



Gorgon Gas Development and Jansz Feed Gas Pipeline Ministerial Statements 800, 965, 769, 1136 and 1198 Compliance Assessment Report 2023

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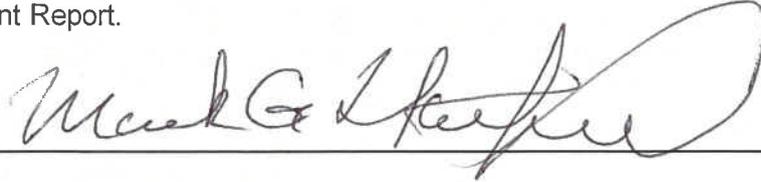
Managing Director's Compliance Statement and Endorsement

This Compliance Assessment Report is submitted by Chevron Australia Pty Ltd (the Proponent) in accordance with Condition 4 of Ministerial Statement 800 (MS 800), Condition 2 of MS 965, and Condition 4 of MS 769.

The Proponent is currently compliant with the conditions referred to in MS 800, MS 965, MS 769, MS 1136 and MS 1198, except for potential non-compliances with Conditions 7.8 and 16.6 in MS 800 and Condition 7.8 in MS 769.

I, Mark Hatfield, as Managing Director of the Proponent, endorse this Compliance Assessment Report.

Signed: _____



Mark Hatfield

Name: Managing Director
Chevron Australia Pty Ltd

Date: _____

2/11/2023

1 Introduction

This Compliance Assessment Report (the Report) was prepared to meet the requirements of Condition 4 of Ministerial Statement 800 (MS 800), Condition 2 of MS 965, and Condition 4 of MS 769. This Report addresses the compliance status of the Gorgon Gas Development with the conditions referred to in MS 800, MS 965, MS 1136 and MS 1198, and the compliance status of the Jansz Feed Gas Pipeline with the conditions referred to in MS 769 for works carried out during the reporting period 10 August 2022 to 9 August 2023.

Chevron Australia Pty Ltd (CAPL) is compliant with the conditions referred to in MS 800, MS 965, MS 769, MS 1136, and MS 1198, except for potential non-compliances with Conditions 7.8 and 16.6 in MS 800 and Condition 7.8 in MS 769.

The status of the Ministerial Statement conditions for the reporting period—10 August 2022 to 9 August 2023—are included in the Compliance Assessment Tables (Table 4-1 and Table 5-1).

1.1 Scope of the report

This Report relates to the conditions of MS 800, MS 965, MS 769, MS 1136, and MS 1198.

Condition 4.3 of MS 800 and MS 769 requires CAPL to assess compliance with conditions in accordance with the Compliance Assessment Plan (Ref. 1) required by Condition 4.1 of MS 800 and MS 769.

Condition 2.1 of MS 965 requires that compliance assessment and reporting requirements that apply to the Proposal under the implementation conditions set out in MS 800 are carried out jointly with the Gorgon Gas Development Proposal referred to in MS 800.

The proposal associated with MS 1002 has not been implemented. Therefore, MS 1002 is not within the scope of this document.

1.2 Proponent

CAPL is the proponent for the Gorgon Gas Development on behalf of these companies (collectively known as the Gorgon Joint Venturers):

- Chevron Australia Pty Ltd
- Shell Australia Pty Ltd
- Mobil Australia Resources Company Pty Limited
- Osaka Gas Gorgon Pty Ltd
- Tokyo Gas Gorgon Pty Ltd
- JERA Gorgon Pty Ltd

pursuant to MS 800 and MS 965.

CAPL is the person taking the action for the Jansz Feed Gas Pipeline on behalf of the Gorgon Joint Venturers, pursuant to MS 769.

1.3 Project scope

CAPL is developing the gas reserves of the Greater Gorgon Area. The gas is processed in a gas treatment plant (GTP) on Barrow Island, which is located off the Pilbara coast in Western Australia (WA).

Subsea gathering systems and pipelines deliver feed gas from the Gorgon and Jansz–lo gas fields to the west coast of Barrow Island. The underground feed gas pipeline system then traverses Barrow Island to the GTP on the east coast. The GTP includes natural gas trains that produce liquefied natural gas (LNG) as well as condensate and domestic gas (DomGas). Carbon dioxide (CO₂), which occurs naturally in the feed gas, is separated during the production process, and injected into deep rock formations below Barrow Island. The LNG and condensate are loaded onto tankers from a jetty and then transported to international markets. Gas for domestic use is exported by pipeline from Barrow Island to the DomGas collection and distribution network on the WA mainland.

1.4 Project location

The Gorgon gas field is located ~130 km and the Jansz–lo gas field ~200 km off the north-west coast of WA. Barrow Island is located off the Pilbara coast ~85 km north-north-east of Onslow and ~140 km west of Karratha. Barrow Island is ~25 km long and 10 km wide and covers 23 567 ha.

1.5 Environmental approvals

The initial Gorgon Gas Development was assessed through an Environmental Impact Statement/Environmental Review and Management Programme process.

The Jansz Feed Gas Pipeline was approved by the WA State Minister for the Environment on 28 May 2008 by way of MS 769 and by the Commonwealth Minister for the Environment and Water Resources on 22 March 2006 (EPBC 2005/2184).

On 10 August 2009, the WA State Minister for the Environment issued MS 800 granting approval for the Revised and Expanded Gorgon Gas Development. MS 800 provides approval for both the initial Gorgon Gas Development and the Revised and Expanded Gorgon Gas Development, which together are known as the Gorgon Gas Development.

On 26 August 2009, the Commonwealth Minister for the Environment approved the Revised and Expanded Gorgon Gas Development (EPBC 2008/4178) and varied the conditions for the initial Gorgon Gas Development (EPBC 2003/1294).

Since the Revised and Expanded Gorgon Gas Development was approved, further changes to the Gorgon Gas Development have been made and/or approved and are now also part of the Development. These include MS 965, which applies the conditions of MS 800 for an Additional Support Area, and MS 1002, which applies the conditions of MS 800 as amended by MS 865 for the Fourth Train Expansion Proposal. MS 1136 was issued on 29 May 2020 to amend Condition 26.2 following a section 46 inquiry. On 22 February 2022, the Minister for Environment initiated a section 46 inquiry into the adequacy of the greenhouse gas (GHG) conditions for the Gorgon Gas Development. On 3 October 2022, the WA Environmental Protection Authority (EPA) published a section 46 inquiry report reviewing all Gorgon Gas Development Ministerial Statement conditions relating to GHG emissions. On 19 October 2022, MS 800 was amended by way of MS 1198 and subsequently published on 20 October 2022. On 26 June 2023, the EPA announced a section 46 inquiry into Conditions 9 and 15 to ensure these conditions are effective and the expert panels act as an independent advisory group for the Minister and CAPL on matters relating to terrestrial and marine quarantine and marine turtle monitoring and management. The EPA also announced a section 46 inquiry into implementation of Conditions 10, 16 and 25 to ensure that they are effective and reflect a contemporary outcome-based setting.

CAPL will continue to engage with the WA Department of Water and Environmental Regulation (DWER) and the expert panels on these matters.

On 17 July 2015, the then Commonwealth Department of the Environment (DotE) approved a Variation of Approval Conditions for EPBC 2005/2184 (Jansz–lo Deepwater Gas Field), which revoked Conditions 1, 2, 4, 5, 6, and 7, and amended the remaining Conditions 3 and 8. On 7 August 2023, the delegate of the Minister for the Environment and Water approved the variation of conditions for Gorgon Gas Development approvals EPBC 2003/1294, EPBC 2008/4178, and EPBC 2011/5942. This included deleting and replacing Conditions 3 and 6.

2 Status of implementation

Construction of the Gorgon Gas Development commenced in December 2009 and 3-train LNG operations began in July 2018.

In the last 12 months:

- A scheduled major maintenance turnaround occurred for Train 1 (April/May 2023). Turnarounds are routine major maintenance shutdowns, which involve numerous inspections, repairs, and equipment changeouts.
- First gas was achieved from the Gorgon Stage 2 project.
- As at October 2023, more than 8.5 million tonnes of GHG (carbon dioxide equivalent [CO₂e]) have been injected since the CO₂ injection system was safely started in 2019.
- The Gorgon DomGas facilities have continued to deliver natural gas to WA since 2016. The DomGas Plant can produce up to 300 TJ/day of domestic gas.

3 Reporting methodology

3.1 Auditing methodology

The auditing methodology for this Report followed the Compliance Assessment Process as described in Section 3 of the Compliance Assessment Plan (Ref. 1).

3.2 Reporting non-compliances and corrective and preventive actions

In accordance with Condition 4.6(iii) of MS 800 and MS 769, any non-compliances with the conditions of MS 800, MS 965, MS 769, MS 1136, and MS 1198 identified during the reporting period are to be reported in this Report. Table 4-1 and Table 5-1 detail the compliance status with conditions.

3.3 Compliance status terminology

For this Report, CAPL has adopted the Action Implementation Status terminology from the former Office of the Environmental Protection Authority’s (OEPA; now DWER) Post Assessment Guideline for Preparing an Audit Table document (Ref. 2). This terminology is listed in Table 3-1 and is used for reporting compliance status in Table 4-1 and Table 5-1.

Table 3-1: Compliance status terms

Status	Description
Compliant	Implementation of the proposal has been carried out in accordance with the requirements of the audit element

Status	Description
Completed	A requirement with a finite period of application has been satisfactorily completed
Not Required at this Stage	The requirements of the audit element were not triggered during the reporting period
Potentially Non-compliant	Possible or likely failure to meet the requirements of the audit element
Non-compliant	Implementation of the proposal has not been carried out in accordance with the requirements of the audit element
In Process	Where an audit element requires a management or monitoring plan be submitted to the OEPA or another government agency for approval, that submission has been made and no further information or changes have been requested by the OEPA or the other government agency and assessment by the OEPA or other government agency for approval is still pending

3.4 Public availability of the report

In accordance with the Compliance Assessment Plan (Ref. 1) and Condition 4.6(iv) in MS 800 and MS 769, this Compliance Assessment Report will be made available to the public within one month of submission. A copy of the Report will be placed on the CAPL website for at least 12 months, after which the Report will be made available, where appropriate, on request.

4 Compliance findings for MS 800, MS 965, MS 1136, and MS 1198.

Compliance with the conditions of MS 800, MS 965, MS 1136, and MS 1198 is shown in Table 4-1 for the reporting period 10 August 2022 to 9 August 2023.

Table 4-1: MS 800, MS 965, MS 1136, and MS 1198 compliance assessment audit table

Notes:

- Common phases of development referred to in this table include Design, Pre-Construction, Construction, Post-Development, Operation, Decommissioning and Closure, Overall (several or all phases).
- This audit table summarises the MS 800, MS 965, MS 1136 and MS 1198 conditions that apply to the Gorgon Gas Development. The Requirement column is intended to accurately reflect the content of MS 800, MS 965, MS 1136 and MS 1198; however, if there is any deviation, the contents MS 800, MS 965, MS 1136 and MS 1198 shall take precedence.
- The abbreviation 'M' in the Audit Code denotes an implementation condition as per the OEPA's Post Assessment Guideline for Preparing an Audit Table document (Ref. 2).
- If a condition of MS 800 or MS 965 is replaced or amended during an assessment period, this compliance audit table will record the condition as it was, the date of the amendment, and the condition in its amended form. The compliance assessment for that period will then assess compliance with whichever relevant condition applied up to, and then after, the date of the condition amendment. In subsequent assessment periods, the date of the condition amendment will be noted, but the audit table will only include the amended condition.
- Where the WA Department of Environment and Conservation (DEC) Chief Executive Officer (CEO) or DEC are referred to in the requirement column, these shall be taken to mean the WA Department of Water and Environment Regulation (DWER) Director General (as a result of organisational changes made by the Western Australian Government in July 2017).
- Where the Commonwealth Department of Environment and Water (DEW), Commonwealth Department of Environment, Water, Heritage and the Arts (DEWHA), Commonwealth Department of Sustainability, Environment, Water, Population and Communities (SEWPaC), Commonwealth Department of the Environment (DotE), Commonwealth Department of the Environment and Energy (DotEE), or the Commonwealth Department of Agriculture, Water and the Environment (DAWE) is referred to, this shall be taken to mean the Commonwealth Department of Climate Change, Energy, the Environment and Water (DCCEEW).
- Where the WA Department of Industry and Resources (DoIR) or the WA Department of Mines and Petroleum (DMP) is referred to, this shall be taken to mean the WA Department of Mines, Industry Regulation and Safety (DMIRS).
- Where the WA Department of Agriculture and Food (DAF) or the WA Department of Fisheries (DoF) is referred to, this shall be taken to mean the WA Department of Primary Industries and Regional Development (DPIRD).
- Where the WA Department of Indigenous Affairs (DIA) is referred to, this shall be taken to mean the WA Department of Planning, Lands and Heritage (DPLH).
- Where the WA Department of Consumer and Employment Protection (DOCEP) is referred to, this shall be taken to mean the WA Department of Jobs, Tourism, Science, and Innovation (DJTSI).
- Where the WA Department of Water (DoW) or the Office of the Environmental Protection Authority (OEPA) is referred to, this shall be taken to mean the WA Department of Water and Environment Regulation (DWER).
- Where the WA Department of Parks and Wildlife (Parks and Wildlife) is referred to, this shall be taken to mean the WA Department of Biodiversity, Conservation, and Attractions (DBCA).
- Where the DEC is referred to, this shall be taken to mean the DWER or the DBCA.
- Where the Wildlife Conservation Act 1950 (WA) is referred to, this shall be taken to mean the Biodiversity Conservation Act 2016 (WA).
- Lighter text is the historic evidence of compliance from previous Compliance Assessment Reports, which is included for completeness where appropriate.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
800:M1.1	Proposal Implementation	The Proponent shall implement the Proposal as documented and described in Schedule 1 of this Statement subject to the conditions and schedules of this Statement.	Proposal implemented in accordance with the conditions and schedules of this statement.	Compliance Assessment Report. Records demonstrating the Minister's determination on changes to the Proposal when required.	Overall	For life of Project.	Compliant	The Gorgon Gas Development was implemented in accordance with the requirements of MS 800 as detailed in this Compliance Assessment Report.
800:M1A.1	Transitional Arrangements Regarding Carbon Dioxide Seismic Baseline Surveys	Notwithstanding anything in these conditions, works associated with the carbon dioxide seismic baseline survey program may be undertaken for a period of 6 months from the date of this Statement, or such longer period as determined by the Minister, in accordance with the conditions contained in Ministerial Statement No. 748 and Conditions 4, 5, 6.6, 7.7, and 35 of this Statement.	Carbon Dioxide Seismic Baseline Survey Program implemented in accordance with the conditions in Statement No. 748 and 800:M4, 800:M5, 800:M6.6, 800:M7.7, and 800:M35.	Annual Compliance Assessment Report.	Design	For six months from the date of this statement (i.e. up to 10 February 2010).	Completed	Ministerial Implementation Statement No. 748 Audit Compliance Report 2010 (G1-NT-REPX0002878). Submission letter from CAPL to DEC 3 August 2010 (G1-CO-LTR-CVXPH-DECWH-0000192). Submission letter from CAPL to OEPA, 3 August 2010 (G1-CO-LTR-CVXPH-EPAPH-0000038). Ministerial Implementation Statement No. 748 Environmental Performance Report 2010 (G1-NT-REPX0003024). Submission letter from CAPL to DEC, 18 August 2010 (G1-CO-LTR-CVXPH-DECWH-0000197). Submission letter from CAPL to OEPA, 18 August 2010 (G1-CO-LTR-CVXPH-EPAPH-0000044). The carbon dioxide seismic baseline survey program works were completed in December 2009. As such, all other Gorgon Gas Development works will be governed by MS 800 and no further annual Environmental

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
								Performance Reports or Audit Compliance Reports will be submitted under MS 748.
800:M2.1	Proponent Nomination and Contact Details	The Proponent for the time being nominated by the Minister for Environment under sections 38(6) or 38(7) of the <i>Environmental Protection Act 1986</i> is responsible for the implementation of the Proposal.	Nominate any change to Proponent from time to time.	Records of nomination. Records of Minister's response if provided.	Overall	For life of Project.	Compliant	The nominated Proponent for the Proposal did not change during the reporting period.
800:M2.2	Proponent Nomination and Contact Details	The Proponent shall notify the Chief Executive Officer of the DEC (CEO) of any change of the name and address of the Proponent for the serving of a notice or other correspondence within 30 days of such change.	Notify DEC CEO of any change to contact name and/or address.	Written advice to OEPA CEO of change. of contact name and address	Overall	Within 30 days of such change.	Compliant	Notification of change of address made within 30 days of change. Submission letter from CAPL to DWER, 3 April 2023 (ABU230301145).
800:M3.1	Time Limit of Authorisation	The authorisation to implement the Proposal provided for in this Statement shall lapse and be void within five years after the date of this Statement if the Proposal to which this Statement relates is not substantially commenced.	See 800:M3.2	See 800:M3.2 Annual Compliance Assessment Report	Overall	Within five years after the date of this statement (by 10 August 2014).	Completed	See 800:M3.2.
800:M3.2	Time Limit of Authorisation	The Proponent shall provide the CEO with written evidence which demonstrates that the Proposal has substantially commenced on or before the expiration of five years from the date of this Statement.	Provide written advice to CEO demonstrating the commencement of the Proposal.	Written advice demonstrating commencement of Proposal. Records demonstrating submission to OEPA CEO and receipt if provided.	Overall	Within five years after the date of this statement (by 10 August 2014).	Completed	Submission letter from CAPL to OEPA, 27 November 2013 (G1-CO-LTR-CVXPH-EPAPH-0000136) OEPA Verification Audit Report, 29 April 2014 (G1-NT-REPX0006715) confirming that this condition is completed.
800:M4.1	Compliance Reporting	The Proponent shall prepare and maintain a Compliance Assessment Plan to the satisfaction of the CEO.	Prepare and maintain a Compliance Assessment Plan (CAP).	Compliance Assessment Plan. Records demonstrating maintenance if required. Records demonstrating submission of CAP to OEPA CEO and record of OEPA CEO satisfaction if provided.	Overall	For life of project.	Compliant	Compliance Assessment Plan Revision 4 (ABU171001656) (Ref. 1). Submission letter from CAPL to DWER, 28 June 2018 (ABU180601680). Approval letter from DWER, 20 July 2018 (ABU190100797). The Compliance Assessment Plan (Ref. 1) was reviewed during the reporting period. No update was made to the Plan during the reporting period.
800:M4.2	Compliance Reporting	The Proponent shall submit to the CEO, the Compliance Assessment Plan required by Condition 4.1 within 6 months of the date of this Statement. The Compliance Assessment Plan shall indicate: i. the frequency of compliance reporting; ii. the approach and timing of compliance assessments; iii. the retention of compliance assessments; iv. reporting of non-compliances and corrective actions taken; v. the table of contents of Compliance Assessment Report; and vi. public availability of compliance reports.	Submit Compliance Assessment Plan to the CEO that cover the items listed by 800:M4.2.	Completed Compliance Assessment Plan. Records demonstrating submission of CAP to OEPA CEO and record of OEPA CEO satisfaction if provided.	Construction	Within six months of the date of this Statement (i.e. by 10 February 2010).	Completed	Compliance Assessment Plan Revision 0 (G1-NT-PLNX0000705) Submission letter from CAPL to OEPA, 10 February 2010 (G1-CO-LTR-CVXPHEPAPH-0000037) Approval letter from OEPA, 13 May 2010 (G1-CO-LTR-EPAPHCVXPH-0000027)
800:M4.3	Compliance Reporting	The Proponent shall assess compliance with conditions in accordance with the Compliance Assessment Plan required by Condition 4.1.	Prepare an Annual Compliance Assessment Report in accordance with the CAP.	Annual Compliance Assessment Report.	Overall	For life of Project.	Compliant	See 800:M4.6. See 769:M4:6

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
800:M4.4	Compliance Reporting	The Proponent shall retain reports of all compliance assessments described in the Compliance Assessment Plan required by Condition 4.1 and shall make those reports available when requested by the CEO.	Annual Compliance Assessment Report will be retained in the Chevron Australia Document Management System (DMS). Annual Compliance Assessment Reports will be made available to the DEC CEO when requested.	Annual Compliance Assessment Report. Records demonstrating provision to the OEPA CEO when requested.	Overall	Throughout life of Project and when requested by the DWER CEO.	Compliant	Annual Compliance Assessment Reports are retained in CAPL's Document Management System (D2).
800:M4.5	Compliance Reporting	The Proponent shall advise the CEO of any non-compliance as soon as practicable.	Report any non-compliances as soon as practicable.	Records demonstrating non-compliances having been reported and in what time frame. Annual Compliance Assessment Report.	Overall	As soon as practicable.	Compliant	No non-compliances were identified during the reporting period that affect meeting the plan's objectives. In accordance with Section 5 of the Compliance Assessment Plan, all non-compliances identified during the reporting period (relating to management plan provisions) that do not affect the meeting of that plan's objectives are reported annually in this Report. See 800:M7.8 and 800:M16.6
800:M4.6	Compliance Reporting	The Proponent shall submit to the CEO a Compliance Assessment Report annually from the date of issue of this Statement addressing the previous twelve-month period or other period as agreed by the CEO. The date of the first Compliance Assessment Report shall be 15 months from the date of this Statement, with each subsequent report 12 months from the date of the previous Report. The Compliance Assessment Report shall: i. be endorsed by the Proponent's Managing Director or a person, approved in writing by the Department of Environment and Conservation, delegated to sign on the Managing Director's behalf; ii. include a statement as to whether the Proponent has complied with the conditions; iii. identify all non-compliances and describe corrective and preventive actions taken; iv. be made publicly available in accordance with the approved Compliance Assessment Plan; and v. indicate any proposed changes to the Compliance Assessment Plan required by Condition 4.1.	Submit an annual Compliance Assessment Report that covers the items listed by 800:M4.6.	Annual Compliance Assessment Report. Records demonstrating submission to DWER CEO and receipt if provided.	Overall	15 months from the date of this Statement (i.e. by 10 November 2010), with each subsequent report 12 months from the date of the previous Report.	Compliant	This report; i.e. Gorgon Gas Development and Jansz Feed Gas Pipeline: Ministerial Statement 800, 965, 769, 1136 and 1198 Compliance Assessment Report 2023 (ABU230800262) This Report was prepared in accordance with the Compliance Assessment Plan (Ref. 1) and 800:M4.1 and 800:M4.6. It covers the period 10 August 2022 to 9 August 2023. This Report is to be submitted by 10 November 2023.
800:M5.1 (effective until 19 October 2022)	Environmental Performance Reporting	The Proponent shall submit annually to the Minister an Environmental Performance Report covering the topics listed in Condition 5.2, and the specific details shown in Schedule 3 (excluding item 10(iii) and 10(iv)), covering the previous 12 month period as determined by the Minister. The date of the first Environmental Performance Report (the Report) shall be 15 months from the date this Statement with each subsequent report 12 months from the date of the previous report.	Submit an annual Environmental Performance Report to the Minister that covers the topics listed in 800:M5.2 and the details shown in Schedule 3, excluding item 10(iii) and 10(iv).	Annual Environmental Performance Report. Records demonstrating submission of the Report to the Minister and receipt if provided.	Overall	15 months from the date of this Statement (i.e. by 10 November 2010) with each subsequent report 12 months from the date of the previous report.	Compliant	Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217) The Environmental Performance Report 2023 was prepared in accordance with 800:M5.2 and 1198:M5.2. It covers the period 10 August 2022 to 9 August 2023. This Report is to be submitted by 10 November 2023.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
1198:M5.1 (effective from 20 October 2022)	Environmental Performance Reporting	The Proponent shall submit annually to the Minister an Environmental Performance Report covering the topics listed in Condition 5.2, and the specific details shown in Schedule 3, covering the previous 12-month period as determined by the Minister. The date of the first Environmental Performance Report (the Report) shall be 15 months from the date of this Statement with each subsequent report 12 months from the date of the previous report.	Submit an annual Environmental Performance Report to the Minister that covers the topics listed in 800:M5.2 and the details shown in Schedule 3	Annual Environmental Performance Report. Records demonstrating submission of the Report to the Minister and receipt if provided.	Overall	15 months from the date of this Statement with each subsequent report 12 months from the date of the previous report.	Compliant	Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217). The Environmental Performance Report 2023 was prepared in accordance with 800:M5.2 and 1198:M5.2. It covers the period 10 August 2022 to 9 August 2023. This Report is to be submitted by 10 November 2023.
800:M5.2 (effective until 19 October 2022)	Environmental Performance Reporting	The Report shall cover the following topics: i. Terrestrial and subterranean environment state; ii. Terrestrial and marine quarantine (including weed management); iii. Marine turtles (including light and noise management); iv. Short range endemics and subterranean fauna; v. Fire management; vi. Carbon Dioxide Injection System; vii. Air quality; viii. Coastal stability; ix. Terrestrial rehabilitation; and x. Greenhouse gas abatement.	The Environmental Performance Report shall cover the topics listed in 800:M5.2.	Annual Environmental Performance Report.	Overall	15 months from the date of this Statement (i.e. by 10 November 2010) with each subsequent report 12 months from the date of the previous Report.	Compliant	See 800:M5.1.
1198:M5.2 (effective from 20 October 2022)	Environmental Performance Reporting	The Report shall cover the following topics: (a) Terrestrial and subterranean environment state; (b) Terrestrial and marine quarantine (including weed management); (c) Marine turtles (including light and noise management); (d) Short range endemics and subterranean fauna; (e) Fire management; (f) Air quality; (g) Coastal stability; and (h) Terrestrial rehabilitation.	The Environmental Performance Report shall cover the topics listed in 1198:M5.2.	Annual Environmental Performance Report.	Overall	15 months from the date of this Statement with each subsequent report 12 months from the date of the previous Report.	Compliant	See 1198:M5.1.
800:M5.3 (effective until 19 October 2022)	Environmental Performance Reporting	Every five years from the date of the first annual Environmental Performance Report the Proponent shall submit to the Minister an Environmental Performance Report for review by the Minister, covering the previous five-year period, comprising: i. The topics listed in Condition 5.2; ii. Specific details shown in Schedule 3; iii. A five-year overview of environmental performance; iv. Proposed environmental management improvements; and v. A review of whether there are any reasonably practicable management measures, operating controls or design features that can be implemented to reduce	Submit a five-yearly Environmental Performance Report to the Minister that covers the topics listed in 800:M5.3.	Five-yearly Environmental Performance Report. Records demonstrating submission of the Report to the Minister and receipt if provided.	Overall	Every five years from the date of the first annual Environmental Performance Report (the first submission being by 10 November 2015).	Compliant	Gorgon Gas Development and Jansz Feed Gas Pipeline: Five Year Environmental Performance Report 2015–2020 (ABU200101038). This report covered the period 10 August 2015 to 9 August 2020 and was submitted on 4 November 2020.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		or eliminate the alteration of the light horizon on the east coast beaches of Barrow Island as a result of the implementation of the Proposal.						
800:M5.4 (effective until 19 October 2022)	Environmental Performance Reporting	The Proponent shall, if required by the Minister, update Management Plans, Programs, Systems, or Reports in accordance with Condition 36 to include any reasonably practicable improvements identified as part of the Environmental Performance Report referred to in Condition 5.3(iv).	Prepare and submit an amendment or addendum to a management plan, program, system, or report in accordance with 800:M36 if required by the Minister.	Amendment or addendum to a management plan, program, system, or report. Records demonstrating submission to Minister if required.	Overall	When required by the Minister.	Compliant	No updates to Management Plans, Systems or Reports were required by the Minister in accordance with Condition 36 to include any reasonably practicable improvements identified as part of the Environmental Performance Report referred to in Condition 5.3(iv).
800:M6.1	Terrestrial and Subterranean Baseline State and Environmental Impact Report	Prior to commencement of construction of terrestrial facilities on Barrow Island, as defined in Condition 6.3, the Proponent shall submit to the Minister a Terrestrial and Subterranean Baseline State and Environmental Impact Report (the Report) that meets the purposes set out in Condition 6.4, as determined by the Minister, unless otherwise allowed in Condition 6.3A. The Report shall cover the following ecological elements: i. Flora; ii. Vegetation; iii. Fauna (including subterranean fauna and short-range endemics); iv. Habitat; v. Ecological communities; vi. Groundwater; vii. Surface water landforms; and viii. Physical landforms.	Prepare and submit a Report which meets the purposes set out in 800:M6.4, unless otherwise allowed in 800:M6.3A, and covers the ecological elements listed in 800:M6.1.	Terrestrial and Subterranean Baseline State and Environmental Impact Report. Records demonstrating the Minister's determination of the Report.	Design	Prior to commencement of construction of terrestrial facilities listed in 800:M6.3.	Completed	Terrestrial and Subterranean Baseline State and Environmental Impact Report Revision 1 (G1-TE-H-0000-REPX027). Submission letter from CAPL to DEC, 8 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000133). Approval letter from DEC, 10 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000067). Letter from CAPL to DEC correcting clerical errors in the submission letter, 8 October 2009 (G1-CO-LTR-CVXPH-DECWH-0000142).
800:M6.2	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The Proponent shall consult with DEC in the preparation of the Report required by Condition 6.1, including the methodology to be used to survey, collect, and collate the baseline data and information for the ecological elements identified in Condition 6.1.	Consult with DEC preparation.	Terrestrial and Subterranean Baseline State and Environmental Impact Report. Records demonstrating consultation.	Design	Prior to commencement of construction of terrestrial facilities listed in 800:M6.3.	Completed	Terrestrial and Subterranean Baseline State and Environmental Impact Report Revision 1 (G1-TE-H-0000-REPX027). Submission letter from CAPL to DEC, 8 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000133). Email from DEC, 8 September 2009 (G1-CO-EML-DECWH-CVXPH-0000008).
800:M6.3	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The terrestrial facilities referred to in Condition 6.1 are: i. Gas Treatment Plant; ii. Carbon Dioxide Injection System; iii. Associated Terrestrial Infrastructure forming part of the Proposal; iv. Areas impacted for seismic data acquisition; and v. Onshore Feed Gas Pipeline System as defined in Schedule 1.	See 800:M6.1.	Terrestrial and Subterranean Baseline State and Environmental Impact Report.	Overall	For life of Project.	Compliant	See 800:M6.4.
800:M6.3A	Terrestrial and Subterranean Baseline State and	In the event that any portions of the Report related to specific elements or sub-elements (Condition 6.3) are not submitted as required by Condition 6.1, the Proponent shall submit the portions of the Report relevant to that element or sub-element to	Prepare and submit portions of the Report relevant to the specific element or sub-element that meet the purposes identified in 800:M6.4	Terrestrial and Subterranean Baseline State and Environmental Impact Report.	Overall	For life of Project.	Compliant	Terrestrial and Subterranean Baseline State and Environmental Impact Report, Revision 3, Amendment 1 (G1-TE-H-0000-REPX027).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
	Environmental Impact Report	the Minister prior to the commencement of construction of that element or sub-element. All portions of the Report shall meet the purposes identified in Condition 6.4 and the requirements of Condition 6.5 as determined by the Minister.	and the requirements of 800:M6.5.	Records demonstrating the Minister's determination of the portions of the Report relevant to the element or sub-element.				Terrestrial and Subterranean Baseline State and Environmental Impact Report – Addendum Revision 0.3 (GOR-COP-03017). Submission email from CAPL to DWER, 10 November 2022 (ABU231000016) Approval letter from DWER, 25 January 2023 (ABU230900293) The scope of the Addendum covers the installation of additional umbilicals (associated with Jansz–lo Compression and Gorgon Umbilical Replacement Project). See 800:M6.4.
800:M6.4	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The purposes of the Report are to: i. Define and map the pre-development baseline state for the ecological elements within the areas that are expected to, or may be at risk of Material or Serious Environmental Harm due to any works associated with the terrestrial facilities listed in Condition 6.3; ii. Define and map the ecological elements within the Terrestrial Disturbance Footprint; and iii. Define and map the ecological elements of reference sites to be used as part of Condition 8, which are not at risk of Material or Serious Environmental Harm due to construction or operation of the terrestrial facilities listed in Condition 6.3.	See 800:M6.1.	Terrestrial and Subterranean Baseline State and Environmental Impact Report.	Overall	For life of Project.	Compliant	Terrestrial and Subterranean Baseline State and Environmental Impact Report Revision 3, Amendment 1 (G1-TE-H-0000-REPX027) Terrestrial and Subterranean Baseline State and Environmental Impact Report – Addendum Revision 0.3 (GOR-COP-03017).
800:M6.5	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The Report shall include: i. A review of the results of the qualitative ecological risk assessments of the likelihood and consequence of Proposal impacts on the ecological elements identified in Condition 6.1; ii. Details of the methodology that was used to survey, collect, and collate the baseline data and information for all ecological elements identified in Condition 6.1; iii. A description and map of the ecological elements within the Terrestrial Disturbance Footprint; iv. A description and map of the ecological elements which are at risk of Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint due to construction and operation of the terrestrial facilities listed in Condition 6.3; v. A review of the results to include existing areas of disturbance, including clearing, existing non-indigenous species (including weeds) and disturbed landscapes; vi. Spatially accurate (i.e. rectified and geographically referenced) maps showing the baseline data and information for the ecological elements identified in Condition 6.1; vii. Discussion of the data on the baseline biological, physical, and chemical variables	The Report will cover the topics listed in 800:M6.5.	Terrestrial and Subterranean Baseline State and Environmental Impact Report.	Overall	For life of Project.	Compliant	All topics listed in 800:M6.5 are included in the Terrestrial and Subterranean Baseline State and Environmental Impact Report Revision 3, Amendment 1 (G1-TE-H-0000-REPX027). Terrestrial and Subterranean Baseline State and Environmental Impact Report – Addendum Revision 0.3 (GOR-COP-03017). See 800:M6.4.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		including any significant relationships, for the ecological elements identified in Condition 6.1; viii. Significant ecological elements to be protected – e.g. Declared Rare Flora (DRF), threatened ecological communities, Threatened Species under the EPBC Act, habitats of rare fauna; ix. An analysis of, and procedures to address data and information gaps associated with the baseline data for the areas identified in Condition 6.5(iv) for the ecological elements identified in Condition 6.1; and x. A description and map of the ecological elements of reference sites in locations which are not at risk of Material or Serious Environmental harm due to construction and operation of the terrestrial facilities listed in Condition 6.3.						
800:M6.6	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The Proponent shall not cause or allow Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint.	Implement the approved Report.	Annual Compliance Assessment Report. Environmental Performance Reports.	Overall	For life of Project.	Compliant	Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217). No Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint occurred during the reporting period as a result of the Gorgon Gas Development.
800:M7.1	Terrestrial and Subterranean Environment Protection Plan	Prior to commencement of construction of any of the terrestrial facilities identified in Condition 6.3, the Proponent shall submit a Terrestrial and Subterranean Environment Protection Plan (the Plan) that meets the objectives identified in Condition 7.4 and the requirements of Condition 7.5 as determined by the Minister, unless otherwise allowed in Condition 7.2.	Prepare and submit a Plan which meets the purposes set out in 800:M7.4, and covers the requirements of 800:M7.5, unless otherwise allowed in 800:M7.2.	Terrestrial and Subterranean Environment Protection Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to commencement of construction of any of the terrestrial facilities identified in 800:M6.3.	Completed	Terrestrial and Subterranean Environment Protection Plan Revision 1 (G1-NT-PLNX0000294). Submission letter from CAPL to DEC, 8 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000134). Approval letter from DEC, 10 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000073) Letter from CAPL to DEC correcting clerical errors in the submission letter, 8 October 2009 (G1-CO-LTR-CVXPH-DECWH-0000142)
800:M7.2	Terrestrial and Subterranean Environment Protection Plan	In the event that any portions of the Plan related to specific elements or sub-elements (Schedule 1) is not submitted as required by Condition 7.1, the Proponent shall submit the portions of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Plan shall meet the objectives identified in Condition 7.4 and the requirements of Condition 7.5 as determined by the Minister.	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the objectives identified in 800:M7.4 and the requirements of 800:M7.5 as determined by the Minister.	Terrestrial and Subterranean Environment Protection Plan. Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element.	Overall	For life of Project.	Compliant	All relevant elements and sub-elements listed in Schedule 1 are included in the Terrestrial and Subterranean Environment Protection Plan (TSEPP) Revision 3.2 (G1-NT-PLNX0000294). The TSEPP was updated (in relation to the Jansz–lo Compression and Gorgon Umbilical Replacement Project) during the reporting period. Submission email from CAPL to DWER, 10 November 2022 (ABU231000016) Approval letter from DWER, 25 January 2023 (ABU230900293) See 800:M36.2.
800:M7.3	Terrestrial and Subterranean Environment Protection Plan	The Proponent shall consult with the DEC and DEWHA in the preparation of the Plan.	Consult with the DEC and DEWHA during Plan preparation.	Terrestrial and Subterranean Environment Protection Plan. Records demonstrating consultation.	Design	Prior to commencement of construction of any of the terrestrial facilities identified in 800:M6.3.	Completed	Terrestrial and Subterranean Environment Protection Plan Revision 1 (G1-NT-PLNX0000294). Consultation with DEWHA, 4 September 2009 (G1-CO-EML-DENCH-CVXPH-0000001). Consultation with DEC, 8 September 2009 (G1-CO-EML-DECWH-CVXPH-0000008). Approval letter from DEC, 10 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000073).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
								Approval letter from DEWHA, 22 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000021).
800:M7.4	Terrestrial and Subterranean Environment Protection Plan	The objectives of the Plan are: i. To reduce the adverse impacts from the construction and operation of the terrestrial facilities as far as practicable; and ii. To ensure that construction and operation of the terrestrial facilities does not cause Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint, including below the surface of the land.	See 800:M7.1.	Terrestrial and Subterranean Environment Protection Plan.	Overall	For life of Project.	Compliant	Terrestrial and Subterranean Environment Protection Plan Revision 3.2 (G1-NT-PLNX000029). The TSEPP was updated during the reporting period. See 800:M7.2
800:M7.5	Terrestrial and Subterranean Environment Protection Plan	The Plan shall include the following: i. Management measures to reduce the adverse impacts (including from light and noise) from the construction and operation of the terrestrial facilities listed in Condition 6.3 as far as practicable; and ii. Management measures to ensure that construction and operation of the terrestrial facilities does not cause Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint, including below the surface of the land.	The Plan prepared will cover the topics listed in 800:M7.5.	Terrestrial and Subterranean Environment Protection Plan.	Overall	For life of Project.	Compliant	See 800:M7.4.
800:M7.6	Terrestrial and Subterranean Environment Protection Plan	The measures required by Condition 7.5(i) and (ii) shall address but not be limited to: i. Vegetation Clearing Audit Procedures to determine the extent of clearing and rehabilitation on an annual basis; ii. Procedures in relation to and protocols for capturing, relocating, handling, housing, caring for, and reporting to the DEC threatened or listed fauna found within the Terrestrial Disturbance Footprint that are not required by DEC for translocation; iii. Procedures to avoid secondary impacts to fauna as a consequence of risks such as animals being trapped in construction trenches or subject to vehicle strike; iv. Measures including detailed drainage and containment designs for all works and infrastructure that control stormwater run-off outside the Terrestrial Disturbance Footprint with the aim of ensuring that run-off is consistent with the pre-development run-off regime as far as practicable, and any recharge does not cause pollution; and v. Performance Standards against which achievement of the objectives of this condition can be determined.	The Plan and Procedures prepared will cover the topics listed in 800:M7.6	Terrestrial and Subterranean Environment Protection Plan. Vegetation Clearing Audit Common User Procedure. Fauna Handling and Management Common User Procedure. Traffic Management Common User Procedure. Records demonstrating Minister's determination of the Procedures.	Overall	For life of Project.	Compliant	All measures required by 800:M7.6 are included in: <ul style="list-style-type: none"> Terrestrial and Subterranean Environment Protection Plan Revision 3.2 (G1-NT-PLNX0000294) Vegetation Clearing and Audit Common User Procedure Revision 3 (G1-PP-HES-PRC-0012). Fauna Handling and Management Common User Procedure (FHCUP) Revision 3 (G1-PP-HES-PRC-0009). Traffic Management Common User Procedure Revision 3 (G1-PP-HES-PRC-0010). No updates to the Common User Procedures were required during the reporting period. See 800:M7.4.
800:M7.7	Terrestrial and Subterranean Environment Protection Plan	The Proponent shall report any Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint to the DEC and DEWHA within 48 hours of detection.	Report any Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint to DEC and DEWHA within 48 hours of detection.	Records demonstrating reporting and the time frame in which this occurred after detection.	Overall	Within 48 hours of detecting any Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint.	Compliant	No Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint occurred during the reporting period as a result of the Gorgon Gas Development; therefore, no reports were required.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
800:M7.8	Terrestrial and Subterranean Environment Protection Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report.	Overall	For life of Project.	Potentially Non-compliant	The TSEPP and Common User Procedures were implemented during the reporting period. The objectives of the Plan were met. However, during the reporting period there were two incidents where the subsequent incident investigations determined that management measures outlined in the TSEPP were not met. As part of the investigations, corrective actions were implemented and improvement opportunities identified. Details of monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).
800:M8.1	Terrestrial and Subterranean Environment Monitoring Program	Prior to commencement of construction of the terrestrial facilities listed in Condition 6.3 the Proponent shall prepare and submit a Terrestrial and Subterranean Environment Monitoring Program (the Program) to the Minister that meets the objective set out in Condition 8.3 and the requirements of Condition 8.4 as determined by the Minister, unless otherwise allowed in Condition 8.2.	Prepare and submit a Program which meets the objectives set out in 800:M8.3 and the requirements of 800:M8.4, unless otherwise allowed in 800:M8.2.	Terrestrial and Subterranean Environment Monitoring Program. Records demonstrating the Minister's determination of the Program.	Design	Prior to commencement of construction of any of the terrestrial facilities identified in 800:M6.3.	Completed	Terrestrial and Subterranean Environment Monitoring Program Revision 1 (G1-NT-PLNX0000309). Submission letter from CAPL to DEC, 10 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000135). Approval letter from DEC, 10 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000074). Letter from CAPL to DEC correcting clerical errors in the submission letter, 8 October 2009 (G1-CO-LTR-CVXPH-DECWH-0000142).
800:M8.2	Terrestrial and Subterranean Environment Monitoring Program	In the event that any portion of the Program related to specific elements or sub-elements (Schedule 1) is not submitted as required by Condition 8.1, the Proponent shall submit the portion of the Program relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Program shall meet the objective identified in Condition 8.3 and the requirements of Condition 8.4 as determined by the Minister.	Prepare and submit portions of the Report relevant to the specific element or sub-element that meet the purposes identified in 800:M8.3 and the requirements of 800:M8.4.	Terrestrial and Subterranean Environment Monitoring Program. Records demonstrating the Minister's determination of the Program relevant to the element or sub-element.	Overall	For life of Project.	Compliant	All relevant elements and sub-elements listed in Schedule 1 are included in the Terrestrial and Subterranean Environment Monitoring Program Revision 2.0 (GOR-COP-01696).
800:M8.3	Terrestrial and Subterranean Environment Monitoring Program	The objective of this Program is to establish a statistically valid ecological monitoring program to detect any Material or Serious Environmental Harm to the ecological elements outside the Terrestrial Disturbance Footprint.	See 800:M8.1	Terrestrial and Subterranean Environment Monitoring Program.	Overall	For life of Project.	Compliant	No updates to the Terrestrial and Subterranean Environment Monitoring Program, Revision 2.0 (GOR-COP-01696) were required during the reporting period.
800:M8.4	Terrestrial and Subterranean Environment Monitoring Program	The Program shall include: i. Indicators, parameters, and criteria to be used in measuring changes on the ecological elements identified in Condition 6.1 that are at risk of Material or Serious Environmental Harm due to construction and operation of terrestrial facilities listed in Condition 6.3; ii. Protocols for ongoing reporting of adverse changes to the ecological elements listed in Condition 6.1; iii. Management Triggers; iv. Protocols for identifying additional areas not originally identified that are at risk of sustaining Material or Serious Environmental Harm from the Proposal, and for adding monitoring sites to include these additional locations, if required; v. Establishing an ecological monitoring program with the ability to detect at a	The Program prepared will cover the topics listed in 800:M8.4	Terrestrial and Subterranean Environment Monitoring Program.	Overall	For life of Project.	Compliant	See 800:M8.3.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		<p>statistical power of 0.8 or greater, or an alternative statistical power as determined by the Minister, any environmental harm to the ecological elements listed in Condition 6.1;</p> <p>vi. Location of monitoring sites in areas that are at risk of Material or Serious Environmental Harm due to construction and operation of terrestrial facilities listed in Condition 6.3; and</p> <p>vii. Location of reference sites (see Condition 6.4(iii)).</p>						
800:M8.5	Terrestrial and Subterranean Environment Monitoring Program	The Proponent shall implement the Program	Implement the approved Program	Annual Compliance Assessment Report	Overall	For life of Project.	Compliant	<p>The Terrestrial and Subterranean Environment Monitoring Program was implemented during the reporting period. The objectives of the Program were met.</p> <p>Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).</p>
800:M9.1	Establishing a Quarantine Expert Panel	Prior to commencement of construction of the terrestrial facilities listed in Condition 6.3, the Proponent shall establish and provide reasonable funding to resource a Quarantine Expert Panel (QEP) to carry out the role set out in Condition 9.2 with membership as described in Condition 9.3.	Establish Expert Panel by appointing members, developing terms of reference, and provide reasonable funding.	Panel members appointed. Terms of Reference. Reasonable funding provisions documented.	Design	Prior to commencement of construction of the terrestrial facilities listed in 800:M6.3.	Completed	<p>The requirement to establish a Quarantine Expert Panel (QEP) and provide reasonable funding was fulfilled during the 2009 reporting period under MS 748. Refer to Statement No. 748 Annual Audit Compliance Report 2009 (G1-NT-REPX0002311).</p> <p>Email from CAPL to the Appeals Convenor regarding the continuation of the Expert Panels under MS 800, 10 August 2009 (G1-CO-EML-CVXPH-OACPH-0000001).</p> <p>Letter from the Minister for Environment to CAPL confirming that the Expert Panels established under MS 748 will continue to operate under MS 800, 10 August 2009 (G1-CO-LTR-MEYPH-CVXPH-0000002).</p> <p>Gorgon Gas Development Expert Panels, Operating Guidelines (G1-NT-GDLX0000101) details operation, roles, membership, administration, and funding for the expert panels.</p>
800:M9.2	Establishing a Quarantine Expert Panel	<p>The role of the QEP is to provide advice to the Proponent and the Minister on Proposal-related terrestrial and marine quarantine matters including:</p> <p>i. Development and implementation of the Terrestrial and Marine Quarantine Management System (QMS) as required by Condition 10;</p> <p>ii. Preventing the introduction of Non-indigenous Terrestrial Species and Marine Pests to Barrow Island through all Proposal attributable introduction pathways;</p> <p>iii. Detecting the presence of Non-indigenous Terrestrial Species and Marine Pests and detecting environmental change caused by the presence of Non-indigenous Terrestrial Species and Marine Pests;</p> <p>iv. Control and eradication measures in the event that a Non-indigenous Terrestrial Species or Marine Pest is detected;</p>	QEP to provide advice to Chevron Australia and the Minister as required related to the matters listed in 800:M9.2.	Demonstration of advice given to Chevron Australia and/or the Minister.	Overall	For life of Project.	Compliant	<p>The QEP met with CAPL twice during the reporting period (February and May 2023) to review the effectiveness and provide advice on the Terrestrial and Marine QMS.</p> <p>Letter from QEP Chair to the Minister outlining the effectiveness of the Terrestrial and Marine QMS, 9 January 2023 (ABU221100167).</p> <p>On 26 June 2023, the EPA announced a s46 inquiry into Condition 9 to ensure the QEP are effective and act as an independent advisory group for the Minister and CAPL on matters relating to terrestrial and marine quarantine.</p>

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		<p>v. Improvements to the effectiveness of the QMS;</p> <p>vi. Biological baselines and surveys conducted for quarantine management;</p> <p>vii. Sources of Non-indigenous Terrestrial Species and Marine Pests;</p> <p>viii. Auditing the effectiveness of the QMS;</p> <p>ix. Reviewing and recommending quarantine studies; and</p> <p>x. Any other Proposal-related quarantine matters as requested by the Proponent or the Minister.</p>						
800:M9.3	Establishing a Quarantine Expert Panel	<p>The membership of the QEP shall be established as follows:</p> <p>i. Proponent shall appoint its member(s);</p> <p>ii. Proponent shall, in consultation with the DEC and DEWHA, nominate candidates for the Independent Chair to be appointed by the Minister (NOTE: the Minister may seek advice from other sources on nominees for Independent Chair);</p> <p>iii. Proponent shall, in consultation with the Independent Chair, invite DEC, Western Australian Department of Agriculture and Food (DAF) and Western Australian Department of Fisheries (DoF) to nominate suitably qualified subject matter expert(s) as members of the QEP; and</p> <p>iv. Proponent shall, in consultation with the Independent Chair, nominate and make all reasonable endeavours to ensure the existence and retention of relevant suitably qualified independent subject matter expert members on the QEP to fulfil the roles set out in Condition 9.2, to be appointed by the Minister (NOTE: the Minister may seek advice from other sources, including DEC, on nominees for independent expert(s)).</p>	<p>Appoint Panel members in accordance with 800:M9.3.</p>	<p>Terms of Reference. Records demonstrating consultation. Appointment of Panel members.</p>	Overall	For life of Project.	Compliant	<p>Quarantine Expert Panel Terms of Reference (G1-NT-GDLX0000102). No updates to the Terms of Reference were required during the reporting period.</p> <p>The Terms of Reference are publicly available on CAPL's website (https://australia.chevron.com/-/media/australia/our-businesses/documents/Quarantine-Expert-Panel-Terms-of-Reference_rev-3.pdf)</p>
800:M9.4	Establishing a Quarantine Expert Panel	<p>The Proponent shall develop the Terms of Reference for the QEP consistent with the role as set out in Condition 9.2 in consultation with the Minister and the Independent Chair.</p>	<p>Consult with Minister and Independent Chair during development of Terms of Reference.</p>	<p>Terms of Reference. Records demonstrating consultation.</p>	Design	<p>Prior to commencement of construction of the terrestrial facilities listed in 800:M6.3.</p>	Completed	<p>The Quarantine Expert Panel Terms of Reference (G1-NT-GDLX0000102) was prepared in consultation with the Minister for Environment and was signed by the QEP Chairman.</p> <p>Approval letter from the Minister for Environment, 6 March 2009 (G1-CO-LTR-DEEPH-CVXPH-0000003).</p>
800:M10.1	Terrestrial and Marine Quarantine Management System	<p>Prior to commencement of construction of any terrestrial facilities listed in Condition 6.3 and the marine facilities listed in Condition 14.3, the Proponent shall submit the Quarantine Management System (QMS) to the Minister, taking into account the advice of the Quarantine Expert Panel (QEP) that meets the aim and objectives set out in Condition 10.3 and the requirements of Condition 10.4, as determined by the Minister, unless otherwise allowed in Condition 10.2.</p>	<p>Prepare and submit a System which meets the aims and objectives set out in 800:M10.3 and the requirements of 800:M10.4, unless otherwise allowed in 800:M10.2.</p>	<p>Terrestrial and Marine Quarantine Management System. Records demonstrating the Minister's determination of the System.</p>	Design	<p>Prior to commencement of construction of the terrestrial facilities listed in 800:M6.3 and the marine facilities listed in 800:M14.3.</p>	Completed	<p>Terrestrial and Marine Quarantine Management System Revision 1 (G1-PP-QRT-GDL-0001).</p> <p>QEP Report to the Minister for Environment and the Proponent, 4 September 2009 (G1-NT-REPX0001821).</p> <p>Submission letter from CAPL to DEC, 7 September 2009 (G1-CO-LTR-CVXPH-MEYPH-0000006).</p> <p>Approval letter from Minister for Environment, 10 September 2009 (G1-CO-LTR-MEYPH-CVXPH-0000004).</p>

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
800:M10.2	Terrestrial and Marine Quarantine Management System	In the event that any portions of the QMS related to specific elements or sub-elements (Schedule 1) of the Proposal are not submitted as required by Condition 10.1, the Proponent shall submit the QMS portions relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, taking into account the advice of the QEP that meets the aim and objectives set out in Condition 10.3 and the requirements of Condition 10.4, as determined by the Minister.	Prepare and submit portions of the System relevant to the specific element or sub-element, taking into account the advice of the QEP, that meet the aim and objectives identified in 800:M10.3 and the requirements of 800:M10.4.	Terrestrial and Marine Quarantine Management System. Records demonstrating the Minister's determination of the portions of the System relevant to the element or sub-element. Records demonstrating consultation.	Overall	For life of Project.	Compliant	All relevant elements and sub-elements listed in Schedule 1 are included in the Terrestrial and Marine Quarantine Management System Revision 1 (GOR-COP-01854). See 800:M10.3
800:M10.3	Terrestrial and Marine Quarantine Management System	The overall aim of the QMS is that the Proponent shall not introduce or proliferate Non-indigenous Terrestrial Species and Marine Pests to or within Barrow Island or the water surrounding Barrow Island, as a consequence of the Proposal. The specific objectives of the QMS are: i. To prevent the introduction of Non-indigenous Terrestrial Species and Marine Pests; ii. To detect Non-indigenous Terrestrial Species (including weed introduction and/or proliferation) and Marine Pests; iii. To control and, unless otherwise determined by the Minister, eradicate detected Non-indigenous Terrestrial Species (including weeds) and Marine Pests; and iv. Mitigate adverse impacts of any control and eradication actions on indigenous species taken against detected Non-indigenous Terrestrial Species (including weeds) and Marine Pests.	See 800:M10.1	Terrestrial and Marine Quarantine Management System.	Overall	For life of Project.	Compliant	Terrestrial and Marine Quarantine Management System Revision 1 (GOR-COP-01854). The scheduled 5-year review of the QMS was completed during the 2021–2022 reporting period. Terrestrial and Marine Quarantine Management System Revision 2 (GOR-COP-01854). Submission email from CAPL to DWER, 3 March 2022 (ABU231000057) CAPL is yet to receive approval for the updated Terrestrial and Marine Quarantine Management System and continues to engage with DWER on this matter. On 26 June 2023, EPA announced a s46 inquiry into Condition 10 to ensure that the conditions are effective and reflect a contemporary outcome-based condition setting.
800:M10.4	Terrestrial and Marine Quarantine Management System	The QMS shall address the following topics. These topics are specified in more detail in Schedule 4: i. Risk Assessment, Supply Chain Management, Vessel Management, and Inspection; ii. Detection, Control and Eradication Program; iii. Mitigation (including a weed hygiene procedure) and any Control and Eradication Program; iv. Reporting and Recording; v. Integrating with whole of Island Quarantine Management; vi. Reviewing and further studies; vii. Weed Management Procedures; and viii. Performance Standards to be achieved by the QMS within the Terrestrial and Marine Quarantine Controlled Access Zones and Terrestrial and Marine Quarantine Limited Access Management Zones.	The Program prepared will cover the topics listed in 800:M10.4.	Terrestrial and Marine Quarantine Management System. Records demonstrating the Minister's determination of the Procedures.	Overall	For life of Project.	Compliant	See 800:M10.3.
800:M10.5	Terrestrial and Marine	The Proponent shall implement the QMS required by Condition 10.1.	Implement the approved System.	Annual Compliance Assessment Report.	Overall	For life of Project.	Compliant	The QMS was implemented during the reporting period. The objectives of the QMS were met.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
	Quarantine Management System							<p>Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).</p> <p>During the previous reporting period, CAPL consulted with the QEP and relevant subject matter experts (SMEs) regarding the presence of <i>Menemerus nigli</i> (jumping spider) on Barrow Island. It was determined that <i>M. nigli</i> is a non-indigenous species that has been introduced to Barrow Island Nature Reserve as a result of and after the commencement of the Gorgon Gas Development.</p> <p>In accordance with 800:M10.3iii, QEP and CAPL is yet to receive a response from the Minister on the QEP recommendations regarding control and eradication actions. CAPL will continue to engage with the Minister, the QEP and other SMEs on this matter. CAPL continues to implement surveillance and control measures for <i>M. nigli</i>. Details are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).</p>
800:M10.6	Terrestrial and Marine Quarantine Management System	The Proponent shall review and update the QMS required by Condition 10.1 annually during the construction phase of the Proposal and then at least every five years thereafter in accordance with Conditions 5.3 and 5.4 unless varied by the Minister.	Annual review and update of the QMS during construction and at least every five years thereafter in accordance with 800:M5.3 and 800:M5.4.	<p>Terrestrial and Marine Quarantine Management System.</p> <p>Records demonstrating review and update where and when required.</p> <p>Records demonstrating Minister's determination of the updated System where required.</p>	Overall	Annually during the construction phase of the Proposal and then at least every five years thereafter in accordance with 800:M5.3 and 800:M5.4 unless varied by the Minister.	Compliant	<p>The scheduled 5-year review of the QMS was completed during the 2021–2022 reporting period.</p> <p>See 800:M10.3</p>
800:M11.1	Short Range Endemics and Subterranean Fauna Monitoring Plan	Prior to commencement of construction of the Gas Treatment Plant, the Proponent shall prepare and submit to the Minister, a Short Range Endemics and Subterranean Fauna Monitoring Plan (the Plan) for the further survey and identification of those short range endemics and subterranean fauna species which have previously only been located on the Gas Treatment Plant site. The Plan shall address the following: <ul style="list-style-type: none"> i. survey methods; ii. survey sites; iii. frequency of surveys; and iv. in respect of any species that has only been found on the Gas Treatment Plant site as at the date of this Statement, the continuation of surveys for that species until it is found elsewhere, as determined by the Minister. 	Prepare and submit a Plan which addresses the topics listed in 800:M11.1.	<p>Short Range Endemics and Subterranean Fauna Monitoring Plan.</p> <p>Records demonstrating the Minister's determination of the Plan.</p>	Design	Prior to commencement of construction of the Gas Treatment Plant (GTP).	Completed	<p>Short Range Endemics and Subterranean Fauna Monitoring Plan Revision 1 (G1-NT-PLNX0000295).</p> <p>Submission letter from CAPL to DEC, 3 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000130).</p> <p>Approval letter from DEC, 9 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000061).</p>
800:M11.2	Short Range Endemics and Subterranean Fauna Monitoring Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report.	Overall	For life of Project.	Compliant	<p>The Short Range Endemics and Subterranean Fauna Monitoring Plan was implemented during the reporting period. The objectives of the Plan were met.</p> <p>During the reporting period, a short-range endemic species (<i>Idiommatia</i> sp.) was confirmed outside the GTP footprint.</p>

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
								Notification letter from CAPL to DWER, 6 July 2023 (ABU230600365) Notification letter from CAPL to DBCA, 6 July 2023 (ABU230600744) Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).
800:M12.1	Fire Management Plan	Prior to commencement of construction of any terrestrial facilities identified in Condition 6.3 the Proponent shall prepare and submit a Fire Management Plan (the Plan) to the Minister that meets the objectives set out in Condition 12.4 and the requirements of Condition 12.5, as determined by the Minister, unless otherwise allowed in Condition 12.2, consistent with the requirements of the <i>Occupational Safety and Health Act 1984 (WA)</i> .	Prepare and submit a Plan which meets the objectives set out in 800:M12.4 and the requirements of 800:M12.4.	Fire Management Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to commencement of construction of any terrestrial facilities identified in 800:M6.3.	Completed	Fire Management Plan Revision 1 (G1-NT-PLNX0000272). Submission letter from CAPL to DEC, 9 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000136). Approval letter from DEC, 10 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000068). Letter from CAPL to DEC correcting clerical errors in the submission letter, 8 October 2009 (G1-CO-LTR-CVXPH-DECWH-0000142).
800:M12.2	Fire Management Plan	In the event that any portions of the Plan related to specific elements or sub-elements (Schedule 1) of the Proposal are not submitted as required by Condition 12.1, the Proponent shall submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the planned commencement of construction of that element or sub-element. All portions of the Plan shall meet the objectives identified in Condition 12.4 and the requirements of Condition 12.5 as determined by the Minister.	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the purposes identified in 800:M12.4 and the requirements of 800:M12.5 as determined by the Minister.	Fire Management Plan. Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element.	Overall	For life of Project.	Compliant	All relevant elements and sub-elements listed in Schedule 1 are included in the Fire Management Plan Revision 1 (GOR-COP-01238).
800:M12.3	Fire Management Plan	The Proponent shall consult with the DEC, Conservation Commission, DEWHA, the Barrow Island Coordination Council (BICC) Participants, and DMP in the preparation of the Plan.	Consult with DEC, Conservation Commission, DEWHA, the BICC Participants, and DMP during Plan preparation.	Fire Management Plan. Records demonstrating consultation.	Design	Prior to commencement of construction of any terrestrial facilities identified in 800:M6.3.	Completed	Fire Management Plan Revision 1 (G1-NT-PLNX0000272). Consultation with DEC, 18 August 2009 (G1-CO-EML-DECWH-CVXPH-0000009). Consultation with DMP, 20 August 2009 (G1-CO-EML-DOMPH-CVXPH-0000002). Consultation with BICC, 4 September 2009 (G1-CO-EML-CVXPH-CVXPH-0000228). Consultation with Conservation Commission, 27 August 2009 (G1-CO-LTR-11111-CVXPH-0000032). Consultation with DEWHA, 4 September 2009 (G1-CO-EML-DENCH-CVXPH-0000001).
800:M12.4	Fire Management Plan	The objectives of the Plan are to ensure that: i. The Proposal does not cause Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint due to fire; and ii. Fire risk reduction measures are built into the design of the facilities to protect the Proponent's assets from the impact from fire on Barrow Island.	See 800:M12.1.	Fire Management Plan.	Overall	For life of Project.	Compliant	Fire Management Plan Revision 1 (GOR-COP-01238). No updates to the Fire Management Plan were required during the reporting period.
800:M12.5	Fire Management Plan	The Plan shall include the following: i. A fire risk assessment of all Proposal infrastructure and measures to protect	The Plan prepared will cover the topics listed in 800:M12.5	Fire Management Plan.	Overall	For life of Project.	Compliant	See 800:M12.4.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		<p>infrastructure and the surroundings from fires on Barrow Island;</p> <p>ii. Ongoing management of infrastructure for fire prevention, suppression, and management including incident control systems so that fires do not escape from the Terrestrial Disturbance Footprint;</p> <p>iii. Performance Standards against which achievement of the objectives of this condition can be determined; and</p> <p>iv. A description of the arrangements to identify, suppress, and manage fires caused by the Proposal outside the Terrestrial Disturbance Footprint.</p>						
800:M12.6	Fire Management Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report.	Overall	For life of Project.	Compliant	The Fire Management Plan was implemented during the reporting period. The objectives of the Plan were met. There were no incidences of fire caused by the Gorgon Gas Development, or fires that impacted on Gorgon Gas Development facilities during the reporting period, as summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).
800:M12.7	Fire Management Plan	The Proponent shall review the Plan at least every five years unless otherwise determined by the Minister	Undertake review of the Plan as required	Records demonstrating that a review of the Plan was undertaken as required	Overall	At least every five years unless otherwise determined by the Minister	Compliant	CAPL completed an audit of the Fire Management Plan during the 2021–2022 reporting period. The requirements specified in the Fire Management Plan were fulfilled. See 800:M12.4
800:M12.8	Fire Management Plan	In the event that a fire attributable to the Proposal occurs outside the Terrestrial Disturbance Footprint and the Conservation Commission requires that site to be rehabilitated, the Proponent shall develop and implement rehabilitation measures in consultation with DEC, BICC, and the Conservation Commission.	<p>Consult with DEC, BICC, and the Conservation Commission</p> <p>Develop rehabilitation measures</p> <p>Implement rehabilitation measures</p>	<p>Implementation of agreed rehabilitation measures.</p> <p>Records demonstrating consultation.</p>	Overall	If a fire attributable to the Proposal occurs outside the Terrestrial Disturbance Footprint and the Conservation Commission requires that site to be rehabilitated.	Compliant	No incidences of fire caused by the Gorgon Gas Development occurred outside the Terrestrial Disturbance Footprint.
800:M13.1	Groundwater Abstraction Management Plan	Prior to the commencement of construction of facilities to abstract groundwater for water supply purposes, the Proponent shall submit a Groundwater Abstraction Management Plan (the Plan) to the Minister that meets the objective set in Condition 13.3 and the requirements of Condition 13.4 as determined by the Minister unless otherwise allowed in Condition 13.2A.	Prepare and submit a Plan which meets the objectives set out in 800:M13.1, unless otherwise allowed in 800:M13.2A.	<p>Groundwater Abstraction Management Plan.</p> <p>Records demonstrating the Minister's determination of the Plan.</p>	Design	Prior to the commencement of construction of facilities to abstract groundwater for water supply purposes.	Not required at this Stage	No construction of facilities to abstract groundwater for water supply purposes commenced during the reporting period; therefore, the Groundwater Abstraction Management Plan was not required to be submitted.
800:M13.2	Groundwater Abstraction Management Plan	In preparing this Plan the Proponent shall consult with DEWHA, DoW, and DEC.	Consult with DEWHA, Department of Water (DoW), and DEC during Plan preparation.	<p>Groundwater Abstraction Management Plan.</p> <p>Records demonstrating consultation.</p>	Design	Prior to the commencement of construction of facilities to abstract groundwater for water supply purposes.	Not required at this Stage	See 800:M13.1.
800:M13.2A	Groundwater Abstraction Management Plan	In the event that any portions of the Plan related to specific elements or sub-elements (Schedule 1) of the Proposal are not submitted as required by Condition 13.1, the Proponent shall submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the planned commencement of construction of that element or sub-element. All portions of the	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the purposes identified in 800:M13.3 and the requirements of	<p>Groundwater Abstraction Management Plan</p> <p>Records demonstrating the Minister's determination of the portions of the Plan</p>	Design	If any portions of the Plan related to specific elements or sub-elements (Schedule 1) of the Proposal are not submitted as required by 800:M13.1.	Not required at this Stage	See 800:M13.1.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		Plan shall meet the objective identified in Condition 13.3 and the requirements of Condition 13.4 as determined by the Minister.	800:M13.4 as determined by the Minister.	relevant to the element or sub-element.				
800:M13.3	Groundwater Abstraction Management Plan	The objective of the Plan is to ensure that groundwater abstraction does not cause Material or Serious Environmental Harm to the target aquifer, surface vegetation, or subterranean fauna habitats of Barrow Island.	See 800:M13.1.	Groundwater Abstraction Management Plan.	Overall	During operation of facilities to abstract groundwater for water supply purposes.	Not required at this Stage	See 800:M13.1.
800:M13.4	Groundwater Abstraction Management Plan	The Plan shall include: i. Practicable environmental triggers for contingency plans to avoid Material or Serious Environmental Harm to the target aquifer, surface vegetation, or subterranean fauna habitats of Barrow Island (this may include separate triggers for within and outside the Terrestrial Disturbance Footprint); ii. Actions (including an immediate reduction in the rate of or cessation of groundwater abstraction) which will be taken to avoid Material or Serious Environmental Harm to the target aquifer, surface vegetation, or subterranean fauna habitats of Barrow Island; iii. Reporting procedures; and iv. Performance Standards against which achievement of the objective of this condition can be determined.	The Report prepared will cover the topics listed in 800:M13.4.	Groundwater Abstraction Management Plan.	Overall	During operation of facilities to abstract groundwater for water supply purposes.	Not required at this Stage	See 800:M13.1.
800:M13.5	Groundwater Abstraction Management Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report.	Overall	For life of Project.	Not required at this Stage	See 800:M13.1.
800:M14.1	Coastal and Marine Baseline State and Environmental Impact Report	To establish the methodology to be used in the Report required by Condition 14.2, the Proponent shall submit to the Minister a Scope of Works reporting the methodologies to be used in the preparation of the Report that covers the following as determined by the Minister: i. Survey methods for each of the ecological elements as listed in Condition 14.2; ii. Location and establishment of survey sites; iii. Timing and frequency of surveys; iv. Habitat classification schemes; v. Mapping methodologies, including Coral Assemblages; vi. Treatment of survey data; and vii. Method for hydrodynamics data acquisition and reporting.	Prepare and submit a Scope of Works that covers the topics listed in 800:M14.1.	Coastal and Marine Baseline State and Environmental Impact Report Scope of Works. Records demonstrating the Minister's determination of the Scope of Works.	Design	Prior to commencement of construction of marine facilities as listed in 800:M14.3.	Completed	Coastal and Marine Baseline State Environmental Impact Report Scope of Works Revision 0 (G1-NT-REPX0001436). Submission letter from CAPL to DEC, 11 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000141). Approval letter from DEC, 11 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000071).
800:M14.2	Coastal and Marine Baseline State and Environmental Impact Report	Prior to commencement of construction of marine facilities as listed in Condition 14.3, the Proponent shall submit a Coastal and Marine Baseline State and Environmental Impact Report (the Report) that meets the purposes set out in Condition 14.6, as determined by the Minister, unless otherwise	Prepare and submit a Report which meets the purposes set out in 800:M14.6, unless otherwise allowed in 800:M14.4, and that	Coastal and Marine Baseline State and Environmental Impact Report. Records demonstrating the Minister's	Design	Prior to commencement of construction of marine facilities as listed in 800:M14.3.	Completed	Coastal and Marine Baseline State Environmental Impact Report Revision 0 (G1-NT-REPX0001838). Submission letter from CAPL to DEC, 24 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000144). Approval letter from DEC, 3 November 2009 (G1-CO-LTR-DECWH-CVXPH-0000080).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		<p>allowed in Condition 14.4. The Report shall cover the following ecological elements:</p> <ul style="list-style-type: none"> i. Hard and soft corals; ii. Macroalgae; iii. Non-coral benthic macro-invertebrates; iv. Seagrass; v. Mangroves; vi. Surficial sediment characteristics; vii. Demersal fish; and viii. Water quality (including measures of turbidity and light attenuation). 	covers the topics listed in 800:M14.2.	determination of the Report.				<p>Coastal and Marine Baseline State Environmental Impact Report Supplement: Area of Coral Assemblages Revision 0 (G1-NT-REPX0002539). Submission letter from CAPL to DEC, 25 March 2010 (G1-CO-LTR-CVXPH-DECWH-0000173). Approval letter from DEC, 26 March 2010 (G1-CO-LTR-DECWH-CVXPH-0000102).</p> <p>Coastal and Marine Baseline State Environmental Impact Report Revision 5 (G1-NT-REPX0001838). Submission letter from CAPL to Parks and Wildlife, 8 April 2014 (G1-CO-LTR-CVXPH-DECWH-0000381). Approval letter from Parks and Wildlife, 12 May 2014 (G1-CO-LTR-DECWH-CVXPH-0000280).</p> <p>Coastal and Marine Baseline State Environmental Impact Report: Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing Revision 2 (G1-NT-REPX0002749). Submission letter from CAPL to the DEC, 6 August 2010 (G1-CO-LTR-CVXPH-DECWH-0000188). Approval letter from DEC to CAPL, 19 August 2010 (G1-CO-LTR-DECWH-CVXPH-0000124). Submission letter from CAPL to OEPA, 19 August 2014 (G1-CO-LTR-CVXPH-EPAPH-0000154). Approval letter from OEPA, 22 October 2014 (G1-CO-LTR-EPAPH-CVXPH-0000172).</p> <p>Coastal and Marine Baseline State and Environmental Impact Report: Domestic Gas Pipeline Revision 1 (G1-NT-REPX0002750). Submission letter from CAPL to DEC, 7 December 2011 (G1-CO-LTR-CVXPH-DECWH-0000263). Approval letter from DEC, 20 December 2011 (G1-CO-LTR-DECWH-CVXPH-0000184). Submission letter from CAPL to OEPA, 15 September 2014 (G1-CO-LTR-CVXPH-EPAPH-0000155). Approval letter from OEPA, 22 October 2014 (G1-CO-LTR-EPAPH-CVXPH-0000171).</p>
800:M14.3	Coastal and Marine Baseline State and Environmental Impact Report	<p>The marine facilities as described in Schedule 1 to which this condition applies are:</p> <ul style="list-style-type: none"> i. Materials Offloading Facility (MOF); ii. LNG Jetty; iii. Dredge Spoil Disposal Ground; iv. Offshore Feed Gas Pipeline System; v. Domestic Gas Pipeline; and vi. Marine upgrade of the existing WAPET Landing. 	See 800:M14.1 and 800:M14.2	Coastal and Marine Baseline State and Environmental Impact Report.	Overall	For life of Project.	Compliant	See 800:M14.1 and 800:M14.2.
800:M14.4	Coastal and Marine Baseline State and Environmental Impact Report	In the event that portions of the Report related to specific elements or sub-elements (the marine facilities listed in Condition 14.3) of the Proposal are not submitted as required by Condition 14.1, the Proponent	Prepare and submit portions of the Report relevant to the specific element or sub-element that meet the purposes	Coastal and Marine Baseline State and Environmental Impact Report.	Overall	For life of Project.	Compliant	<p>All relevant elements and sub-elements of the terrestrial facilities listed in 800:M14.3 are included in:</p> <ul style="list-style-type: none"> • Coastal and Marine Baseline State Environmental Impact Report Revision 5 (G1-NT-REPX0001838)

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		shall submit the portion of the Report relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Report shall meet the purposes identified in Condition 14.6 and the requirements of Conditions 14.7 and 14.8 as determined by the Minister.	identified in 800:M14.6 and the requirements of 800:M14.7 and 800:M14.8 as determined by the Minister.	Records demonstrating the Minister's determination of the portions of the Report relevant to the element or sub-element.				<ul style="list-style-type: none"> Coastal and Marine Baseline State and Environmental Impact Report Domestic Gas Pipeline Revision 1 (G1-NT-REPX0002750) Coastal and Marine Baseline State and Environmental Impact Report (CMBSEIR) – Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing Revision 2.4 (G1-NT-REPX0002749). <p>The CMBSEIR Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing was updated during the reporting period. This update was associated with the Jansz–lo Compression and Gorgon Umbilical Replacement Project.</p> <p>Submission email from CAPL to DWER, 10 November 2022 (ABU231000016).</p> <p>Approval letter from DWER, 25 January 2023 (ABU230900293).</p>
800:M14.5	Coastal and Marine Baseline State and Environmental Impact Report	In preparing this Report the Proponent shall consult with CDEEP, DEC, DoT, DoF, and DEWHA.	Consult with Construction Dredging Environmental Expert Panel (CDEEP), DEC, Department of Transport (DoT), DoF, and DEWHA during preparation of the report.	Coastal and Marine Baseline State and Environmental Impact Report. Records demonstrating consultation.	Design	Prior to commencement of construction of marine facilities as listed in 800:M14.3.	Completed	<p>Coastal and Marine Baseline State Environmental Impact Report (G1-NT-REPX0001838) Revision 0.</p> <p>Consultation with CDEEP, April 2009 (G1-NT-FRMX0000260). CDEEP included members representing DoT, DoF, and DEC.</p> <p>Consultation with DEC, 11 August 2009 (G1-NT-FRMX0000313).</p> <p>DEWHA approval was not required as this revision pertained specifically to the WAPET Landing, which is in State Waters.</p> <p>Coastal and Marine Baseline State Environmental Impact Report (G1-NT-REPX0001838) Revision 1.</p> <p>Consultation with DEWHA, November 2009 (G1-NT-FRMX0000400).</p> <p>Minutes of CDEEP Meeting # 12 and 13, 30 October and 10 December 2009 (G1-NT-MINX0001352 and G1-NT-MINX0001414). CDEEP included members representing DoT, DoF, and DEC.</p> <p>Coastal and Marine Baseline State Environmental Impact Report Supplement: Area of Coral Assemblages Revision 0.</p> <p>Consultation with DEC, March 2010 (G1-NT-FRMX0000506).</p> <p>Minutes of CDEEP Meeting #15, 15 April 2009 (G1-NT-MINX0001614). CDEEP included members representing DoT, DoF, and DEC.</p> <p>Coastal and Marine Baseline State Environmental Impact Report: Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing Revision 0.</p> <p>Consultation with DoF, 17 June 2010 (G1-NT-FRMX0000563).</p> <p>Consultation with DEC, 25 June 2010 (G1-NT-FRMX0000562).</p> <p>Minutes of CDEEP Meeting #16, 17 June 2010 (G1-NT-MINX0001688). CDEEP included members representing DoT, DoF, and DEC.</p> <p>Consultation with DEWHA, 19 July 2010 (G1-CO-EML-DENCH-CVXPH-0000010).</p> <p>Coastal and Marine Baseline State and Environmental Impact Report: Domestic Gas Pipeline Revision 0.</p>

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
								Consultation with DEC, 26 September 2011 (G1-CO-EML-DECWH-CVXPH-0000066). Consultation with CDEEP, 1 November 2011 (G1-CO-EML-11111-CVXPH-0000012). Consultation with DoT, 16 November 2011 (G1-CO-EML-CVXPH-CVXPH-0000351). Consultation with DoF, 10 November 2011 (G1-CO-EML-DFSPH-CVXPH-0000006). Consultation with SEWPac 26 August 2011 (G1-CO-EML-DSECH-CVXPH-0000019).
800:M14.6	Coastal and Marine Baseline State and Environmental Impact Report	The purposes of this Report are to: i. Describe and map the ecological elements referred to in Condition 14.2(i–vi) within the Zones of High Impact and the Zones of Moderate Impact and representative areas in the Zones of Influence (Figures 1 and 2; Schedule 5), associated with the generation of turbidity and sediment deposition from dredging and dredge spoil disposal required for marine facilities listed in Condition 14.3(i–iii); ii. Describe and map the extent and distribution of Coral Assemblages within the Zones of High Impact and the Zones of Moderate Impact which are to be used to calculate the Area of Loss of Coral Assemblages according to the following formula: $a = h + (m \times 30\%)$ where: a = the area (ha) of loss of Coral Assemblages; h = the area (ha) of Coral Assemblages within the Zones of High Impact; and m = the area (ha) of Coral Assemblages within the Zones of Moderate Impact; iii. Describe and map the benthic ecological elements referred to in Condition 14.2(i–vi) which are at risk of Material or Serious Environmental Harm due to construction or operation of the marine facilities listed in Condition 14.3(iv–vi); iv. Describe and map the benthic ecological elements referred to in Condition 14.2(i–vi) at Reference Sites which are not at risk of Material or Serious Environmental Harm due to construction or operation of the marine facilities listed in Condition 14.3; v. Describe the ecological elements referred to in Condition 14.2(vii and viii) within the Zones of High Impact and the Zones of Moderate Impact and representative areas in the Zones of Influence (Figures 1 and 2; Schedule 5), associated with the generation of turbidity and sediment deposition from dredging and dredge spoil disposal required for marine facilities listed in Condition 14.3(i–iii); vi. Describe the ecological elements referred to in Condition 14.2(vii and viii) which are at risk of Material or Serious Environmental Harm due to construction or operation of the	See 800:M14.2	Coastal and Marine Baseline State and Environmental Impact Report.	Overall	For life of Project.	Compliant	See 800:M14.2.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		marine facilities listed in Condition 14.3(iv–vi); vii. Describe the ecological elements referred to in Condition 14.2(vii and viii) of Reference Sites which are not at risk of Material or Serious Environmental Harm due to construction or operation of the marine facilities listed in Condition 14.3.						
800:M14.7	Coastal and Marine Baseline State and Environmental Impact Report	The geographic extent of the Report shall be: i. The marine facilities listed in Condition 14.3; ii. Dredge Management Areas (Figures 1 and 2, Schedule 5) including the Zones of High Impact, the Zones of Moderate Impact and areas in the Zones of Influence including those that contain significant benthic communities including coral assemblages; iii. the Marine Disturbance Footprint associated with the facilities listed in Condition 14.3 in State Waters; and iv. Reference sites outside the Zone of Influence.	The Report prepared will cover the geographic extent listed in 800:M14.7.	Coastal and Marine Baseline State and Environmental Impact Report.	Overall	For life of Project.	Compliant	See 800:M14.2.
800:M14.8	Coastal and Marine Baseline State and Environmental Impact Report	The Report shall meet the following requirements: i. Contain spatially accurate (i.e. rectified and geographically referenced) maps showing the locations and spatial extent of the marine coastal facilities listed in Condition 14.3; ii. Present the results of the surveys described in Condition 14.1; iii. Record the existing dominant and sub-dominant hard and soft coral species/taxa and the dominant species of macroalgae, non-coral benthic macro-invertebrates, seagrass and mangroves, and demersal fish assemblages that characterise these communities; iv. Record: a. Population structure of coral communities as colony size-class frequency distributions of dominant hard coral taxa; b. Population statistics of survival and growth of dominant hard coral taxa and, if appropriate, selected other indicator coral taxa that characterise these communities; and c. Recruitment of hard coral taxa within these communities. v. Contain descriptions and spatially accurate (i.e. rectified and geographically referenced) maps in accordance with the purposes set out in Condition 14.6; vi. Present data in an appropriate Geographic Information System (GIS) format; and vii. Establish and report on background water quality (including measures of turbidity and light attenuation), the natural rates and	The Report prepared will meet the requirements listed in 800:M14.8.	Coastal and Marine Baseline State and Environmental Impact Report.	Overall	For life of Project.	Compliant	See 800:M14.2.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		spatial patterns of sediment deposition, and the physical characteristics of the deposited sediment and characteristics of surficial sediments where dredging and dredge spoil disposal may affect the environment and at reference sites where the environment will not be affected.						
800:M14.9	Coastal and Marine Baseline State and Environmental Impact Report	To meet the requirements of Condition 14.8, the Proponent shall collect water quality data and data on natural rates, and spatial patterns of sediment deposition for at least one full annual cycle prior to the construction of the marine facilities listed in Condition 14.3.	Collect water quality data and data on natural rates, and spatial patterns of sediment deposition for at least one full annual cycle prior to the construction of the marine facilities listed in 800:M14.3.	Coastal and Marine Baseline State and Environmental Impact Report.	Design	For at least one full annual cycle prior to the construction of the marine facilities listed in 800:M14.3.	Completed	See 800:M14.6. Coastal and Marine Baseline State Environmental Impact Report Revision 2 (G1-NT-REPX0001838).
800:M15.1	Establishing a Marine Turtle Expert Panel	Prior to commencement of construction of any facility listed in Condition 6.3 or Condition 14.3 to be located on the east coast of Barrow Island, the Proponent shall establish and provide reasonable funding to resource a Marine Turtle Expert Panel (MTEP) for the role set out in Condition 15.2 with membership as described in Condition 15.3.	Establish Expert Panel by appointing members, developing terms of reference, and provide reasonable funding.	Panel members appointed. Terms of Reference. Reasonable funding provisions documented.	Design	Prior to commencement of construction of any facility listed in 800:M6.3 or 800:M14.3 to be located on the east coast of Barrow Island.	Completed	The requirement to establish a MTEP and provide reasonable funding was fulfilled during the 2009 reporting period under MS 748. Refer to Statement No. 748 Annual Audit Compliance Report 2009 (G1-NT-REPX0002311). Email from CAPL to the Appeals Convenor regarding the continuation of the Expert Panels under MS 800, 10 August 2009 (G1-CO-EML-CVXPH-OACPH-0000001). Letter from the Minister for Environment to CAPL confirming that the Expert Panels established under MS 748 will continue to operate under MS 800, 10 August 2010 (G1-CO-LTR-MEYPH-CVXPH-0000002). Gorgon Gas Development Expert Panels, Operating Guidelines (G1-NT-GDLX0000101) details operation, roles, membership, administration, and funding for the expert panels.
800:M15.2	Establishing a Marine Turtle Expert Panel	The role of the MTEP is to provide advice to the Proponent and the Minister on marine turtle monitoring and management including: i. Development and implementation of the Long-term Marine Turtle Management Plan as required by Condition 16.1; ii. Proposal-specific marine turtle studies as required by Condition 16.4; iii. Monitoring program design and methodology as required by Condition 16.4; iv. Additional management measures as required by Condition 16.4; and v. Any other marine turtle management matters requested by the Proponent or the Minister.	MTEP to provide advice to Chevron Australia and the Minister as required related to the matters listed in 800:M15.2.	Demonstration of advice given to Chevron Australia and/or the Minister.	Overall	For life of Project.	Compliant	Records demonstrating advice given to CAPL and/or the Minister: <ul style="list-style-type: none">Letter from MTEP Chair to Minister for Environment and CAPL, received on 4 April 2023 (ABU230100327), detailing advice on implementing the Long-term Marine Turtle Management Plan (LTMTMP) and the Coastal Stability Management and Monitoring Program. On 26 June 2023, the EPA announced a s46 inquiry into Condition 15 to ensure MTEP are effective and act as an independent advisory group for the Minister and CAPL on matters relating to marine turtle monitoring and management.
800:M15.3	Establishing a Marine Turtle Expert Panel	The membership of the MTEP shall be established as follows: i. Proponent shall appoint its member(s); ii. Proponent shall, in consultation with the DEC and DEWHA, nominate candidates for the Independent Chair to be appointed by the Minister (NOTE: the Minister may seek advice from other sources on nominees for Independent Chair);	Appoint Panel members in accordance with 800:M15.3	Terms of Reference Records demonstrating consultation Appointment of Panel members	Overall	For life of Project	Compliant	MTEP Terms of Reference (G1-NT-GDLX0000103) Revision 3. No updates to the Terms of Reference were required during the reporting period. The Terms of Reference are publicly available on CAPL's website (https://australia.chevron.com/-/media/australia/our-businesses/documents/gorgon-marine-turtle-expert-panel-terms-of-reference.pdf).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		<p>iii. Proponent shall, in consultation with the Independent Chair, invite DEC, DoF, and DEWHA to nominate suitably qualified subject matter expert(s) as members of the MTEP; and</p> <p>iv. Proponent shall, in consultation the with Independent Chair, nominate and make all reasonable endeavours to ensure the existence and retention of relevant suitably qualified independent subject matter expert members on the MTEP to fulfil the role set out in Condition 15.2, to be appointed by the Minister (NOTE: the Minister may seek advice from other sources, including DEC, on nominees for independent expert(s)).</p>						
800:M15.4	Establishing a Marine Turtle Expert Panel	The Proponent shall develop the Terms of Reference for the Panel consistent with the role as set out in Condition 15.2 in consultation with the Minister and the Independent Chair.	Consult with Minister and Independent Chair during development of Terms of Reference.	Terms of Reference. Records demonstrating consultation.	Design	Prior to commencement of construction of any facility listed in 800:M6.3 or 800:M14.3 to be located on the east coast of Barrow Island.	Completed	The MTEP Terms of Reference (G1-NT-GDLX0000103) outlines the roles of the MTEP as stated in 800:M15.2. This was approved by the Minister and signed by the MTEP Chair during the 2009 reporting period under MS 748. Refer to Statement No. 748 Annual Audit Compliance Report 2009 (G1-NT-REPX0002311).
800:M16.1	Long-term Marine Turtle Management Plan	Prior to commencement of construction of any facility listed in Condition 6.3 or Condition 14.3 to be located on the east coast of Barrow Island, the Proponent shall prepare and submit to the Minister a Long-term Marine Turtle Management Plan (the Plan) that meets the objectives set out in Condition 16.3 and the requirements of Condition 16.4, as determined by the Minister, unless otherwise allowed in Condition 16.1A.	Prepare and submit a Plan which meets the objectives set out in 800:M16.3 and the requirements of 800:M16.4, unless otherwise allowed in 800:M16.1A.	Long-term Marine Turtle Management Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to commencement of construction of any facility listed in 800:M6.3 or 800:M14.3 to be located on the east coast of Barrow Island.	Completed	Long-term Marine Turtle Management Plan Revision 0 (G1-NT-PLNX0000296). Submission letter from CAPL to the Minister for Environment, 4 September 2009 (G1-CO-LTR-CVXPH-MEYPH-0000005). Approval letter from the Minister for Environment, 10 September 2009 (G1-CO-LTR-MEYPH-CVXPH-0000005).
800:M16.1A	Long-term Marine Turtle Management Plan	In the event that any portion of the Plan related to specific elements or sub-elements (Schedule 1) of the Proposal is not submitted as required by Condition 16.1, the Proponent shall submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, taking into account the advice of the MTEP that meets the objectives identified in Condition 16.3 and the requirements of Condition 16.4 as determined by the Minister.	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the purposes identified in 800:M16.3 and the requirements of 800:M16.4 as determined by the Minister.	Long-term Marine Turtle Management Plan. Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element.	Overall	For life of Project.	Compliant	All relevant elements and sub-elements listed in Schedule 1 are included in the Long-term Marine Turtle Management Plan Revision 1 (GOR-COP-01728).
800:M16.2	Long-term Marine Turtle Management Plan	The Proponent shall consult with MTEP, DEC, and DEWHA in the preparation and future updating of the Plan.	Consult with MTEP, DEC, and DEWHA during Plan preparation and when updating in the future.	Long-term Marine Turtle Management Plan. Records demonstrating consultation.	Overall	For life of Project.	Compliant	Long-term Marine Turtle Management Plan Revision 1 (GOR-COP-01728). No updates to the LTMTMP were required during the reporting period.
800:M16.3	Long-term Marine Turtle Management Plan	The objectives of the Plan are to: i. Address the long-term management of the marine turtles that utilise the east coast beaches and waters where there are Proposal-related stressors to marine turtles. ii. Establish baseline information on the populations of marine turtles that utilise the	See 800:M16.1	Long-term Marine Turtle Management Plan.	Overall	For life of Project.	Compliant	Long-term Marine Turtle Management Plan Revision 1 (GOR-COP-01728). No updates to the LTMTMP were required during the reporting period. On 26 June 2023, the EPA announced a s46 inquiry into Condition 16 to ensure that the conditions are effective and reflect a contemporary outcome-based condition setting.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		<p>beaches adjacent to the east coast facilities identified in Conditions 6.3 and 14.3;</p> <p>iii. Establish a monitoring program to measure and detect changes to the Flatback Turtle population in accordance with Condition 16.4(ii); and</p> <p>iv. Specify design features, management measures, and operating controls to manage, and where practicable, avoid adverse impacts to marine turtles, with specific reference to reducing light and noise emissions as far as practicable.</p>						
800:M16.4	Long-term Marine Turtle Management Plan	<p>The Plan shall include the following:</p> <p>i. Report the baseline information on the population of marine turtles that utilise the beaches on the east coast of Barrow Island adjacent to the east coast facilities identified in Conditions 6.3 or 14.3;</p> <p>ii. Define the monitoring program to measure and detect changes to the Flatback Turtle populations. Monitoring methods shall have the ability to detect at a statistical power of 0.8 or greater, or an alternative statistical power as determined by the Minister, on advice of the MTEP, changes or impacts on parameters related to population viability;</p> <p>iii. Identify the significant Proposal-related stressors with the potential to cause adverse impact on marine turtles;</p> <p>iv. Specify design features, management measures, and operating controls to manage, and where practicable, aim to avoid adverse impacts to the marine turtles, including, in relation to light emissions, consideration of the following options: a. shrouding of lights, including ships and other vessels; and b. relocation or shrouding of flares;</p> <p>v. Define the scope of studies aimed at understanding the ecology of marine turtles that utilise the east coast beaches and waters where there are Proposal-related stressors to marine turtles and studies aimed at understanding links between stressors and marine turtle behaviour to improve the management of impacts;</p> <p>vi. Performance Standards against which achievement of the objectives of this condition can be determined;</p> <p>vii. Management Triggers; and</p> <p>viii. Requirements to comply with the Proponent's obligations under the North West Shelf Flatback Turtle Intervention Program, such as the establishment of hatcheries, as agreed by the Proponent and the Minister from time to time.</p>	The Plan prepared will cover the topics listed in 800:M16.4.	Long-term Marine Turtle Management Plan.	Overall	For life of Project.	Compliant	See 800:M16.3.
800:M16.5	Long-term Marine Turtle Management Plan	Annually audit and review the effectiveness of lighting design features, management measures, and operating controls and if reasonably practicable, propose and	Undertake an annual lighting review	Annual review of lighting management.	Overall	For life of Project.	Compliant	CAPL completed an annual audit and review of the effectiveness of lighting design during the reporting period.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		implement improvements to any of those lighting design features, management measures, or operating controls in accordance with Condition 36.	Propose and implement improvements to the Plan in accordance with 800:M36 if reasonably practicable.	Amendments or addendums to the Plan if required.				The requirements specified in the LTMTMP were fulfilled. Details of the annual lighting review are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).
800:M16.6	Long-term Marine Turtle Management Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report. Annual Environmental Performance Report.	Overall	For life of Project.	Potentially non-compliant	The LTMTMP was implemented during the reporting period. The objectives of the Plan were met. CAPL completed an audit of the LTMTMP during the reporting period. The requirements specified in the LTMTMP were fulfilled except for this audit finding: <ul style="list-style-type: none"> During a night inspection of the GTP, a significant number of permanent task lights were left in the 'on' position when no activities were taking place. A follow-up inspection the next day identified that some of the task lighting was still on during the day. To address the audit finding, CAPL plans to undertake these actions: <ul style="list-style-type: none"> Investigate, with relevant operators, the reason permanent task lighting had been left on. Prior to turtle season, deliver an awareness program and issue site notices regarding permanent task lighting management. Conduct an additional inspection of task lighting at the GTP prior to turtle season. Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).
800:M16.7	Long-term Marine Turtle Management Plan	The Proponent shall report any detected mortality of any marine fauna declared under section 14 (2)(ba) of the <i>Wildlife Conservation Act 1950</i> to DEC within 48 hours of observation.	Notify DEC of any detected mortality of any marine fauna declared under section 14 (2)(ba) of the <i>Wildlife Conservation Act 1950</i> .	Records demonstrating notification and time frame once detected	Overall	Within 48 hours of observation.	Compliant	All known mortality events of any marine fauna, declared under section 13 of the <i>Biodiversity Conservation Act 2016</i> (equivalent to section 14(2)(ba) of the repealed <i>Wildlife Conservation Act 1950</i>), were reported to DBCA within 48 hours of observation during the reporting period.
800:M17.1	Marine Facilities Construction Environmental Management Plan	Prior to the commencement of construction of the marine facilities listed in Condition 17.2, the Proponent shall prepare and submit to the Minister a Marine Facilities Construction Environmental Management Plan (the Plan) that meets the objectives set out in Condition 17.4 and requirements set out in Conditions 17.5 and 17.6, as determined by the Minister, unless otherwise allowed in Condition 17.1A.	Prepare and submit a Plan which meets the objectives set out in 800:M17.4 and the requirements set out in 800:M17.5 and 800:M17.6, as determined by the Minister, unless otherwise allowed in 800:M17.1A.	Marine Facilities Construction Environmental Management Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to the commencement of construction of the marine facilities listed in 800:M17.2.	Completed	Marine Facilities Construction Environmental Management Plan Revision 0 (G1-NT-PLNX0000381). Submission letter from CAPL to DEC, 9 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000139). Approval letter from DEC, 11 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000072).
800:M17.1A	Marine Facilities Construction Environmental Management Plan	In the event that any portion of the Plan related to specific elements or sub-elements (marine facilities listed in Condition 17.2) of the Proposal is not submitted as required by Condition 17.1, the Proponent shall submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Plan shall meet the objectives identified in Condition 17.4 and the requirements of Condition 17.5 as determined by the Minister.	Prepare and submit portions of the Report relevant to the specific element or sub-element that meet the purposes identified in 800:M17.4 and the requirements of 800:M17.5 as determined by the Minister.	Marine Facilities Construction Environmental Management Plan. Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element.	Design	If any portion of the Plan related to specific elements or sub-elements (marine facilities listed in 800:M17.2) of the Proposal is not submitted as required by 800:M17.1.	Completed	All relevant elements and sub-elements of the marine facilities listed in 800:M17.2 are included in the Marine Facilities Construction Environmental Management Plan Revision 1, Amendment 1 (G1-NT-PLNX0000381).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
800:M17.2	Marine Facilities Construction Environmental Management Plan	The marine facilities relevant to this condition are: Materials Offloading Facility (MOF); ii. LNG Jetty; and iii. Marine component of the Barge (WAPET) Landing upgrade.	See 800:M17.1	Marine Facilities Construction Environmental Management Plan	Design	For life of Project.	Completed	See 800:M17.4.
800:M17.3	Marine Facilities Construction Environmental Management Plan	The Proponent shall consult with the DEC, DoF, DoT, and DEWHA in the preparation of the Plan.	Consult with DEC, DoF, DoT, and DEWHA during Plan preparation.	Marine Facilities Construction Environmental Management Plan. Records demonstrating consultation.	Design	Prior to the commencement of construction of the marine facilities listed in 800:M17.2.	Completed	Marine Facilities Construction Environmental Management Plan Revision 0 (G1-NT-PLNX0000381). Consultation with DEC, 19 August 2009 and 9 September 2009 (G1-NTFRMX0000328). Consultation with DEC, 10 September 2009 (G1-CO-EMLDECWH-CVXPH-0000013). Consultation with DEWHA, 4 September 2009 (G1-CO-EMLDENCH-CVXPH-0000001). Consultation with DoF and DoT through CDEEP and DEC (G1-CO-EML-CVXPHCVXPH-0000224).
800:M17.4	Marine Facilities Construction Environmental Management Plan	The objectives of the Plan are: i. To reduce the impacts from the construction of the marine facilities listed in Condition 17.2 (excepting from the generation of turbidity and sedimentation from dredging and spoil disposal) as far as practicable; and ii. To ensure that construction of the marine facilities listed in Condition 17.2 does not cause Material or Serious Environmental Harm outside the Marine Disturbance Footprint associated with those facilities (except from the generation of turbidity and sedimentation from dredging and spoil disposal).	See 800:M17.1	Marine Facilities Construction Environmental Management Plan.	Overall	For life of Project.	Completed	Marine Facilities Construction Environmental Management Plan Revision 1, Amendment 1 (G1-NT-PLNX0000381). Approval letter from DEC, 10 December 2012 (G1-CO-LTR-DECWH-CVXPH-0000243).
800:M17.5	Marine Facilities Construction Environmental Management Plan	The Plan shall include the following: i. Management measures to reduce the impacts from the construction of the marine facilities as far as practicable; ii. Management measures to ensure that construction of the marine facilities does not cause Material or Serious Environmental Harm outside the Marine Disturbance Footprint; iii. The measures required by Conditions 17.5(i) and 17.5(ii) shall address but not be limited to: a. Generation and dispersion of turbidity caused by construction activities other than dredging; b. Monitoring and managing the quality of any decant water released from the MOF bunded area; c. Preventing harm to or fatalities of marine turtles or cetaceans; d. Noise and percussion and other potential impacts associated with drilling and/or piling; e. Generation and dispersion of drilling fluids and drill cuttings; f. Direct disturbance of habitat; and	The Plan prepared will cover the topics listed in 800:M17.5.	Marine Facilities Construction Environmental Management Plan.	Overall	For life of Project.	Completed	See 800:M17.4.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		g. The avoidance of blasting as far as practicable and management measures to be applied if blasting is required; iv. Performance Standards against which achievement of the objectives of this condition can be determined.						
800:M17.6	Marine Facilities Construction Environmental Management Plan	Turbidity and sediment deposition and coral loss caused by the construction of the marine facilities shall be subject to the requirements of Conditions 18 and 21.	In accordance with the requirements of 800:M18.1–3 and 800:M21.1–10.	Annual Compliance Assessment Report.	Construction	During construction of marine facilities listed in 800:M17.2.	Completed	See 800:M18.1 to 800:M18.3 and 800:M21.1 to 800:M10.
800:M17.7	Marine Facilities Construction Environmental Management Plan	The Proponent shall implement the Plan.	Implement the approved Plan	Annual Compliance Assessment Report.	Construction	During construction of marine facilities listed in 800:M17.2.	Completed	The marine works associated with construction, dredging, and spoil disposal activities for the facilities listed in 800:M17.2 were completed in November 2011
865:M18.1 (effective 08 June 2011)	Protection of Coral and Coral Assemblages	The implementation of the works associated with construction, dredging, and dredge spoil disposal activities for the marine facilities listed in Condition 17.2, shall not result in an exceedance of the following Impact Limits: i. Average Net Detectable Mortality of Porites coral in excess of 30% within the Zones of Moderate Impact; ii. The Permanent Loss of Coral assemblages within the Zones of High Impact and Zones of Moderate Impact in excess of: a. 22 hectares; or b. The Area of Loss of Coral Assemblages calculated under Condition 14.6(ii) whichever is less; or iii. Any Detectable Net Mortality of any coral outside the Zones of High Impact and Zones of Moderate Impact, unless and until, at a specified site(s) outside the Zones of Moderate Impact or specified zone(s) in the Zones of Moderate Impact, a Revised Impact Limit has been approved to have effect for that specified site(s) or zone(s) by the Minister in accordance with Condition 21.12, in which case the approved Revised Impact Limit for the specified site(s) or zones(s) shall not be exceeded in the implementation of the works associated with construction, dredging, and dredge spoil disposal activities for the marine facilities listed in Condition 17.2.	Prepare and implement a Dredging and Spoil Disposal Management and Monitoring Plan which meets the requirements of 865:M18.1.	Dredging and Spoil Disposal Management and Monitoring Plan. Coral health monitoring reports.	Construction	During implementation of the marine works associated with construction, dredging, and dredge spoil disposal activities for the facilities listed in 800:M17.2.	Completed	The marine works associated with construction, dredging, and dredge spoil disposal activities for the facilities listed in 800:M17.2 were completed in November 2011. See 800:M20.1 and 800:M20.2A.
865:M18.2 (effective 08 June 2011)	Protection of Coral and Coral Assemblages	If there is an exceedance of the Impact Limits established by Condition 18.1(i) or 18.1(iii) and/or approved Revised Impact Limits, or the Permanent Loss of Coral Assemblages exceeds the Area under Condition 18.1(ii)b, at the time of the third Post-Dredging Marine Habitat Survey the Proponent shall, in consultation with CDEEP and DEC, prepare and submit a report to the Minister that: i. Predicts the rate of natural recovery; and ii. Assesses whether the rate of recovery is sufficient to ensure the Permanent Loss of Coral Assemblages will be reduced to less than 22 ha of the Area under	Prepare and submit a report that covers the topics listed in 865:M18.2. Consult with CDEEP and DEC in report preparation.	Report that covers the items listed in 865:M18.2. Records demonstrating Minister's determination of the Action Plan if required. Records demonstrating submission of the Report to the Minister. Records demonstrating consultation with CDEEP and Parks and Wildlife.	Construction	At the time of the third Post-Dredging Marine Habitat Survey.	Completed	See 865:M18.1 and 800:M24.3. No exceedance of the Impact Limits established by 865:M18.1(i) or 18.1(iii) and/or approved Revised Impact Limits occurred during the Post-Dredging Marine Habitat Surveys.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		Condition 18.1(ii)b, whichever is less. If the predicted rate of natural recovery is not sufficient to ensure the Permanent Loss of Coral Assemblages will be reduced to less than 22 ha or the Area under Condition 18.1(ii)b, whichever is less, the Proponent shall include in that Report an Action Plan with the aim of addressing compliance with Condition 18.1(ii), as determined by the Minister.						
865:M18.3 (effective 08 June 2011)	Protection of Coral and Coral Assemblages	The Proponent shall implement any Action Plan included in the Report required by Condition 18.2.	Implement the approved Action Plan in the Report.	Annual Compliance Assessment Report.	Construction	At the time of the third Post-Dredging Marine Habitat Survey.	Completed	See 865:M18.2.
800:M19.1	Establishing a Construction Dredging Environmental Expert Panel	Prior to commencement of any construction dredging or spoil disposal activities associated with the marine facilities listed in Condition 17.2, the Proponent shall establish and provide reasonable funding to resource a Construction Dredging Environmental Expert Panel (CDEEP) for the role set out in Condition 19.2 and membership as described in Condition 19.3.	Establish Expert Panel by appointing members, developing terms of reference, and provide reasonable funding.	Panel members appointed. Terms of Reference. Reasonable funding provisions documented.	Design	Prior to commencement of any construction dredging or spoil disposal activities associated with the marine facilities listed in 800:M17.2.	Completed	The CDEEP ceased during the 2015–2016 reporting period. The requirement to establish a CDEEP and provide reasonable funding was fulfilled during the 2009 reporting period under MS 748. Refer to Statement No. 748 Annual Audit Compliance Report 2009 (G1-NT-REPX0002311). Email from CAPL to the Appeals Convenor regarding the continuation of the Expert Panels under MS 800, 10 August 2009 (G1-CO-EML-CVXPH-OACPH-0000001). Letter from the Minister for Environment to CAPL confirming that the Expert Panels established under MS 748 will continue to operate under MS 800, 10 August 2010 (G1-CO-LTR-MEYPH-CVXPH-0000002). Gorgon Gas Development Expert Panels, Operating Guidelines (G1-NT-GDLX0000101) details operation, roles, membership, administration, and funding for the expert panels. Letter from Chair of CDEEP to Minister for Environment; Heritage, 28 June 2016 (ABU160100515), confirms that the role and function of the CDEEP (as defined by Ministerial conditions) has been fulfilled and supports the cessation of the panel. Letter from Minister for Environmental; Heritage to CAPL, 1 August 2016, (ABU160800301) supporting the cessation of the panel.
800:M19.2	Establishing a Construction Dredging Environmental Expert Panel	The role of the CDEEP is to provide advice to the Proponent and the Minister on environmental protection issues associated with construction dredging and spoil disposal management and monitoring including: i. Development and implementation of the Dredging and Spoil Disposal Management and Monitoring Plan as required by Condition 20; ii. Interpretation of results of monitoring data acquired during dredging and spoil disposal as required by Condition 20.4(iii); iii. Proponent's proposed Water Quality Criteria representing the relationship between water quality and coral health as	CDEEP to provide advice to Chevron Australia and the Minister as required related to the matters listed in 800:M19.2.	Demonstration of advice given to Chevron Australia and/or the Minister.	Design / Construction	Prior to and during the commencement of any construction dredging or spoil disposal activities associated with the marine facilities listed in 800:M17.2.	Completed	See 800:M19.1. The CDEEP Terms of Reference (G1-NT-GDLX0000105) outlines the roles of the CDEEP as stated in 800:M9.2. The Terms of Reference was approved by the Minister and signed by the MTEP Chairman during the 2009 reporting period under MS 748. Refer to Statement No. 748 Annual Audit Compliance Report 2009 (G1-NT-REPX0002311).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		required by Conditions 20.4(iii)e, 21.1, and 21.3; iv. Impact Management Plans required by Condition 21.7(v); v. Post-Development Coastal and Marine State and Environmental Impact Survey Reports required by Condition 24; vi. Any other aspects of construction dredging and spoil disposal management and monitoring requested by the Proponent or the Minister; and vii. Matters related to the limits set out in Condition 18.1.						
800:M19.3	Establishing a Construction Dredging Environmental Expert Panel	The membership of the CDEEP shall be established as follows: i. Proponent shall appoint its member(s); ii. Proponent shall nominate candidates for the Independent Chair to be appointed by the Minister (NOTE: the Minister may seek advice from other sources, including DEC, on nominees for Independent Chair); iii. Proponent shall, in consultation with the Independent Chair, invite DEC, DoF, DoT and DEWHA to nominate suitably qualified subject matter expert(s) as members of the CDEEP; and iv. Proponent shall, in consultation with the Independent Chair, nominate, and make all reasonable endeavours to ensure the existence and retention of relevant suitably qualified independent subject matter expert members on the CDEEP to fulfil the role set out in Condition 19.2, to be appointed by the Minister (NOTE: the Minister may seek advice from other sources, including DEC, on nominees for independent expert(s)).	Appoint Panel members in accordance with 800:M19.3.	Terms of Reference. Records demonstrating consultation. Appointment of Panel members.	Design / Construction	Prior and during the commencement of any construction dredging or spoil disposal activities associated with the marine facilities listed in 800:M17.2.	Completed	See 800:M19.1. CDEEP Terms of Reference (G1-NT-GDLX0000105).
800:M19.4	Establishing a Construction Dredging Environmental Expert Panel	The Proponent shall develop the Terms of Reference for the CDEEP consistent with the role as set out in Condition 19.2 in consultation with the Minister and the Independent Chair.	Consult with Minister and Independent Chair during development of Terms of Reference.	Terms of Reference. Records demonstrating consultation.	Design	Prior to commencement of any construction dredging or spoil disposal activities associated with the marine facilities listed in 800:M17.2.	Completed	The Terms of Reference for the CDEEP (G1-NT-GDLX0000105) were prepared in consultation with the Minister for Environment and were signed by the CDEEP Chairman. Approval letter from the Minister for Environment regarding the Expert Panel Terms of Reference and the Operating Guidelines, 6 March 2009 (G1-CO-LTR-DEEPH-CVXPH-0000003). The CDEEP Terms of Reference Revision 1 (G1-NT-GDLX0000105) was updated to include changes to conditions (including MS 800 and EPBC Reference: 2008/4178) approved by the Minister for Environment and changes to CAPL members of the CDEEP formally notified to the CDEEP Independent Chairman (see 800:M19.3). Therefore, consultation with the Minister for Environment was not required. The CDEEP Independent Chairman reviewed and signed the updated CDEEP Terms of Reference.
800:M20.1	Dredging and Spoil Disposal Management and Monitoring Plan	Prior to commencement of dredging or spoil disposal activities associated with the marine facilities listed in Condition 17.2, the Proponent shall prepare and submit a Dredging and Spoil Disposal Management	Prepare and submit a Plan which meets the objectives set out in 800:M20.3 and the requirements of	Dredging and Spoil Disposal Management and Monitoring Plan. Records demonstrating the Minister's	Design	Prior to commencement of dredging or spoil disposal activities associated with the	Completed	Dredging and Spoil Disposal Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000373). Submission letter from CAPL to the Minister for Environment, 4 September 2009 (G1-CO-LTR-CVXPH-MEYPH-0000007).

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		and Monitoring Plan (the Plan) to the Minister that meets the objectives set out in Condition 20.3 and the requirements of Condition 20.4, as determined by the Minister, unless otherwise allowed in Condition 20.2A.	800:M20.4, unless otherwise allowed in 800:M20.2A.	determination of the Plan.		marine facilities listed in 800:M17.2.		Approval letter from the Minister for Environment, 10 September 2009 (G1-CO-LTR-MEYPH-CVXPH-0000006). Dredging and Spoil Disposal Management and Monitoring Plan Supplements: Site Designs Revision 0 (G1-NT-PLNX0000701).
800:M20.2	Dredging and Spoil Disposal Management and Monitoring Plan	In preparing this Plan the Proponent shall consult with CDEEP, MTEP, DEC, DoF, DoT, and DEWHA.	Consult with CDEEP, MTEP, DEC, DoF, DoT, and DEWHA during Plan preparation.	Dredging and Spoil Disposal Management and Monitoring Plan. Records demonstrating consultation.	Design	Prior to commencement of dredging or spoil disposal activities associated with the marine facilities listed in 800:M17.2.	Completed	See 800:M20.1.
800:M20.2A	Dredging and Spoil Disposal Management and Monitoring Plan	In the event that any portions of the Plan related to specific elements or sub-elements (Condition 17.2) of the Proposal are not submitted as required by Condition 20.1, the Proponent shall submit the portions of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, taking into account the advice of the CDEEP that meets the objectives identified in Condition 20.3 and the requirements of Conditions 20.4 and 20.5, as determined by the Minister.	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the purposes identified in 800:M20.3 and the requirements of 800:M20.4 and 800:M20.5 as determined by the Minister.	Dredging and Spoil Disposal Management and Monitoring Plan. Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element.	Design	If any portions of the Plan related to specific elements or sub-elements (800:M17.2) of the Proposal are not submitted as required by 800:M20.1.	Completed	See 800:M20.1.
800:M20.3	Dredging and Spoil Disposal Management and Monitoring Plan	The objectives of the Plan are to ensure that for works associated with the construction of facilities listed in Condition 17.2: i. do not lead to impacts in excess of the limits set in Condition 18.1 as a result of the construction, dredging or spoil disposal activities; and ii. to manage, and where practicable avoid adverse impacts to marine turtles and EPBC Act listed marine fauna.	See 800:M20.1.	Dredging and Spoil Disposal Management and Monitoring Plan.	Design	Prior to commencement of dredging or spoil disposal activities associated with the marine facilities listed in 800:M17.2.	Completed	See 800:M20.1.
800:M20.4	Dredging and Spoil Disposal Management and Monitoring Plan	The Plan shall include the following: i. Scale maps showing: a. The ecological elements referred to in Condition 14.2 (i–vi) as required for Condition 14.6 as relevant to the marine facilities listed in Condition 17.2; b. The marine facilities listed in Condition 17.2; c. Zones of High Impact, Moderate Impact and Influence as shown in Figures 1 and 2 and Schedule 5 of this Statement; d. The locations and geographical coordinates of each Monitoring Site and Reference Site for the water quality and sediment deposition monitoring programs; e. The locations and geographical coordinates of each coral health Monitoring Site and Reference Site, including at least one site in each Regionally Significant Area; and f. Site designs at each Reference Site and Monitoring Site, including at least one site in each Regionally Significant Area.	The Plan prepared will cover the topics listed in 800:M20.4.	Dredging and Spoil Disposal Management and Monitoring Plan. Records demonstrating consultation and advice received.	Design	Prior to commencement of dredging or spoil disposal activities associated with the marine facilities listed in 800:M17.2.	Completed	See 800:M20.1.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		<p>ii. The following management elements:</p> <ul style="list-style-type: none"> a. Descriptions of the types of dredge(s) and their modes of operation; b. The most probable and worse-case timing and duration of dredging and spoil disposal activities and contingencies for unforeseen delays; c. The management actions and contingency measures through a hierarchical management framework to be implemented in the event of exceedance of the triggers specified in Condition 21; d. Descriptions of practicable additional management measures to be implemented during marine turtle aggregation and nesting periods, intended to prevent harm or fatalities; e. Reporting protocols between the Proponent and the CDEEP; f. Procedures to provide to the CDEEP a schedule of works and the 24-hour contact details of the Proponent's on-site dredging liaison officer, to be updated as required during the dredging period; and g. Procedures to enable the CDEEP to have timely access to environmental monitoring, and relevant operational data comprising contact details of personnel undertaking monitoring, telemetry, and on-line access to water quality and coral health data and dredge logs; <p>iii. The following water quality and sediment deposition monitoring program elements:</p> <ul style="list-style-type: none"> a. Monitoring frequency and the location of each monitoring and reference site; b. Details of the use of in situ deployable water quality and sediment deposition monitoring instruments, including those with the capability of real-time telemetry access to data; c. Operating Procedures and Quality Assurance/Quality Control (QA/QC) protocols for environmental condition monitoring methods, site and field instrument maintenance, and data capture, analyses and interpretation; d. Sufficient monitoring sites and replication to be able to have confidence, at a statistical power of 0.8 or greater, or an alternative statistical power as determined by the Minister, on advice of the CDEEP that the objectives of the Plan set out in Condition 20.3 are being achieved; e. Details of how the monitoring program will be used to establish predictive links between water quality, sediment deposition, and coral health to enable timely management of dredging and spoil disposal activities associated with the marine facilities listed in Condition 17.2; and 						

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		f. Details of how the monitoring program will be able to show qualitatively the extent of the turbidity plume from the dredging and spoil disposal or re-use activities (NOTE: remote sensing is an acceptable option); iv. The following coral health monitoring elements: a. Monitoring frequency for monitoring and reference sites that does not exceed 2 weeks; b. Operating Procedures and QA/QC protocols for coral health monitoring methods, monitoring site maintenance, and data capture, analysis and interpretation; c. Sufficient monitoring sites and replication to be able to have confidence, at a statistical power of 0.8 or greater, or an alternative statistical power as determined by the Minister, on advice of the CDEEP that the objectives of the Plan set out in Condition 20.3 are being achieved; d. Protocols and procedures for sampling of corals to determine if they are gravid; and e. Methods to identify and predict significant autumn and spring mass coral spawning periods that could occur during the dredging program; v. Performance Standards against which achievement of the objectives of this condition can be determined; vi. In consultation with MTEP, the following marine turtle monitoring and management elements: a. Design features and operating procedures that will be used to minimise as far as reasonably practicable adverse impacts to marine turtles from dredging and spoil disposal activities; b. Operating procedures that will be used to detect, record, and report to DEC injury or mortality to listed marine turtles from dredging or spoil disposal activities; c. Performance Standards against which achievement of the objectives of this condition can be determined; and d. Management Triggers.						
800:M20.5	Dredging and Spoil Disposal Management and Monitoring Plan	Dredging and spoil disposal activities associated with works for the facilities listed in Condition 17.2 are to cease five days prior to the predicted commencement of mass coral spawning predicted by Condition 20.4(iv)e, or as soon as coral spawning is detected if prior to that predicted time, and to remain suspended for seven days from commencement of mass spawning.	Suspend all dredging and spoil disposal activities associated with works for the marine facilities listed in 800:M17.2.	Coral Gravidity Reports. Records demonstrating suspension and recommencement of dredging and spoil disposal activities.	Construction	During dredging and spoil disposal activities associated with works for the facilities listed in 800:M17.2.	Completed	See 800:M20.1. Construction dredging was completed in November 2011.
865:M20.6	Dredging and Spoil Disposal	The proponent shall implement the Plan. If under Condition 21.12 any Revised Impact Limit(s) and/or Revised Management	Implement the approved Plan.	Annual Compliance Assessment Report.	Construction	During and following dredging and spoil disposal activities	Completed	See 800:M20.1. Construction dredging was completed in November 2011.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
(effective 08 June 2011)	Management and Monitoring Plan	Trigger(s) for Conditions 18 and/or 21 are approved, and/or additional management measures are required to be implemented, those Revised Impact Limit(s) or Revised Management Trigger(s) and additional management measures shall have effect as if they were part of the Plan.				associated with works for the facilities listed in 800:M17.2.		
800:M21.1	Management Triggers for Dredging and Dredge Spoil Disposal Activities	The Proponent shall, based on the results of monitoring programs undertaken prior to commencement of any dredging and dredge spoil disposal activities, establish Initial Water Quality Criteria that represent the link between water quality and coral health on advice of the CDEEP, and as determined by the Minister.	Use pre-dredging monitoring program results and advice from CDEEP to establish initial water quality criteria.	Initial Water Quality Criteria. Records demonstrating consultation and advice received. Records demonstrating Minister's determination of the Initial Water Quality Criteria.	Design	Prior to commencement of any dredging and dredge spoil disposal activities.	Completed	Dredging and Spoil Disposal Management and Monitoring Plan Supplement: Initial Water Quality Criteria Revision 0 (G1-NT-PLNX0000702). Letter from CDEEP to the Minister for Environment and CAPL confirming their satisfaction with the Plan Supplement: Initial Water Quality Criteria, 16 March 2010 (G1-CO-LTR-11111-MEYPH-0000002). Submission letter from CAPL to the Minister for Environment, 17 March 2010 (G1-CO-LTR-CVXPH-MEYPH-0000013). Approval letter from the Minister for Environment, 23 March 2010 (G1-CO-LTR-MEYPH-CVXPH-0000011).
800:M21.2	Management Triggers for Dredging and Dredge Spoil Disposal Activities	The Proponent shall commence coral health monitoring once the Initial Water Quality Criteria established according to Condition 21.1, or any Modified Water Quality Criteria set by the Minister as set out in Condition 21.3, are exceeded and continue monitoring coral health for as long as the Water Quality Criteria are exceeded or the Modified Criteria are exceeded.	Undertake coral health monitoring as outlined in the Dredging and Spoil Disposal Management and Monitoring Plan if initial water quality criteria are exceeded as required by 800:M21.2.	Coral health monitoring results. Annual Compliance Assessment Report.	Construction	Once the Initial Water Quality Criteria established according to 800:M21.1, or any Modified Water Quality Criteria set by the Minister as set out in 800:M21.3, are exceeded.	Completed	Construction dredging was completed in November 2011. As per Section 7.1.1 of the Dredging and Spoil Disposal Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000373), coral health monitoring began before dredging and spoil disposal activities started. Coral Health Tagged Colonies Pre-dredging Status Report 2010 (G1-VE-Z-7700-A03-674445V1-435-5). As per Section 7.1.1 of the Dredging and Spoil Disposal Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000373) coral health monitoring was ongoing irrespective of whether there was a water quality exceedance (e.g. Coral Health, Water Quality, and Sediment Deposition Monitoring – Fortnightly report for Data Collected from 31/5/10 to 13/6/10 [G1-VE-Z-7700-803-6744445V1-123-2]). Coral health monitoring continued during dredge and spoil disposal activities and for 28 days after dredging and spoil disposal activities ceased as required by the Dredging and Spoil Disposal Management and Monitoring Plan (G1-NT-PLNX0000373). Index of Water Quality and Coral Health Monitoring Reports (G1-NT-LISX0000320).
800:M21.3	Management Triggers for Dredging and Dredge Spoil Disposal Activities	The Proponent shall continue investigating the link between water quality and sediment deposition and coral health during dredging and spoil disposal activities associated with works for the marine facilities listed in Condition 17.2 and report the findings to the CDEEP. The Proponent may recommend Modified Water Quality and Sediment Deposition Criteria that better represent the link between water quality and sediment deposition and coral health. NOTE: The Minister may set Modified Water Quality and Sediment Deposition Criteria that better represent the link between water quality and sediment deposition and coral health in response to the Proponent's	Implement the approved Plan. Report the findings of investigations outlined in 800:M21.3 to the CDEEP Submit to the Minister recommended modified water quality and sediment deposition criteria if required.	Records demonstrating the reporting of findings to CDEEP and receipt of CDEEP advice. Records demonstrating submission of the Modified Water Quality and Sediment Deposition Criteria if required.	Construction	During dredging and dredge spoil disposal activities associated with the works for the marine facilities listed in 800:M17.2.	Completed	Dredging was completed in November 2011. Dredging and Spoil Disposal Management and Monitoring Plan Supplement: Modified Water Quality Criteria Revision 0 (G1-CO-MEM-CVXPH-11111-0000016). Letter of advice from two independent experts on CDEEP to the Minister for Environment, 22 December 2010 (G1-CO-LTR-11111-CVXPH-0000191), and to CAPL, 22 December 2010 (G1-CO-LTR-11111-MEYPH-0000005) Submission letter from CAPL to the Minister for Environment, 23 December 2010 (G1-CO-LTR-CVXPH-MEYPH-0000002). Approval letter from Minister for Environment, 18 February 2011 (G1-CO-LTR-MEYPH-CVXPH-0000001).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		recommendations on advice of the independent experts on the CDEEP.						CDEEP Meeting Minutes #32, 31 October 2011 (G1-NT-MINX0002542).
865:M21.4 (effective 08 June 2011)	Management Triggers for Dredging and Dredge Spoil Disposal Activities	The management triggers in Table 1 of MS 800 are to apply to the management of construction, dredging, and dredge spoil disposal activities associated with works for the marine facilities listed in Condition 17.2, which will require the Proponent to adopt the actions specified in Conditions 21.5, 21.6, 21.7, 21.8, 21.9 and 21.10 unless and until Revised Management Triggers have been approved by the Minister in accordance with Condition 21.12 to have effect at a specified site(s) outside the Zones of Moderate Impact or specified zones(s) in the Zones of Moderate Impact, in which case the approved Revised Management Triggers for the specified site(s) and specified zones(s) shall not be exceeded in the implementation of the works associated with construction, dredging, and dredge spoil disposal activities for the marine facilities listed in Condition 17.2.	Prepare and implement a Dredging and Spoil Disposal Management and Monitoring Plan which covers the requirements of 865:M21.4.	Revised Management Triggers for dredging and spoil disposal activities. Records demonstrating the Minister's determination of the Revised Management Triggers.	Construction	During dredging and dredge spoil disposal activities associated with the works for the marine facilities listed in 800:M17.2.	Completed	Construction dredging was completed in November 2011.
800:M21.5	Management Triggers for Dredging and Dredge Spoil Disposal Activities	The Proponent shall complete analysis of coral monitoring data from each site within 72 hours of the sampling being carried out at all Monitoring Sites.	Implement the approved Plan.	Coral health monitoring reports.	Construction	Within 72 hours of the sampling being carried out at all Monitoring Sites.	Completed	Construction dredging was completed in November 2011. See 800:M21.2.
865:M21.6 (effective 08 June 2011)	Management Triggers for Dredging and Dredge Spoil Disposal Activities	If any Level 1 Management Trigger (or approved Revised Management Trigger) criterion in Condition 21.4 Table 4-2 is exceeded within 72 hours of detection of the exceedance, the Proponent shall notify the CDEEP of the exceedance; develop and implement an Impact Management Plan, describing what measures it is taking, or intends to take, to reduce the risk of a Level 2 Management Trigger (or approved Revised Management Trigger) being exceeded and to ensure the limits set in Condition 18.1(i) and 18.1(iii) (or approved Revised Impact Limits) are not exceeded; and provide that Plan to the CDEEP and the Minister.	Notify CDEEP of the exceedance within the required time Develop an Impact Management Plan that meets the requirements of 865:M21.6	Exceedance Investigation Report Records demonstrating notification of exceedance to CDEEP and the time frame in which it occurred Impact Management Plan if required Records demonstrating submission of Impact Management Plan to CDEEP and the Minister	Construction	If any Level 1 Management Trigger (or approved Revised Management Trigger) criterion in 865:M21.4 Table 4-2. Is exceeded	Completed	Construction dredging was completed in November 2011 See 800:M21.2
865:M21.7 (effective 08 June 2011)	Management Triggers for Dredging and Dredge Spoil Disposal Activities	If any Level 2 Management Trigger (or approved Revised Management Trigger) criterion in Condition 21.4 Table 4-2 is exceeded, the Proponent shall: i. Immediately advise the CDEEP and report the exceedance to the Minister, and suspend dredging and spoil disposal activities within 48 hours unless otherwise authorised by the Minister; ii. Identify the dredging and spoil disposal activities and metocean conditions which caused the exceedance; iii. Identify locations of the dredging and spoil disposal activities where existing	Notify CDEEP and the Minister of the exceedance within the required time. Develop an Impact Management Plan that meets the requirements of 865:M21.7.	Records demonstrating notification of exceedance to CDEEP and the Minister and the time frame in which it occurred. Exceedance Investigation Report. Records demonstrating suspension of dredging and spoil disposal activities unless otherwise authorised by the Minister.	Construction	If any Level 2 Management Trigger (or approved Revised Management Trigger) criterion in 865:M21.4 Table 4-2 is exceeded.	Completed	Construction dredging was completed in November 2011. See 800:M21.2.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		impacts are low and those activities could recommence; iv. Confirm coral health monitoring results with the CDEEP and report to the Minister the status of coral health parameters against the limits set in Condition 18.1(i) and 18.1(iii); and v. Prepare an Impact Management Plan, (the Plan) on the advice of CDEEP then submit to the Minister describing what measures the Proponent is taking, or intends to take, to keep impacts to below the limits set in Condition 18.1(i) and 18.1(iii), and the marine Water Quality Criteria that will be met to allow for the recommencement of dredging and spoil disposal activities and ensure the limits set in Condition 18.1(i) and 18.1(iii) will not be exceeded.		Records demonstrating recommencement of dredging and spoil disposal activities as authorised by the Minister. Impact Management Plan if required. Records demonstrating advice received from CDEEP where required. Written evidence of submission of Impact Management Plan to CDEEP and the Minister.				
800:M21.8	Management Triggers for Dredging and Dredge Spoil Disposal Activities	The Proponent shall only recommence dredging and spoil disposal activities in accordance with the plan required by Condition 21.7(v) and when water quality meets the criteria established in the Plan prepared for Condition 21.7(v).	In accordance with the Impact Management Plan required by 865:M21.7(v).	Records demonstrating suspension and recommencement of dredging and spoil disposal activities.	Construction	When water quality meets the criteria established in the Plan prepared for 865:M21.7(v).	Completed	Construction dredging was completed in November 2011. See 800:M21.2.
865:M21.9 (effective 08 June 2011)	Management Triggers for Dredging and Dredge Spoil Disposal Activities	If any Level 3 Management Trigger Criterion provided for in Condition 21.4 Table 4-2 (or Revised Management Trigger approved under Condition 21.12) is exceeded the Proponent shall: i. Immediately suspend all dredging and spoil disposal activities associated with works for the facilities listed in Condition 17.2; and ii. Within 24 hours of that suspension, report to the Minister and CDEEP, the exceedance and that is has suspended dredging and spoil disposal activities associated with works for the facilities listed in Condition 17.2, and the results of the coral health monitoring that led to that suspension.	Notify CDEEP and the Minister of the exceedance within the required time. Suspend all dredging and spoil disposal activities associated with works for the marine facilities listed in 800:M17.2.	Records demonstrating suspension of dredging and spoil disposal activities. Exceedance Investigation Report. Records demonstrating notification to the Minister and CDEEP and the time frame in which it occurred	Construction	If any Level 3 Management Trigger Criterion in 865:M21.4 Table 4-2 (or Revised Management Trigger approved under 865:M21.12) is exceeded.	Completed	Construction dredging was completed in November 2011. See 800:M21.2.
865:M21.10 (effective 08 June 2011)	Management Triggers for Dredging and Dredge Spoil Disposal Activities	If after suspending dredging and spoil disposal activities under Condition 21.9(i) the Proponent determines that there is no exceedance of any Level 3 Management Trigger (or approved Revised Management Trigger) criterion in Condition 21.4 Table 4-2, the Proponent shall, in consultation with CDEEP, provide a report to the CEO. The Proponent may then recommence dredging and spoil disposal activities.	Consult with CDEEP and provide a report to the DEC CEO before recommencing dredging and spoil disposal activities.	Exceedance Investigation Report. Records demonstrating consultation with CDEEP. Copy of Report provided to the OEPA CEO. Records demonstrating recommencement of dredging and spoil disposal activities.	Construction	If after suspending dredging and spoil disposal activities under 865:M21.9(i) the Proponent determines that there is no exceedance of any Level 3 Management Trigger (or approved Revised Management Trigger) Criteria in 865:M21.4 Table 4-2).	Completed	Construction dredging was completed in November 2011. See 800:M21.2.
865:M21.11 (effective 08 June 2011)	Management Triggers for Dredging and Dredge Spoil Disposal Activities	If after suspending dredging and spoil disposal activities under Condition 21.9(i) and if Condition 21.10 does not apply, the Proponent wishes to recommence dredging and spoil disposal activities, the Proponent: i. Shall submit to the Minister:	Consult with CDEEP and provide a report to the Minister.	Exceedance Investigation Report. Records demonstrating consultation with CDEEP.	Construction	If after suspending dredging and spoil disposal activities under 865:M21.9(i) and if 865:M21.10 does not apply and the	Completed	Construction dredging was completed in November 2011. See 800:M21.2.

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		<p>a. The results of the most recent coral health monitoring for all monitoring and reference sites, including identifying where exceedance(s) have taken place, and those sites where there is a strong evidence an exceedance is reasonably expected to be recorded as part of the same event;</p> <p>b. The dredging and spoil activities which were being undertaken in the monitoring period prior to the exceedance and until the time of suspension;</p> <p>c. The metocean conditions as monitored in the monitoring period prior to the exceedance and until the time of suspension;</p> <p>d. The results of the most recent water quality and sediment deposition monitoring;</p> <p>e. Proposed revised Impact Limit(s) and/or revised Management Trigger(s) for the site(s) outside the Zones of Moderate Impact where exceedance(s) have taken place, and those sites where there is strong evidence an exceedance is reasonably expected to be recorded as part of the same event, and/or for the zone(s) inside the Zones of Moderate Impact where exceedance(s) have taken place; and</p> <p>f. Any other information considered relevant by the Proponent in support of its proposal to recommence dredging and spoil disposal activities;</p> <p>ii. If the exceedance occurred inside a Zone of Moderate Impact, shall set out what additional management measures the proponent proposes to implement so that the recommencement of dredging and spoil disposal activities will not contribute to further net mortality of Porites, or cause net mortality of Porites to exceed a revised Impact Limit and/or revised Management Trigger, proposed by the proponent in Condition 21.11(i)e, for that zone where an exceedance has been recorded having regard to the matters provided for in Condition 21.11(i) and will keep impacts outside the Zones of Moderate Impact below the Impact Limits set in Condition 18.1(iii) (or approved Revised Impact Limits for a specified site(s) or zones(s));</p> <p>iii. If the exceedance occurred outside the Zones of Moderate Impact, shall set out what additional management measures the proponent proposes to implement so that the recommencement of dredging and spoil disposal activities will not contribute to further net mortality of any coral, or cause net mortality of any coral to exceed a revised Impact Limit and/or revised Management Trigger, proposed by the proponent in Condition 21.11(i)e, at those sites where an exceedance has been recorded or there is strong evidence an</p>		<p>Impact Management Plan if required.</p> <p>Records demonstrating submission of Report to the Minister.</p>		<p>Proponent wishes to recommence dredging and spoil disposal activities.</p>		

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		<p>exceedance is reasonably expected to be recorded as part of the same event, having regard to the matters provided for in Condition 21.11(i) and will keep impacts below the Impact Limits set in Condition 18.1(iii) (or approved Revised Impact Limits for a specified site(s) or zone(s)) at other sites outside the Zones of Moderate Impact and will keep impacts inside the Zones of Moderate Impact below the Impact Limits set in Condition 18.1(i) (or approved Revised Impact Limits for a specified zone(s);</p> <p>iv. May propose additional matters to be considered in the Report required by Condition 18.2 at the time of the third Post-Dredging Marine Habitat Survey; and</p> <p>v. Shall submit to the Minister advice from the CDEEP Independent Experts on the matters in (i), (ii) and (iii) above.</p>						
865:M21.12 (effective 08 June 2011)	Management Triggers for Dredging and Dredge Spoil Disposal Activities	<p>The Minister may, having regard to the information submitted by the proponent under Condition 21.11 and on the advice of the Chairman of the EPA, approve Revised Impact Limit(s) and/or Revised Management Trigger(s) to have effect for the purpose of Conditions 18 and 20, in which case the Proponent may then recommence dredging and spoil disposal activities subject to the Revised Impact Limit(s) and/or Revised Management Trigger(s). The Minister may also, having regard to the information submitted by the proponent under Condition 21.11, require the Proponent to implement additional management measure in (ii) and (iii) above, or other additional practicable management measures, as part of the Dredge and Spoil Disposal Management Plan required under Condition 20.</p>	<p>Approval of Revised Impact Limit(s) and/or Revised Management Trigger(s) before recommencing dredging and spoil disposal activities if required.</p> <p>Approval of Revised Dredge and Spoil Disposal Management Plan before recommencing dredging and spoil disposal activities if required.</p>	<p>Revised Impact Limit(s) and/or Revised Management Trigger(s) where relevant.</p> <p>Records demonstrating the Minister's determination of the Report.</p>	Construction	<p>If after suspending dredging and spoil disposal activities under 865:M21.9(i) and if 865:M21.10 does not apply and the Proponent wishes to recommence dredging and spoil disposal activities.</p>	Completed	<p>Construction dredging was completed in November 2011.</p> <p>865:M21.12 was not triggered.</p> <p>See 800:M21.9.</p>
865:M21.13 (effective 08 June 2011)	Management Triggers for Dredging and Dredge Spoil Disposal Activities	<p>The Proponent shall:</p> <p>(i) Within one (1) month from the date of the revised statement until completion of dredging and spoil disposal activities (being the date of issue of a certificate of acceptance as described in Condition 24.1) provide and maintain DEC and OEPA (for the purpose of scientific research) with reasonable access to Validated Coral Health and Water Quality Data;</p> <p>(ii) within two (2) months of completion of the dredging and spoil disposal activities (being the date of issue of a certificate of acceptance as described in Condition 24.1) make available to the Western Australian Marine Science Institute Validated Coral Health and Water Quality Data for the purpose of scientific research to improve the capacity within Government and the private sector to predict and manage dredging impacts in tropical Western Australian</p>	<p>(i) Provide and maintain DEC and OEPA with reasonable access to Validated Coral Health and Water Quality Data.</p> <p>(ii) Make available to the Western Australian Marine Science Institute Validated Coral Health and Water Quality Data to the satisfaction of the OEPA CEO.</p>	<p>(i) Records demonstrating provision and maintenance of access to Validated Coral Health and Water Quality Data.</p> <p>(ii) Records demonstrating satisfaction of the OEPA CEO.</p>	Construction	<p>(i) Within one month from the date of the revised statement until completion of dredging and spoil disposal activities (being the date of issue of a certificate of acceptance as described in 800:M24.1).</p> <p>(ii) within two months of completion of the dredging and spoil disposal activities (being the date of issue of a certificate of acceptance as described in 800:M24.1).</p>	Completed	<p>Email from CAPL to OEPA and DEC, 21 July 2011 (G1-CO-EML-CVXPH-DECWH-0000114 and G1-CO-EML-CVXPH-EPAPH-0000014), provides link and access details to Gorgon Marine Monitoring Program Database.</p> <p>Dredging and spoil disposal activities ceased on 7 November 2011.</p> <p>Letter from CAPL to OEPA, 4 January 2012 (G1-CO-LTR-CVXPH-EPAPH-0000074), confirming that the Coral Health and Water Quality Data were provided to Western Australian Marine Science Institution (WAMSI).</p> <p>Letter from OEPA, 17 April 2012 (G1-CO-LTR-EPAPH-CVXPH-0000100), acknowledging the pre-dredging Coral Health and Water Quality Data were provided to WAMSI.</p>

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		waters. This condition is to be discharged to the satisfaction of the Chief Executive Officer of the Office of the Environmental Protection Authority.						
800:M22.1	Horizontal Directional Drilling Management and Monitoring Plan	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island, the Proponent shall prepare and submit to the Minister a Horizontal Directional Drilling (HDD) Management and Monitoring Plan (the Plan) for the management of HDD activities associated with the construction of the Shoreline Crossing on the west coast of Barrow Island that meets the objectives set out in Condition 22.3 and the requirements set out in Condition 22.4, as determined by the Minister.	Prepare and submit a Plan which meets the objectives set out in 800:M22.3 and the requirements of 800:M22.4.	Horizontal Directional Drilling Management and Monitoring Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island.	Completed	Horizontal Directional Drilling Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000299). Submission letter from CAPL to DEC, 12 April 2010 (G1-CO-LTR-CVXPH-DECWH-0000177). Approval letter from DEC, 5 May 2010 (G1-CO-LTR-DECWH-CVXPH-0000112).
800:M22.2	Horizontal Directional Drilling Management and Monitoring Plan	The Proponent shall consult with the DEC, DoF, and DMP in the preparation of the Plan.	Consult with DEC, DoF, and DMP during Plan preparation.	Horizontal Directional Drilling Management and Monitoring Plan. Records demonstrating consultation.	Design	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island.	Completed	Horizontal Directional Drilling Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000299). Consultation with DEC, 22 February 2010 (G1-CO-LTR-DECWH-CVXPH-0000099) Consultation with DMP, 28 October 2009 (G1-NT-FRMX0000486) Consultation with DoF, 12 November 2009 (G1-NT-PRSX0000937)
800:M22.3	Horizontal Directional Drilling Management and Monitoring Plan	The objectives of the Plan are to: i. Reduce the impacts of HDD activities on the Terrestrial and Marine Disturbance Footprints associated with those activities as far as practicable; and ii. Ensure that HDD activities do not cause Material or Serious Environmental Harm outside the Terrestrial and Marine Disturbance Footprints associated with those activities or exceed the coral loss limit in Condition 22.6.	See 800:M22.1.	Horizontal Directional Drilling Management and Monitoring Plan.	Overall	For life of Project.	Compliant	Horizontal Directional Drilling Management and Monitoring Plan Revision 2 (G1-NT-PLNX0000299). Approval letter from DEC Director General, 25 August 2011 (G1-CO-LTR-DECWH-CVXPH-0000165). Post-Development Coastal and Marine State and Environmental Impact Survey Report, Year 2: 2012/2013 (G1-NT-REPX0005152). Horizontal Directional Drilling Monitoring and Management Plan, Addendum Revision 0.3 (GOR-COP-03018) Submission email from CAPL to DWER, 29 November 2022 (ABU231000428) Approval letter from DWER, 25 January 2023 (ABU230900293) The scope of the Addendum covers the installation of two additional umbilicals (associated with the Jansz-lo Compression and Gorgon Umbilical Replacement Project).
800:M22.4	Horizontal Directional Drilling Management and Monitoring Plan	The Plan shall include: i. Management measures to reduce the impacts from HDD activities as far as practicable; ii. Management measures to ensure that HDD activities do not cause Material or Serious Environmental Harm outside the Terrestrial and Marine Disturbance Footprints associated with those activities, or the coral loss limit in Condition 22.6 to be exceeded; and iii. Performance Standards against which achievement of the objectives of this condition can be determined.	The Plan prepared will cover the topics listed in 800:M22.4.	Horizontal Directional Drilling Management and Monitoring Plan.	Overall	For life of Project.	Compliant	See 800:M22.3.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
800:M22.5	Horizontal Directional Drilling Management and Monitoring Plan	The measures required by Condition 22.4(i) and 22.4(ii) shall address: i. The generation and dispersion of turbidity associated with discharge of drill cuttings and fluids to the marine environment; ii. Noise and percussion; iii. Direct disturbance of habitat; iv. Preventing harm to, or fatalities of marine turtles; v. The use of low toxicity polymer drilling fluids or water based fluids unless otherwise authorised by the Minister; vi. Management and disposal of drill cuttings and fluids returned to the surface by circulation to prevent pollution; and vii. A marine monitoring program to detect changes to ecological elements outside the Marine Disturbance Footprint components associated with the marine facilities listed in Condition 14.3.	The Plan prepared will address the measures listed in 800:M22.5.	Horizontal Directional Drilling Management and Monitoring Plan.	Overall	For life of Project.	Compliant	See 800:M22.3.
800:M22.6	Horizontal Directional Drilling Management and Monitoring Plan	Notwithstanding Condition 18.1, the Detectable Net Mortality of Coral Assemblages for the HDD activities associated with the construction of the shoreline crossing on the west coast of Barrow Island shall not exceed 1.2 ha.	Prepare and implement a Horizontal Directional Drilling Management and Monitoring Plan which meets the requirements of 800:M22.6.	Coastal and Marine Baseline State and Environmental Impact Report.	Overall	For life of Project.	Compliant	The Coastal and Marine Baseline State and Environmental Impact Report: Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing (G1-NT-REPX0002749) identified that no Coral Assemblages were recorded near the Offshore Feed Gas Pipeline System in State Waters and the marine component of the shore crossing; therefore, the Detectable Net Mortality of Coral Assemblages did not exceed 1.2 ha. Post-Development Coastal and Marine State and Environmental Impact Survey Report, Year 2: 2012/2013 (G1-NT-REPX0005152). No activities related to the Horizontal Directional Drilling Monitoring and Management Plan were completed in the reporting period.
800:M22.7	Horizontal Directional Drilling Management and Monitoring Plan	The Proponent shall implement the Plan.	Implement the approved Plan	Annual Compliance Assessment Report.	Overall	For life of Project.	Compliant	Letter from CAPL to DMP, 18 March 2014 (G1-CO-LTR-CVXPH-DOMPH-0000589), stating that construction is complete for the Plan. No activities related to the Horizontal Directional Drilling Monitoring and Management Plan were completed during the reporting period.
800:M23.1	Offshore Gas Pipeline Installation Management Plans	Prior to commencement of installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively, the Proponent shall submit to the Minister an Offshore Gas Pipeline Installation Management Plan (the Plan) that meets the objectives set out in Condition 23.3 and the requirements of Condition 23.4 as determined by the Minister.	Prepare and submit Plans which meet the purposes set out in 800:M23.3 and the requirements of 800:M23.4.	Offshore Gas Pipeline Installation Management Plans. Records demonstrating the Minister's determination of the Plans.	Design	Prior to commencement of installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively.	Completed	Offshore Feed Gas Pipeline Installation Management Plan Revision 0 (G1-NT-PLNX0000298). Submission letter from CAPL to DEC, 16 May 2011 (G1-CO-LTR-CVXPH-DECWH-0000224). Approval letter from DEC, 25 May 2011 (G1-CO-LTR-DECWH-CVXPH-0000153). Offshore Domestic Gas Pipeline Installation Management Plan Revision 0 (G1-NT-PLNX0000696). Submission letter from CAPL to DEC, 16 January 2012 (G1-CO-LTR-CVXPH-DECWH-0000271). Approval letter from DEC, 18 January 2012 (G1-CO-LTR-DECWH-CVXPH-0000188).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
800:M23.2	Offshore Gas Pipeline Installation Management Plans	In preparing the Plan the Proponent shall consult with DEC, DEWHA, and DMP.	Consult with DEC, DEWHA, and DMP in preparation of the Plans.	Offshore Gas Pipeline Installation Management Plans. Records demonstrating consultation.	Design	Prior to commencement of installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively.	Completed	Offshore Feed Gas Pipeline Installation Management Plan Revision 0 (G1-NTPLNX0000298) Consultation with Parks and Wildlife, 20 March 2014 (G1-CO-EML-DECWH-CVXPH-0000139), on Feed Gas Installation Management Plan. Consultation with DMP, 26 May 2014 (G1-CO-EML-DOMPH-CVXPH-0000057). Consultation with DotE, 27 May 2014 (G1-CO-EML-DSECH-CVXPH-0000089). Offshore Domestic Gas Pipeline Installation Management Plan Revision 0 (G1-NT-PLNX0000696). Consultation with Parks and Wildlife, 16 June 2014 (G1-CO-EML-DECWH-CVXPH-0000142). Consultation with DMP, 19 September 2014 (G1-CO-EML-DOMPH-CVXPH-0000065). Consultation with DotE, 16 July 2014 (G1-CO-EML-DSECH-CVXPH-0000092).
800:M23.3	Offshore Gas Pipeline Installation Management Plans	The objectives of the Plan are to: i. Reduce the impacts of pipeline installation activities on the Terrestrial and Marine Disturbance Footprints as far as practicable; and ii. Ensure that pipeline installation activities do not cause Material or Serious Environmental Harm outside the Terrestrial and Marine Disturbance Footprints associated with the facilities.	See 800:M23.1.	Offshore Gas Pipeline Installation Management Plans.	Overall	For life of Project.	Compliant	Offshore Domestic Gas Pipeline Installation Management Plan Revision 3 (G1-NT-PLNX0000696). Approval letter from OEPA, 25 November 2014 (G1-CO-LTR-EPAPH CVXPH-0000174). Offshore Feed Gas Pipeline Installation Plan Revision 4 (G1-NT-PLNX0000298). Approval letter from OEPA, 3 July 2014 (G1-CO-LTR-EPAPH-CVXPH-0000161). Approval letter from DMP, 3 July 2014 (G1-CO-LTR-DOMPH-CVXPH-0000132). Offshore Feed Gas Pipeline Installation Management Plan – Addendum Revision 0.4 (GOR-COP-03019) Submission email from CAPL to DWER, 5 May 2023 (ABU231000017) Approval letter from DWER, 3 August 2023 (ABU230900294) The scope of the Addendum covers the installation of two additional umbilicals (associated with the Jansz–lo Compression and Gorgon Umbilical Replacement Project).
800:M23.4	Offshore Gas Pipeline Installation Management Plans	The Plan shall include: i. Management measures to reduce the impacts from pipeline installation activities as far as practicable; ii. Management measures to ensure that pipeline installation activities do not cause Material or Serious Environmental Harm outside the Terrestrial and Marine Disturbance Footprints; and iii. Performance Standards against which achievement of the objectives of this condition can be determined.	The Plans prepared will cover the topics listed in 800:M23.4.	Offshore Gas Pipeline Installation Management Plans.	Overall	For life of Project.	Compliant	See 800:M23.3.
800:M23.5	Offshore Gas Pipeline Installation Management Plans	The measures required by Conditions 23.4(i) and 23.4(ii) shall address: i. The generation and dispersion of turbidity associated with pipeline installation activities;	The Plans prepared will address the measures listed in 800:M23.5.	Offshore Gas Pipeline Installation Management Plans.	Overall	For life of Project.	Compliant	See 800:M23.3.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		ii. Direct disturbance of habitat; iii. Preventing harm to, or fatalities of turtles; iv. Program for pre and post pipeline installation seafloor survey of the Marine Disturbance Footprint and the areas at risk of Material or Serious Environmental Harm due to the construction of the pipeline in State waters; v. Details of mooring pattern design, including range and bearing from fairleads of individual anchor drops to show how the mooring pattern has been designed to limit impacts in coral habitat areas within State waters; vi. Details of a typical mooring pattern design for other than coral habitat areas within State waters; vii. Procedures to minimise as far as practicable the impacts resulting from anchoring, wire and chain sweep, and wash from thrusters and propellers, on benthic communities; viii. Details of proposed hydrotest water discharge and how this will be managed to avoid Material or Serious Environmental Harm to the marine environment; and ix. A marine monitoring program to detect changes to ecological elements outside the Marine Disturbance Footprint for the Offshore Gas Pipelines identified in Condition 14.3(iv) and 14.3(v).						
800:M23.6	Offshore Gas Pipeline Installation Management Plans	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report.	Construction	During the installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively.	Compliant	Installation activities under the Domestic Gas Pipeline Installation Management Plan have been completed. No activities related to the Offshore Feed Gas Pipeline Installation Management Plan were completed during the reporting period.
800:M23A.1	Marine Environmental Quality Management Plan	Prior to the shipment of products from the Proposal, the Proponent shall submit to the Minister a Marine Environmental Quality Management Plan (the Plan) that shall apply to the operation of the proposal that meets the objectives set out in Condition 23A.2 and the requirements of Condition 23A.3, as determined by the Minister.	Prepare and submit a Plan which meets the objectives set out in 800:M23A.2 and the requirements of 800:M23A.3.	Marine Environmental Quality Management Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to the shipment of products from the Proposal.	Completed	Marine Environmental Quality Management Plan Revision 1.2 (GOR-COP-01110). Submission letter from CAPL to OEPA, 12 January 2016 (ABU1600100491). Approval letter from OEPA, 25 January 2016, (G1-CO-LTR-EPAPH-CVXPH-0000208).
800:M23A.2	Marine Environmental Quality Management Plan	The objectives of the Plan are to: i. establish and spatially define a set of eVs, EQOs, and associated levels of ecological protection for marine waters of the Barrow Island Port area and any other areas of State Coastal Waters (with the exception of waters within gazetted Marine Conservation Reserves where Management Plans are in place and interim eVs, EQOs, and levels of ecological protection have been endorsed by the EPA), where there is potential for the operation of the Proposal to affect marine environmental quality; and ii. to protect the eVs, and achieve EQOs and associated levels of ecological protection for	See 800:M23A.1	Marine Environmental Quality Management Plan.	Overall	For life of Project.	Compliant	Marine Environmental Quality Management Plan Revision 2 (GOR-COP-01110) Submission email from CAPL to DWER, 20 March 2020 (ABU231000358) Approval letter from DWER, 7 April 2020 (ABU210801536)

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		marine waters defined in Condition 23A.2 for the life of the Proposal.						
800:M23A.3	Marine Environmental Quality Management Plan	The Plan shall include: i. A set of eVs and EQOs and associated levels of ecological protection for marine waters of the Barrow Island Port area and any other areas of State Coastal Waters (with the exception of waters within gazetted Marine Conservation Reserves where Management Plans are in place and interim eVs, EQOs, and levels of ecological protection have been endorsed by the EPA), where there is potential for the operation of the Proposal to affect marine environmental quality; ii. The application of waste minimisation principles where practicable (avoid, minimise, reduce, and rectify) to the Proposal; iii. Recognition of the inherent environmental values of the marine environment surrounding Barrow Island, and the EPA-endorsed interim eVs, EQOs, and levels of ecological protection that have been assigned to State coastal marine waters throughout the Pilbara, including Barrow Island; iv. A description of the consultation conducted on the proposed eVs, EQOs, and associated levels of ecological protection; v. Spatially accurate maps showing the eVs, EQOs, and levels of ecological protection and their spatial allocation assigned with consideration to the outcomes of consultation; vi. An environmental quality monitoring program to determine whether the objectives in Condition 23A.2(ii) are being achieved; vii. The indicators that will be monitored, a schedule detailing the locations and frequency for monitoring, and the numerical and narrative Environmental Quality Criteria (EQC), including Environmental Quality Guidelines and Environmental Quality Standards; viii. Standard operating procedures for conducting monitoring; ix. Decision schemes for evaluating monitoring data against the Environmental Quality Guidelines and Environmental Quality Standards referred to in Condition 23A.3(vii) above; x. Performance Standards against which achievement of the objectives of this condition can be determined; and xi. Reporting procedures and protocols that shall apply. NOTES: Pilbara Coastal Water Quality Consultation Outcomes: Environmental Values and Environmental Quality	The Plan prepared will cover the topics listed in 800:M23A.3	Marine Environmental Quality Management Plan	Overall	For life of Project	Compliant	See 800:M23A.1 and 800:M23A.2.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		Objectives. Department of Environment, Marine Report No.1, March 2006 (Ref. 3).						
800:M23A.4	Marine Environmental Quality Management Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report.	Overall	For life of project.	Compliant	The Marine Environmental Quality Management Plan was implemented during the reporting period. The objectives of the Plan were met. CAPL completed an audit of the Marine Environmental Quality Management Plan during the reporting period. The requirements specified in the Plan were fulfilled.
800:M23A.5	Marine Environmental Quality Management Plan	If monitoring shows that an Environmental Quality Standard has been exceeded, the Proponent shall: i. Notify the CEO of the exceedance within two business days; and ii. Prepare and submit an Environmental Quality Management Report within one month of detecting the exceedance that details management action(s) to be implemented to rectify the cause of the exceedance, including timeframes for implementation and reporting of performance, as determined by the Minister.	Provide notification to the DEC CEO of the exceedance within two business days of detection Prepare and submit an Environment Quality Management Report that covers the requirements of 800:M23A.5.	Records demonstrating notification of exceedance. Environmental Quality Management Report. Records demonstrating the Minister's determination of the Report.	Overall	i. Within two business days of the exceedance; and ii. Within one month of detecting the exceedance.	Compliant	There were no Environmental Quality Standards exceedances during the reporting period (ABU221200858).
800:M23A.6	Marine Environmental Quality Management Plan	The Proponent shall implement management action(s) in accordance with the Environmental Quality Management Report required by Condition 23A.5(ii) above.	Implement the approved Report.	Annual Compliance Assessment Report.	Overall	In accordance with the Environmental Quality Management Report requirement by 800:M23A.5(ii).	Compliant	An exceedance of Environmental Quality Standard in marine waters adjacent to the MOF was detected during the 2020–2021 reporting period (ABU210200764). Management actions in accordance with the Environmental Quality Management Report (ABU210501512) required by 800:M23A.5(ii) were ongoing during the reporting period, and a progress report was provided to DWER on 28 September 2022 (ABU220800211).
800:M24.1	Post-Development Coastal and Marine State and Environmental Impact Survey Report	The Proponent shall conduct Post-Development Coastal and Marine State Surveys associated with the construction of marine facilities listed in Condition 17.2 in accordance with the approved scope of works required by Condition 14.1, within three months following the date on which the Proponent issues a certificate of acceptance of the dredge and dredge spoil disposal program under the contract, issued for the Program. Surveys shall be repeated at the same time of year (where practicable) for at least an additional two years, unless otherwise determined by the Minister.	Conduct surveys in accordance with the approved Scope of Works required by 800:M14.1.	Post-Development Coastal and Marine State and Environmental Impact Survey Report.	Construction	Within three months following the date on which the Proponent issues a certificate of acceptance of the dredging and dredge spoil disposal program under the contract, issued for the Program. Surveys shall be repeated at the same time of year (where practicable) for at least an additional two years, unless otherwise determined by the Minister.	Completed	Gorgon Gas Development and Jansz Feed Gas Pipeline: Post-Development Coastal and Marine State and Environmental Impact Survey Report, Year 1: 2011/2012 (G1-NT-REPX0001437). Gorgon Gas Development and Jansz Feed Gas Pipeline: Post-Development Coastal and Marine State and Environmental Impact Survey Report, Year 2: 2012/2013 (G1-NT-REPX0005152). Gorgon Gas Development and Jansz Feed Gas Pipeline: Post-Development Coastal and Marine State and Environmental Impact Survey Report, Year 3: 2013/2014 (G1-NT-REPX0006373). Submission letter from CAPL to OEPA, 25 June 2014 (G1-CO-LTR-CVXPH-EPAPH-0000149). Approval letter from the Minister for Environment; Heritage, 5 September 2014 (G1-CO-LTR-MEBPH-CVXPH-0000008). Offshore Feed Gas Post-Development Survey Report, Year 1. 2013 (G1-NT-REPX00607). Offshore Feed Gas Post-Development Survey Report, Year 2. 2014 (G1-NT-REPX0007241). Submission letter from CAPL to OEPA, 27 February 2015 (G1-CO-LTR-CVXPH-EPAPH-0000170). Approval letter from OEPA, 4 May 2015 (G1-CO-LTR-EPAPH-CVXPH-0000190).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
800:M24.2	Post-Development Coastal and Marine State and Environmental Impact Survey Report	The purpose of the Post-Development Coastal and Marine State and Environmental Impact Surveys is to determine if changes have occurred to marine ecological elements, including the Area of Loss of Coral Assemblages expressed as hectares, compared with pre-development baseline marine environmental state established in the Report required by Condition 14.2.	Prepare a Report which meets the purposes set out in 800:M24.2.	Post-Development Coastal and Marine State and Environmental Impact Survey Report.	Construction	Within three months following the date on which the Proponent issues a certificate of acceptance of the dredging and dredge spoil disposal program under the contract, issued for the Program.	Completed	See 800:M24.1.
800:M24.3	Post-Development Coastal and Marine State and Environmental Impact Survey Report	Within 3 months of completion of each annual Post-Development Coastal and Marine State and Environmental Impact Survey required by Condition 24.1, the Proponent, on advice of the CDEEP, shall report the results of the survey to the Minister, including detected changes to marine ecological elements listed in Condition 14.2.	Prepare and submit a Report, on the advice of CDEEP, that covers the requirements of 800:M24.3.	Post-Development Coastal and Marine State and Environmental Impact Survey Report. Records demonstrating advice from CDEEP. Records demonstrating submission of the Report to the Minister and receipt if provided.	Construction	Within three months of completion of each annual Post-Development Coastal and Marine State and Environmental Impact Survey required by 800:M24.1.	Completed	See 800:M24.1. Letter from CDEEP to Minister for Environment, Heritage, and CAPL, 23 June 2014 (G1-CO-LTR-CDEPH-MEBPH-0000003; G1-CO-LTR-CDEPH-CVXPH-0000002).
800:M24.4	Post-Development Coastal and Marine State and Environmental Impact Survey Report	The report of the third and any subsequent Post-Development Coastal and Marine State and Environmental Impact Surveys shall contain recommendations as to the need for continuing the surveys and reporting, for determination by the Minister.	Prepare and submit a Report that covers the requirements of 800:M24.4.	Post-Development Coastal and Marine State and Environmental Impact Survey Report. Records demonstrating the Minister's determination of Report.	Construction	Within three months of the completion of the third or any subsequent annual Post-Development Coastal and Marine Baseline State and Environmental Impact Survey required by 800:M24.1.	Completed	See 800:M24.1.
800:M25.1	Coastal Stability Management and Monitoring Plan	Prior to the commencement of construction of the marine facilities listed in Condition 17.2, the Proponent shall submit a Coastal Stability Management and Monitoring Plan (the Plan) to the Minister that meets the objectives set in Condition 25.3 and the requirements of Condition 25.4 as determined by the Minister, unless otherwise allowed in Condition 25.1A.	Prepare and submit a Plan which meets the purposes set out in 800:M25.4 and the requirements of 800:M25.4, unless otherwise allowed in 800:M25.1A.	Coastal Stability Management and Monitoring Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to the commencement of construction of the marine facilities listed in 800:M17.2.	Completed	Coastal Stability Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000300). Submission letter from CAPL to DEC, 9 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000138). Approval letter from DEC, 10 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000069). Coastal Stability Management and Monitoring Plan Supplement: Management Triggers Revision 0 (G1-NT-REPX0002461). Submission letter from CAPL to DEC 22 March 2010 (G1-CO-LTR-CVXPH-DECWH-0000168). Approval letter from DEC 23 March 2010 (G1-CO-LTR-DECWH-CVXPH-0000109).
800:M25.1A	Coastal Stability Management and Monitoring Plan	In the event that any portions of the Plan related to specific elements or sub-elements (Condition 17.2) of the Proposal are not submitted as required by Condition 25.1, the Proponent shall submit the portions of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, that meets the objectives set out in Condition 25.3 and the requirements of Condition 25.4, as determined by the Minister.	Prepare and submit portions of the Report relevant to the specific element or sub-element that meet the purposes identified in 800:M25.3 and the requirements of 800:M25.4 as determined by the Minister.	Coastal Stability Management and Monitoring Plan. Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element.	Overall	For life of Project.	Compliant	All relevant elements and sub-elements of the facilities listed in 800:M17.2 are included in the Coastal Stability Management and Monitoring Plan Revision 2 (GOR-COP-02119). See 800:M25.3.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
800:M25.2	Coastal Stability Management and Monitoring Plan	In preparing the Plan the Proponent shall consult with DoT, MTEP, DEWHA, and DEC.	Consult with DoT, MTEP, DEWHA, and DEC during Plan preparation.	Coastal Stability Management and Monitoring Plan. Records demonstrating consultation.	Design	Prior to the commencement of construction of the marine facilities listed in 800:M17.2.	Completed	Coastal Stability Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000300) Consultation with DoT, 17 August 2009 (G1-CO-EML-CVXPH-DESPH-0000001). Consultation with MTEP, 4 September 2009 (G1-NT-REPX0002075). Consultation with DEC, 9 September 2009 (G1-CO-EML-DECWH-CVXPH-0000012). Consultation with DEWHA, 4 September 2009 (G1-CO-EML-DENCH-CVXPH-0000001). Coastal Stability Management and Monitoring Plan Supplement: Management Triggers Revision 0 (G1-NT-REPX0002461) Consultation with DEC and Do, 25 November 2009 (G1-CO-LTR-DECWH-DECWH-0000154). Consultation with DEC 19 March 2010 (G1-CO-EML-DECWH-CVXPH-0000027). MTEP Meeting Minutes #11, 8 December 2009 (G1-NT-MINX0001415).
800:M25.3	Coastal Stability Management and Monitoring Plan	The objectives of the Plan are to: i. Ensure that the marine facilities listed in Condition 17.2 (excluding WAPET Landing), do not cause significant adverse impacts to the beaches adjacent to those facilities; and ii. Establish a monitoring programme to detect adverse changes to the beach structure and beach sediments that could have implications for marine turtles nesting on the beaches adjacent to the marine facilities listed in Condition 17.2 (excluding WAPET Landing) on Barrow Island.	See 800:M25.1.	Coastal Stability Management and Monitoring Plan.	Overall	For life of Project.	Compliant	Coastal Stability Management and Monitoring Plan Revision 2 (GOR-COP-02119). The Plan was updated during the 2019–2020 reporting period. Coastal Stability Management and Monitoring Plan Revision 0.4 (GOR-COP-02119) Submission letter to DWER, 12 June 2020 (ABU231000156) Coastal Stability Management and Monitoring Plan Revision 0.5 (GOR-COP-02119) Submission email to DWER, 14 August 2023 (ABU231000136) (outside reporting period) CAPL is yet to receive approval for the updated Coastal Stability Management and Monitoring Plan and continues to engage with DWER on this matter. On 26 June 2023, the EPA announced a s46 inquiry into Condition 25 to ensure that the conditions are effective and reflect a contemporary outcome-based condition setting. See 800:M36.2.
800:M25.4	Coastal Stability Management and Monitoring Plan	The Plan shall include: i. Baseline state of the beaches adjacent to Town Point from Mean Low Water to the permanent dune vegetation line; ii. A monitoring program to detect changes to profiles of beaches and sand grain size adjacent to Town Point from Mean Low Water to the permanent dune vegetation line and the extent of any erosion or accretion of sand; and iii. Performance Standards against which achievement of the objectives of this condition can be determined; and iv. Management Triggers.	The Plan prepared will cover the topics listed in 800:M25.4.	Coastal Stability Management and Monitoring Plan.	Overall	For life of Project.	Compliant	See 800:M25.3.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
800:M25.5	Coastal Stability Management and Monitoring Plan	The Proponent shall implement the Plan	Implement the approved Plan	Annual Compliance Assessment Report Annual Environmental Performance Report	Overall	For life of Project.	Compliant	The Coastal Stability Management and Monitoring Plan was implemented during the reporting period. The objectives of the plan were met. Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).
800:M25.6	Coastal Stability Management and Monitoring Plan	If monitoring shows that the beach profiles and sand grain size do change beyond the Performance Standards set under Condition 25.4(iii), the Proponent shall submit, with the advice of the MTEP, a report to the Minister within three months of detection describing: i. The nature and extent of any change and implications for marine turtle nesting; ii. The likely causes of that change; and iii. Proposed mitigation measures, including identifying appropriate sand sources and vegetation stock for any rehabilitation works required.	Prepare and submit a Report, with the advice of the MTEP, that describes the topics listed in 800:M25.6.	Records demonstrating MTEP advice. Records demonstrating submission of the Report to the Minister.	Overall	Within three months of detection of change to beach profiles or sand grain size beyond the Performance Standards set under 800:M25.4.	Not required at this stage	No changes to the beach profiles and sand grain size on the beaches adjacent to the marine facilities listed in 800:M17.2 beyond the Performance Standards set under 800:M25.4(iii) were detected during the reporting period. A report was not required to be submitted to the Minister during the reporting period. Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).
800:M25.7	Coastal Stability Management and Monitoring Plan	In preparing any report required as part of Condition 25.6 the Proponent shall consult with DoT, MTEP, DEWHA, and DEC.	Consult with DoT, MTEP, DEWHA, and DEC in any report preparation required as part of 800:M25.6.	Report required under Condition 25.6. Records demonstrating consultation.	Overall	If monitoring shows that the beach profiles and sand grain size change beyond the Performance Standards set under 800:M25.4.	Not required at this stage	See 800:M25.6.
800:M26.1 (effective until 19 October 2022)	Reservoir Carbon Dioxide Injection System	The Proponent shall design and construct Carbon Dioxide Injection System infrastructure in conjunction with the Gas Treatment Plant on Barrow Island that is capable of disposing, by underground injection, 100% of the volume of reservoir carbon dioxide to be removed during routine gas processing operations on Barrow Island and that would be otherwise vented to the atmosphere.	Design and construct System capable of disposing carbon dioxide by underground injection.	Annual Compliance Assessment Report. Annual Environmental Performance Report.	Design and Construction.	Design and Construction.	Compliant	Construction of the Carbon Dioxide Injection System infrastructure was completed during the 2018–2019 reporting period.
1198:M26.1 (effective from 20 October 2022)	Reservoir Carbon Dioxide Injection System	The proponent must: (a) implement all practicable means to inject underground all Reservoir Carbon Dioxide; (b) implement all measures that are necessary to achieve, and which are reasonably available and/or able to be implemented, the injection underground of at least 80 per cent of Reservoir Carbon Dioxide during the periods referred to in condition 26.2, which includes: i. the ongoing investigation of any constraints associated with injecting Reservoir Carbon Dioxide into the Dupuy geological formation; ii. the adoption of technologies that are reasonably available to be safely adopted; iii. maintaining the Reservoir Carbon Dioxide Injection System in good working order, and which, for the avoidance of doubt: iv. does not require the implementation of a measure that would result in non-	Implement all practicable means to inject underground all Reservoir Carbon Dioxide and all measures that are necessary to achieve, and which are reasonably available and/or able to be implemented, the injection underground of at least 80 per cent of Reservoir Carbon Dioxide.	Consolidated report required under Condition 27.3 (1).	Operation	During Operation	Not required at this stage	See 1198:M26.3 The report to assess compliance against 1198:M26.1 is not due to be submitted until 31 March 2026, as per 1198:M26.3 and 1198:M27.3 CAPL continues to implement all practicable means to inject underground all Reservoir Carbon Dioxide and all measures that are necessary to achieve, and which are reasonably available and/or able to be implemented, the injection underground of at least 80 per cent of Reservoir Carbon Dioxide. Details on the Carbon Dioxide Injection System are provided in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		compliance with another condition of this Statement.						
1136:M26.2 (effective until 19 October 2022)	Reservoir Carbon Dioxide Injection System	The Proponent must: (1) implement all practicable means to inject underground all reservoir carbon dioxide removed during gas processing operations of the Gas Treatment Plant; and (2) ensure that, calculated on a 5-year rolling average commencing on 18 July 2016, at least 80 percent of reservoir carbon dioxide removed during Gas Processing Operations of the Gas Treatment Plant that would be otherwise be vented to the atmosphere is injected underground.	Implement the approved Plan	Annual Environmental Performance Report	Operation	During Operation	Completed	During the reporting period, MS 1136 was superseded by MS 1198 and reporting of the 5-year rolling average was no longer required under MS 800 as amended by MS 1198, published 20 October 2022.
1198:M26.2 (effective from 20 October 2022)	Reservoir Carbon Dioxide Injection System	The following periods apply for the purposes of condition 26.1: (a) the period commencing on the date of this Statement and ending 30 June 2025; and (b) every following five (5) year period until the proposal is fully implemented	Implement the approved Plan	Records demonstrating submission of the report to the CEO and receipt if provided	Operation	During Operation	Not required at this stage	See 1198:M26.1
800:M26.3 (effective until 19 October 2022)	Reservoir Carbon Dioxide Injection System	Prior to the commencement of operation of the Carbon Dioxide Injection System infrastructure, the Proponent shall prepare and submit to the Minister a monitoring program which sets out how the annual reporting requirements for the performance of the Carbon Dioxide Injection System as required by Condition 5.2(vi) and Schedule 3.6 will be met.	Prepare and submit a Monitoring Program which meets the requirements of 800:M26.3	Reservoir Carbon Dioxide Injection System Monitoring Program Records demonstrating submission of the Program to the Minister and receipt if provided	Design and Construction	Prior to the commencement of operation of the Carbon Dioxide Injection System infrastructure	Completed	The Monitoring Program is described in the Terrestrial and Subterranean Environment Monitoring Program. See 800:M8.3.
1198:M26.3 (effective from 20 October 2022)	Reservoir Carbon Dioxide Injection System	The proponent will not be taken to have complied with condition 26.1(a) or condition 26.1(b) for a particular period unless it has provided to the CEO a report for the relevant period as required by condition 27.3(1).	Provide report meeting condition 27.3(1) by 31 March 2026 and every fifth 31 March thereafter.	Records demonstrating submission of the report to the CEO and receipt if provided	Overall	For life of Project.	Not required at this stage	The report was not required during the reporting period. See 1198:M27.3
800:M26.4 (effective until 19 October 2022)	Reservoir Carbon Dioxide Injection System	The Proponent shall implement the Program required in Condition 26.3.	Implement the approved Program.	Annual Compliance Assessment Report. Annual Environmental Performance Report.	Operation	During Operation	Compliant	The monitoring program described in the Terrestrial and Subterranean Environment Monitoring Program (GOR-COP-01696) has been met. Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).
1198:M26.4 (effective from 20 October 2022)	Reservoir Carbon Dioxide Injection System	The proponent must offset the quantity of Reservoir Carbon Dioxide that was not injected underground.	Implement the approved Plan	Consolidated report required under Condition 27.3 (1).	Overall	For life of Project.	Not required at this stage	Compliance against 1198:M26.4 is not due to be assessed until 31 March 2026 as per 1198:M27.3.
1198:M26.5 (effective from 20 October 2022)	Reservoir Carbon Dioxide Injection System	For the purposes of condition 26.4, Reservoir Carbon Dioxide is offset for a period by the quantity of GHG Emissions represented by: (a) the amount of Authorised Offsets that meet the Timing and Reporting Requirements; and/or	Implement the approved Plan	Consolidated report required under Condition 27.3 (1).	Overall	For life of Project.	Not required at this stage	See 1198:M26.4

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		(b) the amount of Non-Reservoir GHG Emissions that have been avoided or reduced through a Certified Improvement.						
800:M27.1 (effective until 19 October 2022)	Greenhouse Gas Abatement Program	Prior to the commencement of construction of the Gas Treatment Plant, the Proponent shall prepare and submit to the Minister a Greenhouse Gas Abatement Program (the Program) that meets the objectives set in Condition 27.2 as determined by the Minister.	Prepare and submit a Program which meets the objectives set out in 800:M27.2.	Greenhouse Gas Abatement Program. Records demonstrating the Minister's determination of the Program.	Design	Prior to the commencement of construction of the GTP.	Completed	Greenhouse Gas Abatement Program Revision 0 (G1-NT-PLNX0000012). Submission letter from CAPL to DEC, 7 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000132). Approval letter from DEC, 9 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000059).
1198:M27.1 (effective from 20 October 2022)	Greenhouse Gas Management Plan	Subject to condition 27.2, the proponent shall take measures to ensure that Net GHG Emissions do not exceed: (a) 5,220,000 tonnes of CO ₂ -e / year for the period until 30 June 2030; (b) 4,250,000 tonnes of CO ₂ -e / year for the period between 1 July 2030 and 30 June 2035; (c) 3,220,000 tonnes of CO ₂ -e / year for the period between 1 July 2035 and 30 June 2040; (d) 2,120,000 tonnes of CO ₂ -e / year for the period between 1 July 2040 and 30 June 2045; (e) 1,090,000 tonnes of CO ₂ -e / year for the period between 1 July 2045 and 30 June 2050; and in any event; and zero tonnes of CO ₂ -e / year for every five year period from 1 July 2050 onwards.	Implement the approved Plan	Consolidated report required under condition 27.3(1)	Operation	During Operation	Not required at this stage	Progress against 1198:M27.1 will first be assessed by 31 March 2026 as per 1198:M27.3.
800:M27.2 (effective until 19 October 2022)	Greenhouse Gas Abatement Program	The objectives of the Program are to: i. Demonstrate that currently applied best practice in terms of greenhouse gas emissions have been adopted in the design and operations of the Gas Treatment Plant. The greenhouse gas emissions per tonne of LNG produced should be normalised to the standard conditions and benchmarked against publicly available data for other national and overseas LNG processing facilities; and ii. Periodically review and, where practicable, adopt advances in technology and operational processes aimed at reducing greenhouse gas emissions per tonne of LNG produced.	See 800:M27.1.	Greenhouse Gas Abatement Program.	Overall	For life of Project.	Compliant	Greenhouse Gas Abatement Program Revision 1 (G1-NT-PLNX0000012). No updates to the Greenhouse Gas Abatement Program were required during the reporting period.
1198:M27.2 (effective from 20 October 2022)	Greenhouse Gas Management Plan	The proponent shall submit a report to the CEO each year by 31 March, commencing on the first 31 March after the date of this Statement, verifying for the previous financial year: (a) the quantity of Proposal GHG Emissions, Reservoir Carbon Dioxide, and Non-Reservoir GHG Emissions; (b) the quantity of Reservoir Carbon Dioxide that has been injected underground in accordance with condition 26; (c) the number of terajoules of gas processed at the proposal facility;	Submit report by 31 March 2023 and every 31 March thereafter.	Records demonstrating report submission to the CEO and receipt if provided	Overall	First report to occur by 31 March 2023 and every year by 31 March.	Compliant	Greenhouse Gas Annual Report FY2022 (ABU230200264) Submission letter from CAPL to DWER, 30 March 2023 (ABU230301121).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		(d) the number of terajoules of gas produced from the proposal facility determined in accordance with NGER Item 30(1); and (e) Proposal GHG Emissions Intensity and Non-Reservoir GHG Emissions Intensity, including calculations and calculation methodology for each.						
800:M27.3 (effective until 19 October 2022)	Greenhouse Gas Abatement Program	The Proponent shall implement the Program.	Implement the approved Program.	Annual Compliance Assessment Report. Annual Environmental Performance Report.	Overall	For life of Project.	Compliant	The Greenhouse Gas Abatement Program was implemented during the reporting period, until 19 October 2022. The objective of the Program was met. Refer to the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217)
1198:M27.3 (effective from 20 October 2022)	Greenhouse Gas Management Plan	The proponent shall submit to the CEO by 31 March 2026, and every fifth 31 March thereafter: (1) a consolidated report specifying: (a) for each of the preceding five (5) financial years, the matters referred to in conditions 27.2(a) to 27.2(e); (b) for the period comprising five (5) financial years which ended on 30 June in the year before the report is due: i. the quantity of Reservoir Carbon Dioxide that has been injected underground in accordance with condition 26; ii. the amount of Non-Reservoir GHG Emissions that have been avoided or reduced through a Certified Improvement, including describing the Certified Improvement that caused the avoidance or reduction; iii. the type, quantity, identification or serial number, and date of retirement or cancellation of any Authorised Offsets which have been retired or cancelled, including written evidence of such retirement or cancellation; iv. the progress towards meeting the interim and long-term reduction targets for Proposal GHG Emissions as specified in the Greenhouse Gas Management Plan; v. any measures that have been implemented to avoid or reduce Proposal GHG Emissions; vi. identifies any shortfall in injection of Reservoir Carbon Dioxide; vii. identifies the periods when Reservoir Carbon Dioxide was not injected underground, and the corresponding quantities that was not injected underground during those periods; viii. identifies, quantifies, and establishes the shortfall that complies with conditions 26.1(a) and 26.1(b) and identifies and justifies the reasons why the shortfall complies; ix. identifies any additional measures that could be implemented in the future to ensure	Submit report by 31 March 2026 and every fifth 31 March thereafter.	Records demonstrating report submission to the CEO and receipt if provided	Overall	First report to occur by 31 March 2026 and every fifth 31 March thereafter.	Not required at this stage	Report not due to be submitted until 31 March 2026.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		<p>that at least 80 per cent of Reservoir Carbon Dioxide is injected underground (if any) and the timeframe for implementation of those measures; and</p> <p>x. contains recorded data sets from which the information referred to in conditions 27.3(1)(b)i to 27.3(1)(b)viii was derived in Excel format or some other format approved by the CEO.</p> <p>(2) a report of a peer review carried out by an independent person or independent persons with suitable technical expertise to review the matters referred to in conditions 27.3(1)(b)i to 27.3(1)(b)x which includes a review of the suitability of the methodology used to review the matters set out in the report, whether the report is accurate and whether the report is supported by any credible evidence.</p> <p>(3) a report if the proponent has not injected underground 80 per cent of Reservoir Carbon Dioxide that:</p> <p>i. specifies the measures it implemented to comply with condition 26.1;</p> <p>ii. why those steps were insufficient to ensure that 80 per cent of Reservoir Carbon Dioxide was injected underground for the relevant period;</p> <p>iii. any additional measures that could be taken into the future to ensure at least 80 per cent of Reservoir Carbon Dioxide is injected underground; and</p> <p>iv. which of the measures in condition iii the proponent intends to take and a timeframe for the taking of those measures.</p> <p>(4) a report of a peer review carried out by an independent person or independent persons with suitable technical expertise to review the matters referred to in conditions 27.3(3)i to 27.3(3)iii.</p>						
1198:M27.4 (effective from 20 October 2022)	Greenhouse Gas Management Plan	<p>Subject to, and to the extent that it is consistent with the achievement of the limits in, or the achievement of emissions reductions beyond those required by condition 27.1 or condition 27.2, the proponent shall implement:</p> <p>(a) The Gorgon Gas Treatment Plant Greenhouse Gas Management Plan (ABU220200238, Revision 2.0) dated 17 August 2022; or</p> <p>(b) if that plan has been revised, the latest version of the plan that the CEO has confirmed in writing meets the requirements of condition 27.7</p>	Implement the approved Plan.	Annual Compliance Assessment Report.	Overall	For life of Project.	Compliant	The Gorgon Gas Treatment Plant Greenhouse Gas Management Plan (ABU220200238, Revision 2.0) was implemented during the reporting period. The objective of the Plan was met.
1198:M27.5 (effective from 20 October 2022)	Greenhouse Gas Management Plan	<p>A summary document comprising of a summary plan and progress statement outlining key information from the Greenhouse Gas Management Plan (and reports to that time) must be submitted to the CEO every five (5) years as per</p>	Submit summary document by 31 March 2026, and every fifth 31 March thereafter and if the Greenhouse Gas Management Plan is	Records demonstrating document submission and receipt if available	Overall	First report to occur by 31 March 2026 and every fifth 31 March thereafter and when the Greenhouse Gas Management Plan is	Compliant	Greenhouse Gas Management Plan: Summary Plan, Revision 1 (GOR-COP-03030) Submitted by CAPL to DWER, 19 April 2023 (ABU230400224).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		condition 27.3 and also if the Greenhouse Gas Management Plan is revised under condition 27.6. The summary must include: (a) a graphical comparison of Proposal GHG Emissions reduction commitments in the Greenhouse Gas Management Plan to achieve the required reduction in Proposal GHG Emissions by 2030 and net-zero Proposal GHG Emissions by 2050 with 'actual' Proposal GHG Emissions for compliance periods; (b) proposal performance against benchmarking for comparable facilities; (c) Proposal GHG Emissions Intensity and Non-Reservoir GHG Emissions Intensity; (d) a summary of emission reduction measures undertaken by the proponent; and (e) a clear statement as to whether interim targets have been achieved.	revised under condition 27.6.			revised under condition 27.6.		Greenhouse Gas Management Plan was revised in accordance with 1198:M27.6 and 1198:M27.7. The Summary Plan addressed 1198:M27.5(a)-(d). 1198:M27.5(e) was not applicable at the time of submission.
1198:M27.6 (effective from 20 October 2022)	Greenhouse Gas Management Plan	The proponent: (a) may revise a Greenhouse Gas Management Plan at any time; (b) must revise the Greenhouse Gas Management Plan if there is a change to the proposal which means that there is a material risk that condition 27.1 will not be achieved; (c) must revise the Greenhouse Gas Management Plan at least every five years to align with the five (5) yearly reporting requirements specified in condition 27.3; (d) must revise a Greenhouse Gas Management Plan if directed to by the CEO, within the time specified by the CEO; (e) must revise the Gorgon Gas Treatment Plant Greenhouse Gas Management Plan (ABU220200238, Revision 2.0) dated 17 August 2022 as required by condition 27.7; and (f) with any revision, must prepare a summary of the Greenhouse Gas Management Plan which includes a summary of the matters in condition 27.7.	Revise and submit plan as per Condition 27.6	Revised Greenhouse Gas Management Plan. Records demonstrating submission where required.	Overall	As required by Condition 27.6	Compliant	The 5-year revision of the Greenhouse Gas Management Plan as per 1198:M27.6(c) is not due until March 2026. The Greenhouse Gas Management Plan was revised as per 1198:M27.6(e) during the reporting period. See 1198:M27.7. As per 1198:M27.6(f), a Summary Plan was submitted to DWER with the revised Greenhouse Gas Management Plan. See 1198:M27.5
1198:M27.7 (effective from 20 October 2022)	Greenhouse Gas Management Plan	Within six (6) months of the date of this Statement, the proponent shall submit a revised Greenhouse Gas Management Plan referred to in condition 27.6 to the CEO that: (a) is consistent with the achievement of the limits in, or the achievement of emissions reductions beyond those required by condition 27.1, and with the other requirements of condition 27; (b) specifies the estimated Proposal GHG Emissions, Reservoir Carbon Dioxide, Non-Reservoir GHG Emissions, Proposal GHG Emissions Intensity and Non-Reservoir GHG Emissions Intensity for the remainder of the life of the proposal;	Revise and submit the plan to the CEO within 6 months of statement commencement.	Revised Greenhouse Gas Management Plan. Records demonstrating submission where required	Overall	Within 6 months of statement commencement (by 20 April 2023).	Compliant	Greenhouse Gas Management Plan Revision 1 (GOR-COP-03025). Submission letter from CAPL to DWER, 19 April 2023 (ABU230400224). CAPL were awaiting approval of the revised Greenhouse Gas Management Plan from DWER during the reporting period.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		(c) includes comparison of each of the estimated Proposal GHG Emissions and Proposal GHG Emissions Intensity figures referred to in condition 27.7(b) for the remainder of the life of the proposal against other comparable projects; (d) specifies the estimated number of terajoules of gas to be processed at the proposal facility for the remainder of the life of the proposal; (e) specifies the estimated number of terajoules of gas to be produced at the proposal facility as determined in accordance with NGER Item 30(1) for the remainder of the life of the proposal; (f) includes where practicable, the adoption of advances in technology and operational processes that the proponent will implement to avoid, reduce, and/or offset Proposal GHG Emissions, Reservoir Carbon Dioxide or Non-Reservoir GHG Emissions, and/or reduce Proposal GHG Emissions Intensity; (g) specifies interim and long-term targets for avoiding, reducing and/or offsetting Proposal GHG Emissions; and (h) provides for a program for the future review of the plan to: i. assess the effectiveness of the advances in technology and operational processes referred to in condition 27.7(f); and ii. identify and describe options for future advances in technology and operational processes that the proponent may or could implement to avoid, reduce and/or offset Proposal GHG Emissions, Reservoir Carbon Dioxide or Non-Reservoir GHG Emissions, and/or reduce Proposal GHG Emissions Intensity						
1198:M27.8 (effective from 20 October 2022)	Greenhouse Gas Management Plan	For the life of the proposal, the proponent shall make all Greenhouse Gas Management Plans and the reports (including summary plans and progress statements) publicly available within the specified timeframes on the proponent's website for the life of the proposal, or in any other manner specified by the CEO, within a time specified by the CEO: (a) the Greenhouse Gas Management Plan referred to in condition 27.4(a) within two (2) weeks of the issue of the Statement; (b) the revised Greenhouse Gas Management Plan referred to in condition 27.7 and summary plan referred to in condition 27.6(f) within two (2) weeks of receiving confirmation from the CEO as referred to in condition 27.4(b); (c) the report referred to in condition 27.2 within two (2) weeks of submitting a relevant report to the CEO;	Post documents on Proponent website (or in any other manner specified by the CEO) by specified timeframes (or within time specified by the CEO),	Annual Compliance Assessment Report. Content of Proponent website.	Overall	As specified in Condition 27.8 and as determined by the CEO.	Compliant	As per 1198:M27.8(a), the Greenhouse Gas Management Plan (ABU220200238, Revision 2.0) was made publicly available on CAPL's website on 3 November 2022. As per 1198:M27.8(b), CAPL were awaiting confirmation from the CEO of the revised Greenhouse Gas Management Plan and Summary Plan during the reporting period. See 1198:M27.7 As per 1198:M27.8(c), the Greenhouse Gas Annual Report FY2022 (ABU230200264) was made publicly available on CAPL's website on 13 April 2023. As per 1198:M27.8(d), the report referred to in 1198:M27.3 is not required to be submitted until March 2026. As per 1198:M27.8(e), CAPL were awaiting confirmation from the CEO of the revised Greenhouse Gas Management Plan and Summary Plan during the reporting period. See 1198:M27.7 https://australia.chevron.com/our-businesses/gorgon-project/environmental-approvals-and-expert-panels

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		(d) the reports, summary plans and progress statements referred to in conditions 27.3 and 27.5 within two (2) weeks of submitting the relevant reports, summary statements and progress reports to the CEO; and (e) any revised Greenhouse Gas Management Plan referred to in condition 27.6 and the summary plan referred to in condition 27.6(f) within two (2) weeks of receiving confirmation from the CEO as referred to in condition 27.4(b).						
800:M28.1	Best Practice Pollution Control Design	The Proponent shall submit to the DEC as part of its Works Approval application for the Gas Treatment Plant a report that: i. Demonstrates that the proposed works adopt best practice pollution control measures to minimise emissions from the Gas Treatment Plant; ii. Sets out the base emission rates for major sources for the Gas Treatment Plant and the design emission targets; and iii. Addresses normal operations, shutdown, start-up, and equipment failure conditions.	Prepare and submit a Report which covers topics set out in 800:M28.1.	Best Practice Pollution Control Design Report. Records demonstrating submission of the Report to Department of Environment Regulation (DER) as part of the Works Approval for the GTP.	Design	Prior to the commencement of construction of the GTP.	Completed	Best Practice Pollution Control Design Report Revision 0 (G1-NT-REPX0001730). Submission letter from CAPL to DEC, 24 May 2010 (G1-CO-LTR-CVXPH-DECWH-0000181). Letter from DEC, 6 July 2010 (G1-CO-LTR-DECWH-CVXPH-0000132), recommending that it is submitted as part of the Works Approval for the Gas Treatment Plant as outlined in 800:M28. Best Practice Pollution Control Design Report Revision 1 (G1-NT-REPX0001730). Submission email from CAPL to DEC, 8 December 2011 (G1-CO-EML-DECWH-CVXPH-0000073). Endorsement email from DEC, 6 January 2012 (G1-CO-EML-DECWH-CVXPH-0000073). Gas Treatment Plant Works Approval Application Part 2 Revision 0 (G1-NT-APLKZ250004). Submission letter from CAPL to DEC, 5 April 2012 (G1-CO-LTR-CVXPH-DECKH-0000158). Approval letter from DEC, 23 August 2012 (G1-NT-APLX0000682). Best Practice Pollution Control Design Report Revision 2 (G1-NT-REPX0001730). Submission letter from CAPL to DER, 15 July 2014 (G1-CO-LTR-CVXPH-DECKH-0000220). Endorsement letter from OEPA, 9 January 2015 (G1-CO-LTR-EPAPH-CVXPH-0000183). Approval letter from DER, 6 February 2015 (G1-CO-LTR-DECKH-CVXPH-0000061). Best Practice Pollution Control Design Report Revision 3 (G1-NT-REPX0001730) 15 January 2020.
800:M29.1	Air Quality Management Plan	The Proponent shall submit to the DEC as part of its Works Approval application for the Gas Treatment Plant an Air Quality Management Plan (the Plan) that meets the objectives of Condition 29.2 and the requirements of Condition 29.3.	Prepare and submit a Plan that meets the objectives of 800:M29.2 and the requirements of 800:M29.3.	Air Quality Management Plan. Records demonstrating submission of the Plan to the DER as part of the Works Approval for the GTP.	Design	Prior to the commencement of construction of the GTP.	Completed	Air Quality Management Plan Revision 0 (G1-NT-PLNX0000301). Submission letter from CAPL to DEC 4 March 2010 (G1-CO-LTR-CVXPH-DECWH-0000220). Endorsement email from DEC, 21 June 2011 (G1-CO-EML-DECWH-CVXPH-0000057), recommending that the Plan is submitted as part of the Works Approval for the Gas Treatment Plant as outlined in 800:M29.
800:M29.2	Air Quality Management Plan	The objectives of the Plan are to: i. Ensure air quality meets appropriate standards for human health in the workplace; and	See 800:M29.1	Air Quality Management Plan	Overall	For life of Project	Compliant	Air Quality Management Plan Revision 3 (G1-NT-PLNX0000301) No updates to the Air Quality Management Plan were required during the reporting period.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		ii. Ensure air emissions from the Gas Treatment Plant operations do not pose a risk of Material or Serious Environmental Harm to the flora, vegetation communities, fauna, and subterranean fauna of Barrow Island						
800:M29.3	Air Quality Management Plan	The Plan shall include: i. An Ambient Air Monitoring Program to ensure the objectives set in Condition 29.2 are met; ii. The Program shall include a list of chemicals to be monitored, the location of air quality sampling points, and the frequency of air quality monitoring; iii. Emission targets for these chemicals; and iv. Performance Standards against which achievement of the objectives of this condition can be determined.	The Report prepared will cover the topics listed in 800:M29.3.	Air Quality Management Plan.	Overall	For life of Project.	Compliant	See 800:M29.2
800:M29.4	Air Quality Management Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report. Annual Environmental Performance Report.	Overall	Following the issue of the Works Approval for the GTP.	Compliant	The Air Quality Management Plan was implemented during the reporting period. The objectives of the Plan were met. Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).
800:M30.1	Solid and Liquid Waste Management Plan	Prior to commencement of construction of the terrestrial facilities listed in Condition 6.3, the Proponent shall submit a Solid and Liquid Waste Management Plan (the Plan) to the Minister that meets the objectives of Condition 30.2 and the requirements of Condition 30.3, unless otherwise allowed in Condition 30.1A, as determined by the Minister to cover all solid wastes, waste from the wastewater treatment plant, and other liquid waste.	Prepare and submit a Plan which meets the objectives set out in 800:M30.2 and the requirements of 800:M30.3, unless otherwise allowed in 800:M30.1A.	Solid and Liquid Waste Management Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to commencement of construction of the terrestrial facilities listed in Condition 6.3.	Completed	Solid and Liquid Waste Management Plan Revision 1 (G1-NT-PLNX0000302). Submission letter from CAPL to DEC, 9 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000137). Approval letter from DEC, 10 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000075). Letter from CAPL to DEC, 8 October 2009 (G1-CO-LTR-CVXPH-DECWH-0000142).
800:M30.1A	Solid and Liquid Waste Management Plan	In the event that any portions of the Plan related to specific elements or sub-elements (Schedule 1) of the Proposal are not submitted as required by Condition 30.1, the Proponent shall submit the portions of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, that meets the objectives set out in Condition 30.2 and the requirements of Condition 30.3, as determined by the Minister.	Prepare and submit portions of the Report relevant to the specific element or sub-element that meet the purposes identified in 800:M30.2 and the requirements of 800:M30.3 as determined by the Minister.	Solid and Liquid Waste Management Plan. Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element.	Overall	For life of Project.	Compliant	All relevant elements and sub-elements listed in Schedule 1 are included in the Solid and Liquid Waste Management Plan Revision 1 (GOR-COP-01286).
800:M30.2	Solid and Liquid Waste Management Plan	The objectives of the Plan are to: i. Ensure all Proposal-related solid and liquid wastes are either removed from Barrow Island or, if not, that all practicable means are used to ensure that waste disposal does not cause Material or Serious Environmental Harm to Barrow Island and its surrounding waters; ii. Ensure discharges from any waste water treatment plant, reverse osmosis plant, or other process water are disposed of via	See 800:M30.1.	Solid and Liquid Waste Management Plan. Records demonstrating the Minister's determination of the Plan.	Overall	For life of Project.	Compliant	Solid and Liquid Waste Management Plan Revision 1 (GOR-COP-01286). No updates to the Solid and Liquid Waste Management Plan were required during the reporting period.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		deep well injection, unless otherwise authorised by the Minister; and iii. Ensure any deep well injection of Proposal-related liquid wastes is conducted in a manner that will not cause Material or Serious Environmental Harm to subterranean fauna and their habitats on Barrow Island.						
800:M30.3	Solid and Liquid Waste Management Plan	The Plan shall include: i. A description of the facilities to be provided and management measures to be implemented to ensure wastes are managed to meet the objectives set in Condition 30.2; and ii. Performance Standards against which achievement of the objectives of this condition can be determined.	The Plan prepared will cover the topics listed in 800:M30.3.	Solid and Liquid Waste Management Plan.	Overall	For life of Project.	Compliant	See 800:M30.2.
800:M30.4	Solid and Liquid Waste Management Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report.	Overall	For life of Project.	Compliant	The Solid and Liquid Waste Management Plan was implemented during the reporting period. The objectives of the Plan were met. CAPL audited selected commitments within the Solid and Liquid Waste Management Plan during the reporting period. The audited requirements were fulfilled.
800:M31.1	Aboriginal Cultural Heritage Management Plan	Prior to commencement of construction of terrestrial facilities listed in Condition 6.3, the Proponent shall submit to the Minister an Aboriginal Cultural Heritage Management Plan (the Plan) that meets the requirements of Condition 31.3 as determined by the Minister.	Prepare and submit a Plan which meets the requirements set out in 800:M31.3	Aboriginal Cultural Heritage Management Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to commencement of construction of terrestrial facilities listed in 800:M6.3	Completed	Aboriginal Cultural Heritage Management Plan Revision 1 (G1-NT-PLNX0000207). Submission letter from CAPL to DEC, 1 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000128). Approval letter from DEC, 9 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000060).
800:M31.2	Aboriginal Cultural Heritage Management Plan	In preparing the Plan, the Proponent shall consult with the Department of Indigenous Affairs and Indigenous stakeholders.	Consult with the Department of Aboriginal Affairs (DAA; was DIA) and Indigenous stakeholders during Plan preparation.	Aboriginal Cultural Heritage Management Plan. Records demonstrating consultation.	Design	Prior to commencement of construction of terrestrial facilities listed in 800:M6.3.	Completed	Aboriginal Cultural Heritage Management Plan Revision 1 (G1-NT-PLNX0000207). Letter from DIA to CAPL, 18 September 2008 (G1-CO-LTR-DIAPH-CVXPH-0000025).
800:M31.3	Aboriginal Cultural Heritage Management Plan	The Plan shall include: i. Surveys for potential cultural heritage sites within the Terrestrial Disturbance Footprint; and ii. Provisions for the lawful retrieval and relocation of any heritage material which lies within the Terrestrial Disturbance Footprint in consultation with the Indigenous stakeholders.	The Plan prepared will cover the topics listed in 800:M31.3.	Aboriginal Cultural Heritage Management Plan.	Overall	For life of Project.	Compliant	Aboriginal Cultural Heritage Management Plan Revision 2 (G1-NT-PLNX0000207) Consultation with Traditional Owners occurred during the reporting period to support the review of the Aboriginal Cultural Heritage Management Plan. The aim being to ensure the Plan meets the relevant aims, objectives, and legislative requirements.
800:M31.4	Aboriginal Cultural Heritage Management Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report.	Overall	For life of Project.	Compliant	Cultural heritage activities were managed in accordance with the Aboriginal Cultural Heritage Management Plan, in line with updated legislation and in conjunction with Traditional Owners. See 800:M31.3.
800:M32.1	Post-Construction Rehabilitation Plan	Prior to commencement of construction of terrestrial facilities listed in Condition 6.3, the Proponent shall submit to the Minister a Post-Construction Rehabilitation Plan (the Plan) to cover those areas that will be disturbed as part of construction and areas that are part of the Terrestrial Disturbance	Prepare and submit a Plan which meets the purposes set out in 800:M32.4 and the requirements of 800:M32.5, unless	Post-Construction Rehabilitation Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to commencement of construction of terrestrial facilities listed in 800:M6.3.	Completed	Post-Construction Rehabilitation Plan Revision 1 (G1-NT-PLNX0000303). Submission letter from CAPL to DEC, 3 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000129). Approval letter from DEC, 9 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000062).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		Footprint, but which are not required for the future construction and operation of the Proposal that meets the objectives set in Condition 32.4 and the requirements of Condition 32.5 as determined by the Minister, unless otherwise allowed in Condition 32.2.	otherwise allowed 800:M32.2.					Topsoil Management Plan Revision 0 (G1-NT-PLNX0000769) Submission letter from CAPL to DEC, 11 May 2010 (G1-CO-LTR-CVXPH-DECWH-0000176). Approval letter from DEC, 3 September 2010 (G1-CO-LTR-DECWH-CVXPH-0000130)
800:M32.2	Post-Construction Rehabilitation Plan	In the event that any parts of the Plan related to specific elements or sub-elements (Schedule 1) of the Proposal are not submitted as required by Condition 32.1, the Proponent shall submit the portions of the Plan relevant to that element or sub-element to the Minister prior to the planned commencement of construction of that element or sub-element. All portions of the Plan shall meet the objectives identified in Condition 32.4 and the requirements of Condition 32.5 as determined by the Minister.	Prepare and submit portions of the Plan relevant to the specific element or sub-element identified in 800:M32.4 and the requirements of 800:M32.5 as determined by the Minister.	Post-Construction Rehabilitation Plan. Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element.	Overall	For life of Project.	Compliant	All relevant elements and sub-elements listed in Schedule 1 are included in the Post-Construction Rehabilitation Plan Revision 3 (G1-NT-PLNX0000303).
800:M32.3	Post-Construction Rehabilitation Plan	In preparing the Plan the Proponent shall consult with DEC and DMP.	Consult with DEC and DMP during Plan preparation.	Post-Construction Rehabilitation Plan. Records demonstrating consultation.	Design	Prior to commencement of construction of terrestrial facilities listed in Condition 6.3.	Completed	Post-Construction Rehabilitation Plan Revision 1 (G1-NT-PLNX0000303). Approval letter from DEC, 9 September 2009 (G1-CO-LTR-DECWHCVXPH-0000062). Topsoil Management Plan Revision 0 (G1-NT-PLNX0000769). Approval letter from DEC, 3 September 2010 (G1-CO-LTR-DECWHCVXPH-0000130).
800:M32.4	Post-Construction Rehabilitation Plan	The objectives of the Plan are to: i. Ensure that the rehabilitation of terrestrial areas following construction is properly planned in a manner which promotes self-sustaining ecosystems able to be managed as part of their surroundings consistent with the conservation objectives of a class 'A' Nature Reserve; ii. Design rehabilitation of native vegetation to ultimately develop into viable ecological systems which are comparable and compatible with surrounding native vegetation and its land uses, and restores as closely as practicable the pre-disturbance biodiversity and ecosystem functional values; iii. Ensure planning, implementation, monitoring, and reporting on rehabilitation is carried out consistent with industry best practice; iv. Ensure management of rehabilitation continues until affected areas are self-sustaining; and v. Better inform any ongoing rehabilitation and post-closure rehabilitation.	See 800:M32.1	Post-Construction Rehabilitation Plan.	Overall	For life of Project.	Compliant	Post-Construction Rehabilitation Plan Revision 3 (G1-NT-PLNX0000303). No updates to the Post-Construction Rehabilitation Plan were required during the reporting period. Topsoil Management Plan Revision 3 (G1-NT-PLNX0000769). No updates to the Topsoil Management Plan were required during the reporting period.
800:M32.5	Post-Construction Rehabilitation Plan	The Plan shall include: i. Identification of those sites that will be disturbed for construction but are not required for the future construction and operation of the Proposal;	The Plan prepared will cover the topics listed in 800:M32.5.	Post-Construction Rehabilitation Plan.	Overall	For life of Project.	Compliant	See 800:M32.4.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		ii. Identify those areas that are part of the Terrestrial Disturbance Footprint not required for the future construction and operation of the Proposal that can be rehabilitated; iii. Objectives for rehabilitation, including any site-specific variations; iv. Plans for topsoil management; v. Targets for completion criteria including nutrient cycling and self-sustainability of ecosystems agreed with DEC; vi. Targets for flora and fauna recruitment, including specific targets for: a. the return of recalcitrant species; b. the return of key fauna habitat; c. the translocation of viable specimens of long-lived species required for fauna habitat; d. the recolonisation of invertebrate fauna; and e. the recolonisation of mycorrhizal fungi; vii. Plans to restore hydrological function; viii. Integration with island-wide management; ix. Monitoring, and adaptive management including adaptation to climate change; x. Identification of knowledge gaps and ongoing studies to address lack of knowledge; xi. Plans for appropriate plant species composition including consideration of species vulnerability to and dependence on fire; xii. Rehabilitation following Proposal attributable fires; xiii. Reporting protocols including peer review; and xiv. Completion criteria agreed with DEC						
800:M32.6	Post-Construction Rehabilitation Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report. Annual Environmental Performance Report.	Overall	For life of Project	Compliant	The Post-Construction Rehabilitation Plan was implemented during the reporting period. The objectives of the Plan were met. No rehabilitation activities were undertaken during the reporting period. Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).
800:M32.7	Post-Construction Rehabilitation Plan	The Proponent shall revise as required and submit to the Minister a revised Post-Construction Rehabilitation Plan in response to the results of the monitoring program and results of any ongoing studies. In revising the Plan the Proponent shall consult with DEC.	Revise the Plan, in consultation with DEC, and submit to the Minister.	Revised Post-Construction Rehabilitation Plan. Records demonstrating consultation. Records demonstrating submission of the Plan to the Minister where required.	Overall	As required in response to the results of the monitoring program and results of any ongoing studies.	Compliant	No changes to the Post-Construction Rehabilitation Plan were required during this reporting period in response to the results of the monitoring program and results of any ongoing studies.
800:M32.8	Post-Construction	The Proponent shall also implement the Plan for other areas requiring rehabilitation	Implement the approved Plan.	Annual Compliance Assessment Report.	Overall	Prior to final Project closure.	Compliant	See 800:M32.6

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
	Rehabilitation Plan	prior to final project closure but not identified in Condition 32.5.		Annual Environmental Performance Report.				
800:M33.1	Project Site Rehabilitation Plan	Within five years following commencement of Operations, the Proponent shall submit a draft Project Site Rehabilitation Plan (the Plan) for review by the DEC. The draft plan shall be informed by the monitoring, results of any ongoing studies, and experience obtained through the implementation of the Post-Construction Rehabilitation Plan required by Condition 32.1. The Plan shall meet the objectives set in Condition 33.3 and the requirements of Condition 33.4 as determined by the Minister.	Prepare and submit a Plan which meets the objectives set out in 800:M33.3 and the requirements of 800:M33.4.	Draft Project Site Rehabilitation Plan. Records demonstrating the Minister's determination of the Draft Plan.	Operation	Within five years following commencement of Operation.	Compliant	Draft Project Site Rehabilitation Plan Revision 0.1 (ABU230600207) Submission email from CAPL to DWER, 28 July 2023 (ABU231000141). See 800:M33.3 and 800:M33.4.
800:M33.2	Project Site Rehabilitation Plan	In preparing the draft Plan the Proponent shall consult with DEC, DMP, DSD, and DEWHA.	Consult with DEC, DMP, Department of State Development (DSD) and DEWHA during Plan preparation.	Draft Project Site Rehabilitation Plan Records demonstrating consultation	Operation	Within five years following commencement of Operation.	Compliant	Draft Project Site Rehabilitation Plan Revision 0.1 (ABU230600207) Prior to submitting the draft Project Site Rehabilitation Plan, CAPL initiated consultation with relevant agencies. CAPL will continue to engage with these agencies during preparation of the Plan. Consultation with DWER, 26 June 2023 (ABU231000145). Consultation with DBCA, 26 June 2023 (ABU231000145). Consultation with DMIRS, 26 June 2023 (ABU231000145). Consultation with JTSI, 26 June 2023 (ABU231000145).
800:M33.3	Project Site Rehabilitation Plan	The objectives of the Plan are to: i. Ensure that the rehabilitation of terrestrial areas following decommissioning is properly planned in a manner which promotes self-sustaining ecosystems able to be managed as part of their surroundings consistent with the conservation objectives of a class 'A' Nature Reserve; ii. Design rehabilitation of native vegetation to ultimately develop into sustainable ecological systems which are comparable and compatible with surrounding native vegetation and its land uses, and restores as closely as practicable the pre-disturbance biodiversity and functional values; iii. Ensure planning, implementation, and reporting on rehabilitation is carried out in a manner consistent with industry best practice; and iv. Ensure management of rehabilitation continues until affected areas are self-sustaining.	See 800:M33.1.	Draft Project Site Rehabilitation Plan.	Operation	Within five years following commencement of Operation.	Compliant	Draft Project Site Rehabilitation Plan Revision 0.1 (ABU230600207) See 800:M33.1
800:M33.4	Project Site Rehabilitation Plan	The Plan required by Condition 33.1 shall address the requirements as set out in the Post-Construction Rehabilitation Plan required for Condition 32.5 but for final rehabilitation purposes.	The Plan will cover the requirements listed in 800:M32.5 but for final rehabilitation purposes.	Draft Project Site Rehabilitation Plan.	Operation	Within five years following commencement of Operation.	Compliant	Draft Project Site Rehabilitation Plan Revision 0.1 (ABU230600207) See 800:M33.1
800:M33.5	Project Site Rehabilitation Plan	Within 12 months following receipt of formal advice from the DEC on the draft Plan, the Proponent shall prepare and submit the revised Plan, taking into account comments	Revise and submit a Plan, taking into account comments and recommendations (if any)	Revised Project Site Rehabilitation Plan.	Operation	Within 12 months following receipt of formal advice from the DEC on the draft Plan.	Not required at this Stage	See 800:M33.1.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		and recommendations (if any) received from DEC, to the Minister that meets the objectives set in Condition 33.3 and the requirements of Condition 33.4 as determined by the Minister.	received from DEC, that meets the objectives set in 800:M33.3 and the requirements of 800:M33.4 as determined by the Minister.	Records demonstrating receipt of the DEC's formal advice. Records demonstrating the Minister's determination of the Plan.				
800:M33.6	Project Site Rehabilitation Plan	The Proponent shall revise the Plan as required and submit the final Plan no less than five years prior to the anticipated date of decommissioning and closure, informed by the results of any studies, monitoring, and experience of the implementation of the Post-Construction Rehabilitation Plan required by Condition 32.1. In preparing the revised Plan, the Proponent shall consult with DEC.	Revise and submit a final Plan, in consultation with DEC, which meets the requirements of 800:M33.6.	Final Project Site Rehabilitation Plan. Records demonstrating consultation. Records demonstrating submission of the Plan.	Operation	No less than five years prior to the anticipated date of decommissioning and closure	Not required at this Stage	See 800:M33.1.
800:M33.7	Project Site Rehabilitation Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report.	Decommissioning and Closure	During decommissioning and closure.	Not required at this Stage	See 800:M33.1.
800:M34.1	Decommissioning and Closure Plan	At least four years prior to the anticipated date of decommissioning and closure, or at a time otherwise agreed by the Minister, the Proponent shall prepare a Decommissioning and Closure Plan (the Plan) for terrestrial and marine infrastructure facilities, that meets the objectives identified in Condition 34.2A and requirements of Condition 34.3 as determined by the Minister.	Prepare and submit a Plan which meets the objectives set out in 800:M34.2A and the requirements of 800:M34.3.	Decommissioning and Closure Plan. Records demonstrating the Minister's determination of the Plan.	Operation	At least four years prior to the anticipated date of decommissioning and closure, or at a time otherwise agreed by the Minister.	Not required at this Stage	A Decommissioning and Closure Plan will be prepared at least four years before decommissioning commences. This requirement was not triggered during the reporting period.
800:M34.2	Decommissioning and Closure Plan	In preparing the Plan the Proponent shall consult with DEC, DMP, DSD, and DEWHA.	Consult with DEC, DMP, DSD, and DEWHA during Plan preparation.	Decommissioning and Closure Plan. Records demonstrating consultation.	Operation	At least four years prior to the anticipated date of decommissioning and closure, or at a time otherwise agreed by the Minister.	Not required at this Stage	See 800:M34.1.
800:M34.2A	Decommissioning and Closure Plan	The objectives of the Plan are to ensure that: i. unless otherwise agreed with the Minister, the area occupied by the terrestrial and marine infrastructure facilities is returned to its undisturbed state; and ii. unless otherwise agreed with the Minister, the site does not pose a risk to wildlife or personnel greater than surrounding undisturbed areas	See 800:M34.1.	Decommissioning and Closure Plan.	Operation	At least four years prior to the anticipated date of decommissioning and closure, or at a time otherwise agreed by the Minister.	Not required at this Stage	See 800:M34.1.
800:M34.3	Decommissioning and Closure Plan	The Plan shall include: i. Provision for the removal or, if appropriate as determined by the Minister, retention of plant and infrastructure; ii. The rationale for the siting and design of plant and infrastructure to be retained as relevant to environmental protection; iii. Identification of contaminated areas, including provision of evidence of notification and proposed management measures to relevant statutory authorities;	The Plan prepared will cover the topics listed in 800:M34.3.	Decommissioning and Closure Plan.	Operation	At least four years prior to the anticipated date of decommissioning and closure, or at a time otherwise agreed by the Minister.	Not required at this Stage	See 800:M34.1.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		iv. Performance Standards against which achievement of the objectives of this condition can be determined; and v. Identification of its relationship to and consistency with the Project Site Rehabilitation Plan.						
800:M34.4	Decommissioning and Closure Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report.	Decommissioning and Closure	During decommissioning and closure.	Not required at this Stage	See 800:M34.1.
800:M35.1	Public Availability of Plans, Programs etc.	Management plans, reports, systems, and programs referred to in the following conditions shall be made publicly available as determined by the Minister: 5.1, 5.3, 6.1, 7.1, 8.1, 10.1, 11.1, 12.1, 13.1, 14.2, 16.1, 17.1, 20.1, 22.1, 23.1, 23A.1, 24.3, 25.1, 26.3, 27.1, 28.1, 29.1, 30.1, 31.1, 32.1, 33.1, and 34.1.	Post documents on Proponent website as determined by the Minister.	Annual Compliance Assessment Report. Content of Proponent's website.	Overall	As determined by the Minister.	Compliant	As of this report's submission date, approved management plans, reports, systems, and programs relevant to MS 800 are publicly available on CAPL's website: https://australia.chevron.com/our-businesses/gorgon-project/environmental-approvals-and-expert-panels Documents required for 800:M13.1, 800:M33.1 and 800:M34.1 are yet to be developed, reviewed, submitted, and/or approved. Refer to the relevant Conditions in this table.
800:M36.1	Submission of Plans, Programs etc.	Where a Condition requires that a plan, report, system, or program meet certain aims, objectives, or purposes and certain requirements 'as determined by the Minister', the plan, report, system, or program is not deemed to have met the Condition unless and until the Minister finds that the aims, objectives, or purposes and certain requirements have been met.	Minister's (or delegate's) determination of the plans, report, systems, or programs required by Statement No. 800.	Records demonstrating the Minister's determination that the plan, report, system, or program meets the aims, objectives, or purposes and certain requirements have been met.	Overall	Where a Condition requires that a plan, report, system, or program meet certain aims, objectives, or purposes and certain requirements 'as determined by the Minister'.	Compliant	See 800:M5.1, 5.3, 6.1, 7.1, 7.6, 8.1, 8.2, 10.1, 11.1, 12.1, 14.1, 14.2, 14.4, 16.1, 16.1A, 17.1, 17.1A, 20.1, 20.2A, 21.1, 22.1, 23.1, 23A.1, 25.1, 26.3, 27.1, 30.1, 30.1A, 30.2, 31.1, 32.1 and 33.1. Remaining plans, programs, etc. have yet to be approved by the Minister (or delegate).
800:M36.2	Submission of Plans, Programs etc.	In the event that following the approval of a document (plan, report, system, or program referred to in Condition 36.1), the document is found by the Proponent or the Minister to no longer meet the requirements set out in Condition 36.1 or the Proponent or the Minister has identified elements of works not appropriately covered by the document or the Proponent or the Minister identifies measures to improve the document, an amendment or addendum to the approved document may be developed by the Proponent in accordance with the following: i. If the amendment or addendum is not a substantial change to management measures within the document and will not result in the document being inconsistent with its objectives, the Proponent may implement the amendment or addendum as if that amendment or addendum were approved and subsequently submit the amendment or addendum to the Minister within five business days of implementation. If approval is later refused, the Proponent will cease to implement the amendment or addendum, but will not have been in breach of the conditions during the period of implementation; or ii. If the amendment or addendum is a substantial change to any management measures or any other change the	Prepare and submit amendments and/or addendums to the approved document where necessary.	Amendments and/or addendums Records demonstrating submission for the Minister's determination of the amendments and/or addendums where required.	Overall	If, following the approval of a document (plan, report, system, or program referred to in 800:M36.1) the document is found by the Proponent or the Minister to no longer meet the requirements set out in 800:M36.1 or the Proponent or the Minister has identified elements of works not appropriately covered by the document or the Proponent or the Minister identifies measures to improve the document.	Compliant	The revisions and amendments either approved during the reporting period or submitted during the current or previous reporting period and awaiting approval are: <ul style="list-style-type: none"> Coastal Stability Management and Monitoring Plan Revision 0.4 (GOR-COP-02119) was submitted to DWER, 12 June 2020 (ABU231000156). Coastal Stability Management and Monitoring Plan Revision 0.5 (GOR-COP-02119) was submitted to DWER, 14 August 2023 (ABU231000136) (outside of reporting period) and is awaiting approval. Terrestrial and Marine Quarantine Management System Revision 2 (GOR-COP-01854) was submitted to DWER, 3 March 2022 and is awaiting approval. Terrestrial and Subterranean Baseline State and Environmental Impact Report – Addendum Revision 0.3 (GOR-COP-03017) submitted to DWER, 10 November 2022 (ABU231000016) and approved 25 January 2023 (ABU230900293). Terrestrial and Subterranean Environment Protection Plan Revision 3.2 (G1-NT-PLNX0000294) submitted to DWER, 10 November 2022 (ABU231000016) and approved 25 January 2023 (ABU230900293). Coastal and Marine Baseline State and Environmental Impact Report – Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing Revision 2.4 (G1-NT-REPX0002749) was submitted to DWER, 10 November 2022 (ABU231000016) and approved 25 January 2023 (ABU230900293).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		Proponent shall submit the amendment or addendum to the Minister.						<ul style="list-style-type: none"> Horizontal Directional Drilling Monitoring and Management Plan – Addendum Revision 0.3 (GOR-COP-03018) submitted to DWER, 29 November 2022 (ABU231000428) and approved 25 January 2023 (ABU230900293). Gorgon Project Offshore Feed Gas Pipeline Installation Management Plan – Addendum Revision 0.4 (GOR-COP-03019) was submitted to DWER, 5 May 2023 (ABU231000017) and approved 3 August 2023 (ABU230900294) Greenhouse Gas Management Plan Revision 1 (GOR-COP-03025) was submitted to DWER, 19 April 2023 (ABU230400224) and is awaiting approval. A draft Project Site Rehabilitation Plan Revision 0.1 (ABU230600207) was submitted to DWER, 28 July 2023 (ABU231000141) and is awaiting approval.
800:M36.3	Submission of Plans, Programs etc.	All supplementary plans, reports, systems, or programs submitted under Condition 36.2 are subject to Condition 36.1, and if agreed by the Minister, to constitute an approved amendment or addendum to the plan, report, system, or program.	In accordance with any approved supplements to approved plans, reports, systems, or programs.	Amendments and/or addendums. Records demonstrating the Minister's determination of the amendments and/or addendums where required.	Overall	For life of Project.	Compliant	This report; i.e. Gorgon Gas Development and Jansz Feed Gas Pipeline: Ministerial Statement 800, 965, 769, 1136, and 1198 Compliance Assessment Report 2023 (ABU230800262) See 800:M36.2.
965:M1.1 (effective 02 April 2014)	Offsets	To offset the significant residual impact caused by the Proposal on up to 32 hectares of a Class A Nature Reserve including habitat for specially protected fauna under the Wildlife Conservation Act 1950, the Proponent shall provide an additional contribution to the Threatened Species Translocation and Reintroduction Program, managed by the State, and referred to in point 3 of the Preamble of Ministerial Statement No. 800. The additional contribution, will accord with the current funding contributions provided for in the Program, but will extend it for a further two years.	Provide an additional contribution to the Threatened Species Translocation and Reintroduction Program, extending it for a further two years.	Reasonable funding provisions documented.	Overall	Within 2 years following the completion of the 12-year Threatened Species Translocation and Reintroduction Program	Completed	On 15 December 2022, CAPL provided an additional contribution to the Threatened Species Translocation and Reintroduction Program (ABU231000417). CAPL funding of the program is now complete. The DBCA program will continue until all allocated funding is used.
965:M1.2 (effective 02 April 2014)	Offsets	Should the Proponent demonstrate that rehabilitation has substantially commenced for any area within the development envelope shown in Figure 1 of Schedule 1 in accordance with the Post-Construction Rehabilitation Plan, identified in Condition 32 of Ministerial Implementation Statement No. 800, within five years of the date of this Statement, the CEO may approve a reduction in the contribution required under Condition 1.1.	Provide written advice to CEO demonstrating the commencement of rehabilitation.	Written evidence demonstrating commencement of rehabilitation. Records demonstrating submission to OEPA CEO and receipt if provided.	Overall	Within five years after the date of this Statement (i.e. by 2 April 2019).	Not required at this stage	Rehabilitation of the development envelope has not commenced.
965:M2.1 (effective 02 April 2014)	Monitoring and Reporting	The Proponent shall ensure that all implementation, management, monitoring, compliance assessment and reporting, environmental performance reporting, protocol setting, and record keeping requirements that apply to the Proposal under the implementation conditions set out in Ministerial Implementation Statement No. 800 are carried out on a joint basis with	Implement all applicable, management, monitoring, compliance assessment and reporting, environmental performance reporting, protocol setting, and record keeping requirements 800:M1.1,	Annual Compliance Assessment Report.	Overall	For life of Project.	Compliant	This report; i.e. Gorgon Gas Development and Jansz Feed Gas Pipeline: Ministerial Statement 800, 965, 769, 1136, and 1198 Compliance Assessment Report 2023 (ABU230800262)

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		the Gorgon Gas Development Proposal referred to in Ministerial Implementation Statement No. 800.	800:M1A.1, 800:M3.1, 800:M4.1, 800:M4.3, 800:M4.4, 800:M4.5, 800:M4.6, 800:M5.1, 800:M5.3, 800:M6.1, 800:M6.3A, 800:M6.6, 800:M7.1, 800:M7.2, 800:M7.7, 800:M7.8, 800:M8.1, 800:M8.2, 800:M8.5, 800:M10.1, 800:M10.2, 800:M10.5, 800:M11.1, 800:M11.2, 800:M12.1, 800:M12.2, 800:M12.6, 800:M12.8, 800:M13.1, 800:M13.2A, 800:M13.5, 800:M14.1, 800:M14.2, 800:M14.4, 800:M14.9, 800:M16.1, 800:M16.1A, 800:M16.5, 800:M16.6, 800:M16.7, 800:M17.1, 800:M17.1 A, 800:M17.6, 800:M17.7, 800:M18.1, 800:M18.2, 800:M18.3, 800:M20.1, 800:M20.2A, 800:M20.6, 800:M21.1, 800:M21.2, 800:M21.3, 800:M21.4, 800:M21.5, 800:M21.6, 800:M21.7, 800:M21.8, 800:M21.9, 800:M21.10, 800:M21.11, 800:M21.12, 800:M21.13, 800:M22.1, 800:M22.6, 800:M22.7, 800:M23.1, 800:M23.6, 800:M23A.1, 800:M23A.4, 800:M23A.5, 800:M23A.6, 800:M24.1, 800:M24.3, 800:M24.4, 800:M25.1, 800:M25.1A, 800:M25.5, 800:M25.6, 800:M26.1, 800:M26.2, 800:M26.3, 800:M26.4, 800:M27.1, 800:M27.3, 800:M28.1, 800:M29.1, 800:M29.4, 800:M30.1, 800:M30.1A, 800:M30.4, 800:M31.1, 800:M31.4, 800:M32.1, 800:M32.2, 800:M32.6, 800:M32.7, 800:M32.8, 800:M33.1, 800:M33.5, 800:M33.6, 800:M33.7, 800:M34.1, 800:M34.4, 800:M35.1, 800:M36.1, 800:M36.2, and 800:M36.3.					
965:M2.2 (effective 02 April 2014)	Monitoring and Reporting	The Proponent shall ensure that the first Compliance Assessment Report, Environmental Performance Report and Five Year Environmental Performance Report, Quarantine Management System Review, Fire Management Plan Review, and Annual	Prepare and submit the documents in accordance with implementation conditions set out in 800:M4.6, 800:M5.1,	Compliance Assessment Report, Environmental Performance Report and Five-year Environmental	Overall	For life of Project.	Completed	See 800:M4.6, 800:M5.1, 800:M5.3, 800:M10.6, 800:M12.7, and 800:M16.5.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		Audit and Review of the Effectiveness of Lighting Features that are required under the implementation conditions set out in Ministerial Implementation Statement No. 800 following the date of this Statement are submitted within one year (or five years, as relevant) of the submission of the previous Report or Review.	800:M5.3, 800:M10.6, 800:M12.7, and 800:M16.5.	Performance Report, Quarantine Management System Review, Fire Management Plan Review, and Annual Audit and Review of the Effectiveness of Lighting Features. Records demonstrating submission.				
965:M2.3 (effective 02 April 2014)	Monitoring and Reporting	For the purpose of there being a single set of environmental management documents relating to the Proposal and the Gorgon Gas Development Proposal referred to in Ministerial Implementation Statement No. 800, the Minister may approve an amendment or addendum to any plan, report, system, or program that applies to the Proposal under implementation conditions set out in Ministerial Implementation Statement No. 800 if the Minister finds that the aims, objectives or purposes and certain requirements of the plan, report, system, or program have been met in respect of the Proposal.	Prepare and submit amendments and/or addendums to the approved document where necessary in accordance with implementation 800:M36.1 to 800:M36.3.	Amendments and/or addendums Records demonstrating submission for the Minister's determination of the amendments and/or addendums where required.	Overall	For life of Project	Compliant	See 800:M36.1, 800:M36.2, and 800:M36.3.

5 Compliance findings for MS 769

Compliance with the conditions of MS 769 are shown in Table 5-1 for the reporting period 10 August 2022 to 9 August 2023.

Table 5-1: MS 769 compliance assessment audit table

Notes:

- Common phases of development referred to in this table include Design, Pre-Construction, Post-Development, Operation, Decommissioning and Closure, Overall (several or all phases).
- This audit table summarises the MS 769 conditions that apply to the Jansz Feed Gas Pipeline. The Requirement column is intended to accurately reflect the content of MS 769; however, if there is any deviation, the content of MS 769 shall take precedence.
- The abbreviation 'M' in the Audit Code denotes an implementation condition as per the OEPA's Post Assessment Guideline for Preparing an Audit Table document (Ref. 2).
- If a condition of MS 769 is replaced or amended during an assessment period, this compliance audit table will record the condition as it was, the date of the amendment, and the condition in its amended form. The compliance assessment for that period will then assess compliance with whichever relevant condition that applied up to, and then after, the date of the condition amendment. In subsequent assessment periods, the date of the condition amendment will be noted, but the audit table will only include the amended condition.
- Where the DEC CEO or DEC are referred to in the Requirement column, these shall be taken to mean the DWER CEO (as a result of organisational changes made by the Western Australian Government in December 2009).
- Where DEW, DEWHA, SEWPac, DotE, DotEE, or DAWE is referred to, this shall be taken to mean DCCEEW.
- Where DoIR or DMP is referred to, this shall be taken to mean DMIRS.
- Where DAF or DoF is referred to, this shall be taken to mean DPIRD.
- Where DIA is referred to, this shall be taken to mean DPLH.
- Where DOCEP is referred to, this shall be taken to mean DJTSI.
- Where DoW or OEPA is referred to, this shall be taken to mean DWER.
- Where Parks and Wildlife is referred to, this shall be taken to mean DBCA.
- Where DEC is referred to, this shall be taken to mean DWER or DBCA.
- Where the Wildlife Conservation Act 1950 (WA) is referred to, this shall be taken to mean the Biodiversity Conservation Act 2016 (WA).
- Lighter text is the historic evidence of compliance from the MS 769 Compliance Assessment Reports, which is included for completeness where appropriate.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
769:M1.1	Proposal Implementation	The Proponent shall implement the Proposal as documented and described in Schedule 1 of this statement subject to the conditions of this statement.	Implement Proposal in accordance with the conditions of this statement.	Compliance Assessment Report. Records demonstrating the Minister's determination on changes to the Proposal when required.	Overall	For life of Project.	Compliant	The Gorgon Gas Development was implemented in accordance with the requirements of MS 769 as detailed in this Compliance Assessment Report.
769:M2.1	Proponent Nomination and Contact Details	The Proponent for the time being nominated by the Minister under sections 38(6) or 38(7) of the EP Act is responsible for the implementation of the Proposal.	Nominate any change to Proponent from time to time.	Records of nomination Records of the Minister's response if provided	Overall	For life of Project.	Compliant	The nominated Proponent for the Proposal did not change during the reporting period.
769:M2.2	Proponent Nomination and Contact Details	The Proponent shall notify the CEO of any change of the name and address of the Proponent for the serving of a notice or other correspondence within 30 days of such change.	Notify DEC CEO of any change to contact name and/or address.	Written advice to OEPA CEO of change of contact name and address	Overall	Within 30 days of such change	Compliant	There was no change to the name of the nominated Proponent during the reporting period. Notification of change of address was made within 30 days of change. Submission letter from CAPL to DWER, 3 April 2023 (ABU230301145).
769:M3.1	Time Limit of Authorisation	The authorisation to implement the Proposal provided for in this statement shall lapse and be void within five years after the date of this statement if the Proposal to which this statement relates is not substantially commenced.	See 769:M3.2.	See 769:M3.2. Annual Compliance Assessment Report.	Overall	Within five years from the date of this statement (i.e. by 30 May 2013).	Completed	See 769:M3.2.
769:M3.2	Time Limit of Authorisation	The Proponent shall provide the CEO with written evidence which demonstrates that the Proposal has substantially commenced	Provide written advice to DEC CEO demonstrating the commencement of the Proposal.	Written advice demonstrating commencement of Proposal.	Overall	Within five years from the date of this statement (i.e. by 30 May 2013).	Completed	Letter from CAPL to OEPA, 28 May 2013 (G1-CO-LTR-CVXPH-EPAPH-0000125). Letter from OEPA to CAPL, 11 June 2013 (G1-CO-LTR-EPAPH-CVXPH-0000131).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		on or before the expiration of five years from the date of this statement.		Records demonstrating submission to the OEPA CEO and receipt if provided.				
769:M4.1 (effective 4 May 2012)	Compliance Reporting	The Proponent shall prepare and maintain a Compliance Assessment Plan to the satisfaction of the CEO.	Prepare and maintain a Compliance Assessment Plan (CAP).	Compliance Assessment Plan. Records demonstrating maintenance if required. Records demonstrating submission of CAP to the OEPA CEO and record of the OEPA CEO's satisfaction if provided.	Overall	Prepare within six months from the date of this Amendment to the Statement (i.e. by 4 November 2012). Maintain throughout life of Project.	Compliant	Compliance Assessment Plan Revision 4 (ABU171001656) (Ref. 1). Submission letter from CAPL to DWER, 28 June 2018 (ABU180601680). Approval letter from DWER, 20 July 2018 (ABU190100797). The Compliance Assessment Plan (Ref. 1) was reviewed during the reporting period. No update was made to the Plan during the reporting period.
769:M4.2 (effective 4 May 2012)	Compliance Reporting	The Proponent shall submit to the CEO, the Compliance Assessment Plan required by Condition 4.1 within 6 months of the date of approval of this Amendment to the Statement. The Compliance Assessment Plan shall indicate: i. the frequency of compliance reporting; ii. the approach and timing of compliance assessments; iii. the retention of compliance assessments; iv. reporting of non-compliances and corrective actions taken; v. the table of contents of Compliance Assessment Reports; and vi. public availability of compliance reports.	Submit Compliance Assessment Plan to the CEO that cover the items listed by 769:M4.2.	Completed Compliance Assessment Plan Records demonstrating submission of CAP to the OEPA CEO and record of the OEPA CEO's satisfaction if provided.	Construction	Within six months from the date of this amendment to the Statement (i.e. by 4 November 2012).	Completed	Compliance Assessment Plan Revision 0 (G1-NT-PLNX0000705) Submission letter from CAPL to OEPA, 23 October 2012 (G1-CO-LTR-CVXPH-EPAPH-0000105) Approval letter from OEPA, 27 November 2012 (G1-CO-LTR-EPAPHCVXPH-0000111).
769:M4.3 (effective 4 May 2012)	Compliance Reporting	The Proponent shall assess compliance with conditions in accordance with the Compliance Assessment Plan required by Condition 4.1.	Prepare an Annual Compliance Assessment Report in accordance with the CAP.	Annual Compliance Assessment Report.	Overall	For life of Project	Compliant	See 769:M4.6
769:M4.4 (effective 4 May 2012)	Compliance Reporting	The Proponent shall retain reports of all compliance assessments described in the Compliance Assessment Plan required by Condition 4.1 and shall make those reports available when requested by the CEO.	Annual Compliance Assessment Report will be retained in the Chevron Australia DMS. Annual Compliance Assessment Reports will be made available to the DEC CEO when requested.	Annual Compliance Assessment Report. Records demonstrating provision to the OEPA CEO when requested.	Overall	Throughout life of Project and when requested by the OEPA CEO.	Compliant	Annual Compliance Assessment Reports are retained in CAPL's Document Management System (D2).
769:M4.5 (effective 04 May 2012)	Compliance Reporting	The Proponent shall advise the CEO of any non-compliance as soon as practicable	Report any non-compliances as soon as practicable	Records demonstrating non-compliance having been reported and in what time frame Annual Compliance Assessment Report	Overall	As soon as practicable	Compliant	No non-compliances were identified during the reporting period that affect meeting the plan's objectives. In accordance with Section 5 of the Compliance Assessment Plan, all non-compliances identified during the reporting period (relating to management plan provisions) that do not affect the meeting of that plan's objectives are reported annually in this Report. See 769:M7.8
769:M4.6 (effective 4 May 2012)	Compliance Reporting	The Proponent shall submit to the CEO a Compliance Assessment Report annually addressing the same twelve-month period as required for the Compliance Assessment Report under Ministerial Statement No. 800 as amended or replaced from time to time, or other period as agreed by the CEO. The	A Compliance Assessment Report will be submitted annually covering the items listed by 769:M4.6	Annual Compliance Assessment Report Records demonstrating submission to the OEPA CEO and receipt if provided	Overall	First report to occur on the same date as the Compliance Assessment Report for MS 800 (i.e. by 10 November 2012) with each subsequent	Compliant	This report; i.e. Gorgon Gas Development and Jansz Feed Gas Pipeline: Ministerial Statement 800, 965, 769 1136, and 1198 Compliance Assessment Report 2023 (ABU230800262). This Report was prepared in accordance with the Compliance Assessment Plan (Ref. 1) and 769:M4.1 and 769:M4.6. It covers the period 10 August 2022 to

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		<p>Compliance Assessment Report submitted in 2012 shall cover the period from 25 April 2011 to the last day of the twelve-month period as required for the Compliance Assessment Report under Ministerial Statement No. 800. The date of each Compliance Assessment Report shall be the same date for which the Compliance Assessment Report is required under Ministerial Statement No. 800 as amended or replaced from time to time, or other date as agreed by the CEO. The Compliance Assessment Report shall: be endorsed by the Proponent's Managing Director or a person, approved in writing by the Department of Environment and Conservation, delegated to sign on the Managing Director's behalf;</p> <p>ii. include a statement as to whether the Proponent has complied with the conditions;</p> <p>iii. identify all non-compliances and describe corrective and preventive actions taken;</p> <p>iv. be made publicly available in accordance with the approved Compliance Assessment Plan; and</p> <p>v. indicate any proposed changes to the Compliance Assessment Plan required by Condition 4.1.</p>				report 12 months from the date of the previous report		9 August 2023. This Report is to be submitted by 10 November 2023.
769:M5.1 (effective 4 May 2012)	Environmental Performance Reporting	<p>The Proponent shall submit annually to the Minister an Environmental Performance Report covering the topics listed in Condition 5.2, and the specific details shown in Schedule 3, addressing the same 12-month period as required for the Environmental Performance Report (the Report) under Ministerial Statement No. 800 as amended or replaced from time to time, or other period as agreed by the Minister. The Environmental Performance Report submitted in 2012 shall cover the period from 25 April 2011 to the last day of the twelve-month period as required for the Environmental Performance Report under Ministerial Statement No. 800. The date of the Environmental Performance Report shall be the same date for which the Environmental Performance Report is required under Ministerial Statement No. 800 as amended or replaced from time to time, or other date as agreed by the Minister.</p>	An Environmental Performance Report will be submitted to the Minister for Environment annually covering the topics listed in 769:M5.2 and the details shown in Schedule 3.	Annual Environmental Performance Report. Records demonstrating submission of the Report to the Minister and receipt if provided.	Overall	First report to occur on the same date as the Environmental Performance Report for MS 800 (i.e. by 10 November 2012) with each subsequent report 12 months from the date of the previous report.	Compliant	<p>Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).</p> <p>The Environmental Performance Report 2023 was prepared in accordance with 769:M5.3. It covers the period 10 August 2022 to 9 August 2023. This Report is to be submitted by 10 November 2023.</p>
769:M5.2 (effective 4 May 2012)	Environmental Performance Reporting	<p>The Report shall cover the following topics:</p> <p>i. Terrestrial and subterranean environment baseline state;</p> <p>ii. Fire management;</p> <p>iii. Spill management.</p>	The annual Environmental Performance Reports shall cover the topics listed in 769:M5.2.	Environmental Performance Reports.	Overall	First report to occur on the same date as the Environmental Performance Report for MS 800 (i.e. by 10 November 2012) with each subsequent report 12 months from the date of the previous report	Compliant	See 769:M5.1

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
769:M5.3 (effective 4 May 2012)	Environmental Performance Reporting	Every five years from the date of the first Environmental Performance Report required under Ministerial Statement No. 800 as amended or replaced from time to time, or other date as agreed by the Minister, the Proponent shall submit to the Minister an Environmental Performance Report, covering the previous five-year period, comprising: i. The topics listed in Condition 5.2; ii. Specific details shown in Schedule 3; iii. A five-year overview of environmental performance; iv. Proposed environmental management improvements; and v. A review of whether there are any reasonably practicable management measures, operating controls, or design features that can be implemented to reduce or eliminate the alteration of the light horizon on the east coast beaches of Barrow Island as a result of the implementation of the Proposal.	A five-yearly Environmental Performance Report will be submitted to the Minister covering the topics listed in 769:M5.3.	Five-yearly Environmental Performance Report Records demonstrating submission of the Report to the Minister and receipt if provided.	Overall	Every five years from the date of the first Environmental Performance Report required under MS 800 (the first submission being by 10 November 2015).	Compliant	The Gorgon Gas Development and Jansz Feed Gas Pipeline: Five Year Environmental Performance Report 2015–2020 (ABU200101038). It covered the period 10 August 2015 to 9 August 2020. This report was submitted on 4 November 2020.
769:M5.4 (effective 4 May 2012)	Environmental Performance Reporting	The Proponent shall, if required by the Minister, update Management Plans, Programs, Systems, or Reports in accordance with Condition 21 to include any reasonably practicable improvements identified as part of the Environmental Performance Report referred to in Condition 5.3(iv).	Prepare and submit an amendment or addendum to a management plan, program, system, or report in accordance with 769:M21 if required by the Minister.	Amendment or addendum to a management plan, program, system, or report. Records demonstrating submission to the Minister if required.	Overall	When required by the Minister.	Compliant	No updates to management plans, systems, or reports were required by the Minister in accordance with Condition 21 to include any reasonably practicable improvements identified as part of the Environmental Performance Report referred to in Condition 5.3(iv).
769:M6.1	Terrestrial and Subterranean Baseline State and Environmental Impact Report	Prior to commencement of construction of terrestrial facilities on Barrow Island, as defined in Condition 6.3, the Proponent shall submit to the Minister a Terrestrial and Subterranean Baseline State and Environmental Impact Report (the Report) that meets the purposes set out in Condition 6.4, as determined by the Minister. The report shall cover the following ecological elements: i. flora; ii. vegetation; iii. fauna (including subterranean fauna and short range endemics); iv. habitat; v. ecological communities; vi. groundwater; vii. surface water landforms; and viii. other significant landforms.	Prepare and submit a Report, which meets the purposes set out in 769:M6.4, and covers the ecological elements listed in 769:M6.1.	Terrestrial and Subterranean Baseline State and Environmental Impact Report. Records demonstrating the Minister's determination of the Report.	Design	Prior to commencement of construction of terrestrial facilities identified in 769:M6.3.	Completed	Terrestrial and Subterranean Baseline State and Environmental Impact Report Revision 1 (G1-TE-H-0000-REPX027). Submission letter from CAPL to DEC, 8 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000133). Approval letter from DEC, 10 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000067). Letter from CAPL to DEC, correcting clerical errors in the submission letter, 8 October 2009 (G1-CO-LTR-CVXPH-DECWH-0000142).
769:M6.2	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The Proponent shall consult with DEC in the preparation of the Report required by Condition 6.1, including the methodology to be used to survey, collect, and collate the baseline data and information for all ecological elements identified in Condition 6.1	Consult with the Parks and Wildlife during Report preparation	Terrestrial and Subterranean Baseline State and Environmental Impact Report Records demonstrating consultation	Design	Prior to commencement of construction of terrestrial facilities identified in 769:M6.3	Completed	Terrestrial and Subterranean Baseline State and Environmental Impact Report Revision 1 (G1-TE-H-0000-REPX027) Submission letter from CAPL to DEC, 8 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000133) Email from DEC, 8 September 2009 (G1-CO-EML-DECWH-CVXPH-0000008)

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
769:M6.3	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The terrestrial facilities referred to in Condition 6.1 are: Onshore Feed Gas Pipeline System and terrestrial component of the Shore Crossing, as defined in Schedule 1.	See 769:M6.1.	Terrestrial and Subterranean Baseline State and Environmental Impact Report.	Overall	For life of Project	Compliant	See 769:M6.4
769:M6.4	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The purposes of the Report are to: i. Define and map the pre-development baseline state for the ecological elements within the areas that are expected to, or may be at risk of Material or Serious Environmental Harm due to any works associated with the terrestrial facilities listed in Condition 6.3; ii. Define and map the ecological elements within the Terrestrial Disturbance Footprint; and iii. Define and map the ecological elements which are at risk of Material or Serious Environmental Harm due to construction or operation of the terrestrial facilities listed in Condition 6.3 iv. Define and map the ecological elements of reference sites to be used as part of Condition 8, which are not at risk of Material or Serious Environmental Harm due to construction or operation of the terrestrial facilities listed in Condition 6.3.	See 769:M6.1	Terrestrial and Subterranean Baseline State and Environmental Impact Report.	Overall	For life of Project	Compliant	Terrestrial and Subterranean Baseline State and Environmental Impact Report Revision 3, Amendment 1 (G1-TE-H-0000-REPX027) Terrestrial and Subterranean Baseline State and Environmental Impact Report – Addendum Revision 0.3 (GOR-COP-03017). Submission email from CAPL to DWER, 10 November 2022 (ABU231000016) Approval letter from DWER, 25 January 2023 (ABU230900293) The scope of the Addendum covers the installation of two additional umbilicals (associated with Jansz–lo Compression and Gorgon Umbilical Replacement Project).
769:M6.5	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The Report shall include: i. A review of the results of the existing qualitative ecological risk assessments of the likelihood and consequence of Proposal impacts on the ecological elements identified in Condition 6.1; ii. Details of the methodology that was used to survey, collect, and collate the baseline data and information for all ecological elements identified in Condition 6.1; iii. A description and map of the ecological elements within the Terrestrial Disturbance Footprint; iv. A description and map of the ecological elements which are at risk of Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint due to construction and operation of the terrestrial facilities listed in Condition 6.3; v. A review of the results to include existing areas of disturbance, including clearing, existing non-indigenous species (including weeds), and disturbed landscapes; vi. Spatially accurate (e.g. rectified and geographically referenced) maps showing the baseline data and information for the ecological elements identified in Condition 6.1; vii. Discussion of the data on the baseline biological, physical, and chemical variables including any significant relationships, for the	The Report will cover the topics listed in 769:M6.5	Terrestrial and Subterranean Baseline State and Environmental Impact Report	Overall	For life of Project	Compliant	All topics listed in 769:M6.5 are included in the Terrestrial and Subterranean Baseline State and Environmental Impact Report Revision 3, Amendment 1 (G1-TE-H-0000-REPX027). Terrestrial and Subterranean Baseline State and Environmental Impact Report – Addendum Revision 0.3 (GOR-COP-03017). See 769:M6.4.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		<p>ecological elements identified in Condition 6.1;</p> <p>viii. Significant ecological elements to be protected in areas of risk – e.g. DRF, threatened ecological communities, Threatened Species under the Commonwealth <i>Environment Protection and Biodiversity Conservation Act 1999</i> (EPBC Act), habitats of rare fauna;</p> <p>ix. An analysis of and procedures to address reasonable data and information gaps associated with the baseline data for the areas identified in iv. above for the ecological elements identified in Condition 6.1 and associated relationships; and</p> <p>x. A description and map of the ecological elements of reference sites in locations which are not at risk of Material or Serious Environmental harm due to construction and operation of the terrestrial facilities listed in Condition 6.3</p>						
769:M6.6	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The Proponent shall not cause or allow Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint	Implement the approved Report	Annual Compliance Assessment Reports Environmental Performance Reports	Overall	For life of Project.	Compliant	Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217) No Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint occurred during the reporting period as a result of the Gorgon Gas Development.
769:M7.1	Terrestrial and Subterranean Environment Protection Plan	Prior to commencement of construction of any of the terrestrial facilities identified in Condition 6.3, the Proponent shall submit a Terrestrial and Subterranean Environment Protection Plan (the Plan) that meets the objectives identified in Condition 7.4 and the requirements of Condition 7.5 as determined by the Minister, unless otherwise allowed in Condition 7.2.	Prepare and submit a Plan, which meets the objectives set out in 769:M7.4, and covers the requirements of 769:M7.5, unless otherwise allowed in 769:M7.2.	Terrestrial and Subterranean Environment Protection Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to commencement of construction of any of the terrestrial facilities identified in 769:M6.3, unless otherwise allowed in 769:M7.2.	Completed	Terrestrial and Subterranean Environment Protection Plan Revision 1 (G1-NT-PLNX0000294). Submission letter from CAPL to DEC, 8 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000134). Approval letter from DEC, 10 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000073). Letter from CAPL to DEC correcting clerical errors in the submission letter, 8 October 2009 (G1-CO-LTR-CVXPH-DECWH-0000142).
769:M7.2	Terrestrial and Subterranean Environment Protection Plan	In the event that any portions of the Plan related to specific elements or sub-elements (Schedule 1) is not submitted as required by Condition 7.1, the Proponent shall submit the portions of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Plan shall meet the objectives identified in Condition 7.4 and the requirements of Condition 7.5 as determined by the Minister	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the objectives identified in 769:M7.4 and the requirements of 769:M7.5 as determined by the Minister	Terrestrial and Subterranean Environment Protection Plan Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element	Overall	For life of Project.	Compliant	All relevant elements and sub-elements listed in Schedule 1 are included in the Terrestrial and Subterranean Environment Protection Plan (TSEPP) Revision 3.2 (G1-NT-PLNX0000294). The TSEPP was updated (in relation to the Jansz–lo Compression and Gorgon Umbilical Replacement Project) during the reporting period. Submission email from CAPL to DWER, 10 November 2022 (ABU231000016) Approval letter from DWER, 25 January 2023 (ABU230900293). See 769:M21.2.
769:M7.3	Terrestrial and Subterranean Environment Protection Plan	The Proponent shall consult with DEC in the preparation of the Plan.	Consult with the DEC during Plan preparation.	Terrestrial and Subterranean Environment Protection Plan. Records demonstrating consultation.	Design	Prior to commencement of construction of any of the terrestrial facilities identified in 769:M6.3, otherwise allowed in 769:M7.2.	Completed	Terrestrial and Subterranean Environment Protection Plan Revision 1 (G1-NT-PLNX0000294). Consultation with DEWHA, 4 September 2009 (G1-CO-EML-DENCH-CVXPH-0000001). Consultation with DEC, 8 September 2009 (G1-CO-EML-DECWH-CVXPH-0000008).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
								Approval letter from DEC, 10 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000073). Approval letter from DEWHA, 22 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000021).
769:M7.4	Terrestrial and Subterranean Environment Protection Plan	The objectives of the Plan are: i. To reduce the adverse impacts from the construction and operation of the terrestrial facilities within the Terrestrial Disturbance Footprint as far as practicable; and ii. To ensure that construction and operation of the terrestrial facilities does not cause Material or Serious Environmental Harm outside and below the Terrestrial Disturbance Footprint.	See 769:M7.1	Terrestrial and Subterranean Environment Protection Plan.	Overall	For life of Project.	Compliant	Terrestrial and Subterranean Environment Protection Plan Revision 3.2 (G1-NT-PLNX000029).The TSEPP was updated during the reporting period. See 769:M7.2.
769:M7.5	Terrestrial and Subterranean Environment Protection Plan	The Plan shall include the following: i. Management measures to reduce the adverse impacts from the construction and operation of the terrestrial facilities on the Terrestrial Disturbance Footprint as far as practicable; and ii. Management measures to ensure that construction and operation of the terrestrial facilities does not cause Material or Serious Environmental Harm outside and below the Terrestrial Disturbance Footprint	The Plan prepared will cover the topics listed in 769:M7.5.	Terrestrial and Subterranean Environment Protection Plan.	Overall	For life of Project.	Compliant	See 769:M7.4.
769:M7.6	Terrestrial and Subterranean Environment Protection Plan	The measures required by Condition 7.5(i and ii) shall address but not be limited to: i. Vegetation Clearing Audit Procedures to determine the extent of clearing and rehabilitation on an annual basis; ii. Procedures in relation to and protocols for capturing, relocating, handling, housing, and caring for significant fauna found within the Terrestrial Disturbance Footprint that are not required by DEC for translocation to other islands; iii. Procedures to avoid secondary impacts to fauna as a consequence of risks such as animals being trapped in construction trenches or subject to vehicle strike; iv. Measures including detailed drainage and containment designs for all works and infrastructure that control stormwater run-off outside the Terrestrial Disturbance Footprint with the aim of ensuring that run-off is consistent with the pre-development run-off regime as far as practicable, and any recharge does not cause pollution; and v. Measurable limits which specify the performance standards to be met when undertaking actions controlled by the Plan.	The Plan and Procedures prepared will cover the topics listed in 769:M7.6.	Terrestrial and Subterranean Environment Protection Plan. Vegetation Clearing Audit Common User Procedure. Fauna Handling and Management Common User Procedure. Traffic Management Common User Procedure. Records demonstrating the Minister's determination of the Procedures.	Overall	For life of Project	Compliant	All measures required by 769:M7.5 are included in: <ul style="list-style-type: none"> Terrestrial and Subterranean Environment Protection Plan Revision 3.2 (G1-NT-PLNX0000294) Vegetation Clearing and Audit Common User Procedure Revision 3 (G1-PP-HES-PRC-0012). Fauna Handling and Management Common User Procedure (FHCUP) Revision 3 (G1-PP-HES-PRC-0009). Traffic Management Common User Procedure Revision 3 (G1-PP-HES-PRC-0010). No updates to the Common User Procedures were required during the reporting period. See 769:M7.4.
769:M7.7	Terrestrial and Subterranean Environment Protection Plan	The Proponent shall report any Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint to DEC within 48 hours of their detection.	Report any Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint within 48 hours of detection.	Records demonstrating reporting to the DEC and the time frame in which this occurred after detection.	Overall	Within 48 hours of detecting any Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint.	Compliant	No Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint occurred during the reporting period as a result of the Gorgon Gas Development; therefore, no reports were required.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
769:M7.8	Terrestrial and Subterranean Environment Protection Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report.	Overall	For life of Project.	Potentially Non-compliant	The TSEPP and Common User Procedures were implemented during the reporting period. The objectives of the Plan were met. However, during the reporting period there were two incidents where the subsequent incident investigations determined that management measures outlined in the TSEPP were not met. As part of the investigations, corrective actions were implemented and improvement opportunities identified. Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).
769:M8.1	Terrestrial Environment Monitoring Program	Prior to commencement of construction of the terrestrial facilities listed in Condition 6.3, the Proponent shall prepare and submit a Terrestrial Environment Monitoring Program (the Program) to the Minister that meets the aim set out in Condition 8.3 and the requirements of Condition 8.4 as determined by the Minister, unless otherwise allowed in Condition 8.2.	Prepare and submit a Program which meets the aim set out in 769:M8.3 and the requirements of 769:M8.4, unless otherwise allowed in 769:M8.2.	Terrestrial and Subterranean Environment Monitoring Program. Records demonstrating the Minister's determination of the Program.	Design	Prior to commencement of construction of the terrestrial facilities listed in 769:M6.3, unless otherwise allowed in 769:M8.2.	Completed	Terrestrial and Subterranean Environment Monitoring Program Revision 1 (G1-NT-PLNX0000309). Submission letter from CAPL to DEC, 10 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000135). Approval letter from DEC, 10 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000074). Letter from CAPL to DEC correcting clerical errors in the submission letter, 8 October 2009 (G1-CO-LTR-CVXPH-DECWH-0000142).
769:M8.2	Terrestrial Environment Monitoring Program	In the event that any portion of the Program related to specific elements or sub-elements (Schedule 1) is not submitted as required by Condition 8.1, the Proponent shall submit the portion of the Program relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Plan shall meet the objectives identified in Condition 8.3 and the requirements of Condition 8.4 as determined by the Minister.	Prepare and submit portions of the Report relevant to the specific element or sub-element that meet the purposes identified in 769:M8.3 and the requirements of 769:M8.4.	Terrestrial and Subterranean Environment Monitoring Program. Records demonstrating the Minister's determination of the Program relevant to the element or sub-element.	Overall	For life of Project.	Compliant	All relevant elements and sub-elements listed in Schedule 1 are included in the Terrestrial and Subterranean Environment Monitoring Program Revision 2.0 (GOR-COP-01696).
769:M8.3	Terrestrial Environment Monitoring Program	The objective of this Program is to establish a statistically valid ecological monitoring program to detect any Material or Serious Environmental Harm to the ecological elements outside the Terrestrial Disturbance Footprint.	See 769:M8.1.	Terrestrial and Subterranean Environment Monitoring Program.	Overall	For life of Project.	Compliant	No updates to the Terrestrial and Subterranean Environment Monitoring Program, Revision 2.0 (GOR-COP-01696) were required during the reporting period.
769:M8.4	Terrestrial Environment Monitoring Program	The Program shall include: i. Indicators, parameters, and/or criteria to be used in measuring changes on the ecological elements identified in Condition 6.1 that are at risk of Material or Serious Environmental Harm as identified in Condition 6.3; ii. Protocols for ongoing reporting of adverse changes to the ecological elements identified in Condition 6.1; iii. Protocols for identifying additional areas not originally identified that are at risk of sustaining Material or Serious Environmental Harm from the proposal, and for adding monitoring sites to include these additional locations if required; iv. Establishing an ecological monitoring program with the ability to detect at a statistical power of 0.8 or greater, or an alternative statistical power as determined by the Minister, any environmental harm to	The Program prepared will cover the topics listed in 769:M8.4.	Terrestrial and Subterranean Environment Monitoring Program.	Overall	For life of Project.	Compliant	See 769:M8.3.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		the ecological elements listed in Condition 6.1; v. Location of monitoring sites in areas that are at risk of Material or Serious Environmental Harm due to construction and operation of terrestrial facilities listed in Condition 6.3; and vi. Location of reference sites (see Condition 6.4(iv)).						
769:M8.5	Terrestrial Environment Monitoring Program	The Proponent shall implement the Program.	Implement the approved Program	Annual Compliance Assessment Report	Overall	For life of Project	Compliant	The Terrestrial and Subterranean Environment Monitoring Program was implemented during the reporting period. The objectives of the Program were met. Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).
769:M9.1	Advice from a Quarantine Expert Panel	Prior to commencement of construction of the terrestrial facilities listed in Condition 6.3, the Proponent shall demonstrate it has access to the advice of a Quarantine Expert Panel (QEP) with the roles set out in Condition 9.2 with membership as described in Condition 9.3. Note: Subject to its agreement, the Gorgon QEP established by Condition 9 of Statement No. 748 (now superseded by Statement No. 800) may be engaged by the Proponent in respect of this condition.	Engage Gorgon QEP established by Condition 9 of Statement No. 748 (now superseded by Statement No. 800).	Panel members appointed. Terms of Reference.	Design	Prior to commencement of construction of the terrestrial facilities listed in 769:M6.3.	Completed	The requirement to establish a Quarantine Expert Panel (QEP) and provide reasonable funding was fulfilled during the 2009 reporting period under MS 748. Refer to Statement No. 748 Annual Audit Compliance Report 2009 (G1-NT-REPX0002311). Email from CAPL to the Appeals Convenor regarding the continuation of the Expert Panels under MS 800, 10 August 2009 (G1-CO-EML-CVXPH-OACPH-0000001). Letter from the Minister for Environment to CAPL confirming that the Expert Panels established under MS 748 will continue to operate under MS 800, 10 August 2009 (G1-CO-LTR-MEYPH-CVXPH-0000002). Gorgon Gas Development Expert Panels, Operating Guidelines (G1-NT-GDLX0000101) details operation, roles, membership, administration, and funding for the expert panels.
769:M9.2	Advice from a Quarantine Expert Panel	The role of the QEP is to provide advice to the Proponent and the Minister on Proposal-related terrestrial and marine quarantine matters including: i. Development and implementation of the Terrestrial and Marine Quarantine Management System (QMS) as required by Condition 10; ii. Preventing the introduction of Non-indigenous Terrestrial Species and Marine Pests to Barrow Island through all Proposal attributable introduction pathways; iii. Detecting the presence of introduced species and detecting environmental change caused by the presence of introduced species; iv. Control and eradication measures in the event that an introduced species is detected; v. Improvements to effectiveness of the QMS; vi. Biological baselines and surveys conducted for quarantine management;	QEP to provide advice to Chevron Australia and the Minister as required related to the matters listed in 769:M9.2.	Demonstration of advice given to Chevron Australia and/or the Minister.	Overall	For life of Project.	Compliant	The QEP met with CAPL twice during the reporting period (February and May 2023) to review the effectiveness and provide advice on the Terrestrial and Marine QMS. Letter from QEP Chair to the Minister outlining the effectiveness of the Terrestrial and Marine QMS, 9 January 2023 (ABU221100167). On 26 June 2023, the EPA announced a ths46 inquiry into Condition 9 to ensure the QEP are effective and act as an independent advisory group for the Minister and CAPL on matters relating to terrestrial and marine quarantine.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		vii. Source of Non-indigenous Terrestrial Species and Marine Pests; viii. Auditing the effectiveness of the QMS; ix. Review and recommend quarantine studies; and x. Any other Proposal-related quarantine matters as requested by the Proponent or the Minister.						
769:M9.3	Advice from a Quarantine Expert Panel	The membership of the QEP shall include: i. Independent Chair to be appointed by the Minister (NOTE: the Minister may seek advice from any source, including DEC, on nominees for Independent Chair); ii. Invitation to DEC, Western Australian Department of Agriculture and Food (DAF), and Western Australian Department of Fisheries (DoF) to nominate suitably qualified subject matter expert(s) to participate in the QEP; and iii. Independent expert(s) as required to fulfil the roles set out in Condition 9.2, to be appointed by the Minister (NOTE: the Minister may seek advice from any source, including DEC, on nominees for independent expert(s)).	Appoint Panel members in accordance with 769:M9.3.	Terms of Reference. Records demonstrating consultation. Appointment of Panel members.	Overall	For life of Project.	Compliant	Quarantine Expert Panel Terms of Reference (G1-NT-GDLX0000102). No updates to the Terms of Reference were required during the reporting period. The Terms of Reference are publicly available on CAPL's website (https://australia.chevron.com/-/media/australia/our-businesses/documents/Quarantine-Expert-Panel-Terms-of-Reference_rev-3.pdf)
769:M9.4	Advice from a Quarantine Expert Panel	The Terms of Reference for the QEP shall be consistent with the roles as set out in Condition 9.2 in consultation with the Minister and the Independent Chair.	Consult with Minister and Independent Chair during development of Terms of Reference.	Terms of Reference. Records demonstrating consultation.	Overall	For life of Project.	Completed	The Quarantine Expert Panel Terms of Reference (G1-NT-GDLX0000102) was prepared in consultation with the Minister for Environment and was signed by the QEP Chairman. Approval letter from the Minister for Environment regarding the Expert Panel Terms of Reference and the Operating Guidelines, 6 March 2009 (G1-CO-LTR-DEEPH-CVXPH-0000003).
769:M10.1	Terrestrial and Marine Quarantine Management System	Prior to commencement of construction of any terrestrial facilities listed in Condition 6.3 and the marine facilities listed in Condition 12.3, the Proponent shall submit the QMS to the Minister, taking into account the advice of the QEP that meets the aim and objectives set out in Condition 10.3 and the requirements of Condition 10.4, as determined by the Minister, unless otherwise allowed in Condition 10.2.	Prepare and submit a System which meets the aims and objectives set out in 769:M10.3 and the requirements of 769:M10.4, unless otherwise allowed in 769:M10.2.	Terrestrial and Marine Quarantine Management System. Records demonstrating the Minister's determination of the System.	Design	Prior to commencement of construction of the terrestrial facilities listed in 769:M6.3 and the marine facilities listed in 769:M12.3, unless otherwise allowed in 769:M10.2.	Completed	Terrestrial and Marine Quarantine Management System Revision 1 (G1-PP-QRT-GDL-0001). QEP Report to the Minister for Environment and the Proponent, 4 September 2009 (G1-NT-REPX0001821). Submission letter from CAPL to DEC, 7 September 2009 (G1-CO-LTR-CVXPH-MEYPH-0000006). Approval letter from Minister for Environment, 10 September 2009 (G1-CO-LTR-MEYPH-CVXPH-0000004).
769:M10.2	Terrestrial and Marine Quarantine Management System	In the event that any portions of the QMS related to specific elements or sub-elements (Schedule 1) of the Proposal are not submitted as required by Condition 10.1, the Proponent shall submit the QMS portions relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, taking into account the advice of the QEP that meets the aim and objectives set out in Condition 10.3 and the requirements of Condition 10.4, as determined by the Minister.	Prepare and submit portions of the System relevant to the specific element or sub-element, taking into account the advice of the QEP, that meet the aim and objectives identified in 769:M10.3 and the requirements of 769:M10.4.	Terrestrial and Marine Quarantine Management System. Records demonstrating the Minister's determination of the portions of the System relevant to the element or sub-element.	Overall	For life of Project.	Compliant	All relevant elements and sub-elements listed in Schedule 1 are included in the Terrestrial and Marine Quarantine Management System Revision 1 (GOR-COP-01854). See 769:M10.3

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
769:M10.3	Terrestrial and Marine Quarantine Management System	The overall aim of the QMS is that the Proponent shall not introduce or proliferate Non-indigenous Terrestrial Species and Marine Pests to or within Barrow Island or the water surrounding Barrow Island, as a consequence of the Proposal. The specific objectives of the QMS are: i. To prevent the introduction of Non-indigenous Terrestrial Species and Marine Pests; ii. To detect Non-indigenous Terrestrial Species (including weed introduction and/or proliferation) and Marine Pests; iii. To control and, unless otherwise determined by the Minister, eradicate detected Non-indigenous Terrestrial Species (including weeds) and Marine Pests; and iv. Mitigate adverse impacts of any control and eradication actions taken against detected Non-indigenous Terrestrial Species (including weeds) and Marine Pests.	See 769:M10.1.	Terrestrial and Marine Quarantine Management System.	Overall	For life of Project	Compliant	Terrestrial and Marine Quarantine Management System Revision 1 (GOR-COP-01854). The scheduled 5-year review of the QMS was completed during the 2021–2022 reporting period. Terrestrial and Marine Quarantine Management System Revision 2 (GOR-COP-01854). Submission email to DWER, 3 March 2022 (ABU231000057) CAPL is yet to receive approval for the updated Terrestrial and Marine Quarantine Management System and continues to engage with DWER on this matter. On 26 June 2023, the EPA announced a s46 inquiry into Condition 10 to ensure that the conditions are effective and reflect a contemporary outcome-based condition setting.
769:M10.4	Terrestrial and Marine Quarantine Management System	The QMS shall address the following topics: i. Risk Assessment, Supply Chain Management, Vessel Management and Inspection; ii. Detection, Control, and Eradication Program; iii. Mitigation (of introductions or weed proliferations and any Control and Eradication) Program; iv. Reporting and Recording; v. Integrating with whole of Island Quarantine Management; vi. Reviewing and further studies; and vii. Measurable limits which specify the performance standards to be achieved by the QMS within the Terrestrial and Marine Quarantine Controlled Access Zones and Terrestrial and Marine Quarantine Limited Access Management Zones.	The Program prepared will cover the topics listed in 769:M10.4.	Terrestrial and Marine Quarantine Management System. Records demonstrating the Minister's determination of the Procedures.	Overall	For life of Project	Compliant	See 769:M10.3
769:M10.5	Terrestrial and Marine Quarantine Management System	The Proponent shall implement the QMS required by Condition 10.1	Implement the approved System	Annual Compliance Assessment Report	Overall	For life of Project	Compliant	The QMS was implemented during the reporting period. The objectives of the QMS were met. Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217). During the previous reporting period, CAPL consulted with the QEP and relevant (SMEs) regarding the presence of <i>Menemerus nigli</i> (jumping spider) on Barrow Island. It was determined that <i>M. nigli</i> is a non-indigenous species that has been introduced to Barrow Island Nature Reserve as a result of and after the commencement of the Gorgon Gas Development. In accordance with 800:M10.3iii, QEP and CAPL is yet to receive a response from the Minister on the QEP recommendations regarding control and eradication actions. CAPL will continue to engage with the Minister,

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
								the QEP and other SMEs on this matter. CAPL continues to implement surveillance and control measures for <i>M. nigli</i> . Details are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).
769:M10.6	Terrestrial and Marine Quarantine Management System	The Proponent shall review and update the QMS required by Condition 10.1 annually during the construction phase of the Proposal and then at least every five years thereafter unless varied by the Minister	Annual review and update of the QMS during construction and at least every five years thereafter	Terrestrial and Marine Quarantine Management System Records demonstrating review and update where and when required Records demonstrating the Minister's determination of the updated System where required	Overall	Annually during the construction phase of the Proposal and then at least every five years thereafter unless varied by the Minister	Compliant	The scheduled 5-year review of the QMS was completed during the 2021–2022 reporting period. See 769:M10.3
769:M11.1	Fire Management Plan	Prior to commencement of construction of any terrestrial facilities identified in Condition 6.3, the Proponent shall prepare and submit a Fire Management Plan (the Plan) that meets the aim and objectives set out in Condition 11.4 and the requirements of Condition 11.5, as determined by the Minister, unless otherwise allowed in Condition 11.2, consistent with the requirements of the <i>Occupational Safety and Health Act 1984</i> (WA).	Prepare and submit a Plan which meets the objectives set out in 769:M11.4 and the requirements of 769:M11.5.	Fire Management Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to commencement of construction of the terrestrial facilities identified in 769:M6.3, unless otherwise allowed in 769:M11.2, consistent with the requirements of the <i>Occupational Safety and Health Act 1984</i> (WA).	Completed	Fire Management Plan Revision 1 (G1-NT-PLNX0000272). Submission letter from CAPL to DEC, 9 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000136). Approval letter from the DEC, 10 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000068). Letter from CAPL to DEC, 8 October 2009 (G1-CO-LTR-CVXPH-DECWH-0000142), correcting clerical errors in the submission letter.
769:M11.2	Fire Management Plan	In the event that any portions of the Plan related to specific elements or sub-elements (Schedule 1) of the Proposal are not submitted as required by Condition 12.1, the Proponent shall submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the planned commencement of construction of that element or sub-element. All portions of the Plan shall meet the objectives identified in Condition 11.4 and the requirements of Condition 11.5 as determined by the Minister.	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the purposes identified in 769:M11.4 and the requirements of 769:M11.5 as determined by the Minister.	Fire Management Plan. Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element.	Overall	For life of Project.	Compliant	All relevant elements and sub-elements listed in Schedule 1 are included in the Fire Management Plan Revision 1 (GOR-COP-01238).
769:M11.3	Fire Management Plan	The Proponent shall consult with DEC, Conservation Commission, the BICC Participants, DOCEP, and DoIR in the preparation of the Plan.	Consult with DEC, Conservation Commission, BICC, DOCEP, and DMP during Plan preparation.	Fire Management Plan Records demonstrating consultation.	Design	Prior to commencement of construction of any terrestrial facilities identified in 769:M6.3, unless otherwise allowed in 769:M11.2, consistent with the requirements of the <i>Occupational Safety and Health Act 1984</i> (WA).	Completed	Fire Management Plan Revision 1 (G1-NT-PLNX0000272). Consultation with DEC, 18 August 2009 (G1-CO-EML-DECWH-CVXPH-0000009). Consultation with DMP, 20 August 2009 (G1-CO-EML-DOMPH-CVXPH-0000002). Consultation with BICC, 4 September 2009 (G1-CO-EML-CVXPH-CVXPH-0000228). Consultation with Conservation Commission, 27 August 2009 (G1-CO-LTR-11111-CVXPH-0000032). Consultation with DEWHA, 4 September 2009 (G1-CO-EML-DENCH-CVXPH-0000001).
769:M11.4	Fire Management Plan	The specific objectives of the Plan are to ensure that: i. The Proposal does not cause Material or Serious Environmental Harm outside the	See 769:M11.1	Fire Management Plan	Overall	For life of Project.	Compliant	Fire Management Plan Revision 1 (GOR-COP-01238). No updates to the Fire Management Plan were required during the reporting period.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		Terrestrial Disturbance Footprint due to fire; and ii. Fire risk reduction measures are built into the design of the facilities to protect the Proponent's assets from the impact from fire on Barrow Island.						
769:M11.5	Fire Management Plan	The Plan shall include the following: i. A fire risk assessment of all terrestrial project infrastructure identified in Condition 6.3 and measures to protect infrastructure and the surroundings from fires on Barrow Island; and ii. Ongoing management of infrastructure for fire prevention, suppression, and management including incident control systems so that fires do not escape from the Terrestrial Disturbance Footprint	The Plan prepared will cover the topics listed in 769:M11.5	Fire Management Plan	Overall	For life of Project.	Compliant	See 769:M11.4.
769:M11.6	Fire Management Plan	The Proponent shall implement the Plan	Implement the approved Plan	Annual Compliance Assessment Report Annual Environmental Performance Report	Overall	For life of Project	Compliant	The Fire Management Plan was implemented during the reporting period. The objectives of the Plan were met. There were no incidences of fire caused by the Gorgon Gas Development, or fires that impacted on Gorgon Gas Development facilities during the reporting period, as summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2023 (ABU230800217).
769:M11.7	Fire Management Plan	The Proponent shall review the Plan at least every five years unless otherwise determined by the Minister	Undertake review of the Plan as required	Records demonstrating that a review of the Plan was undertaken as required	Overall	At least every five years unless otherwise determined by the Minister	Compliant	CAPL completed an audit of the Fire Management Plan during the 2021–2022 reporting period. The requirements specified in the Fire Management Plan were fulfilled. See 769:M11.4
769:M11.8	Fire Management Plan	In the event that a fire attributable to the Proposal occurs outside the Terrestrial Disturbance Footprint and the Conservation Commission requires that site to be rehabilitated, the Proponent shall develop and implement rehabilitation measures in consultation with DEC, BICC, and the Conservation Commission	Consult with DEC, BICC, and the Conservation Commission Develop rehabilitation measures Implement rehabilitation measures	Implementation of agreed rehabilitation measures Records demonstrating consultation	Overall	If a fire attributable to the Proposal occurs outside the Terrestrial Disturbance Footprint and the Conservation Commission requires that site to be rehabilitated	Compliant	No incidences of fire caused by the Gorgon Gas Development occurred outside the Terrestrial Disturbance Footprint.
769:M12.1	Coastal and Marine Baseline State and Environmental Impact Report	To establish the methodology to be used in the Report required by Condition 12.2, the Proponent shall submit to the Minister a Scope of Works reporting the methodologies to be used in the preparation of the Report that covers the following: i. Survey methods for each of the ecological elements; ii. Location and establishment of survey sites; iii. Timing and frequency of surveys; iv. Habitat classification schemes; v. Mapping methodologies; vi. Treatment of survey data; and vii. Method for hydrodynamics data acquisition and reporting.	Prepare and submit a Scope of Works that covers the topics listed in 769:M12.1.	Coastal and Marine Baseline State and Environmental Impact Report Scope of Works. Records demonstrating submission of the Scope of Works to the Minister.	Design	Prior to commencement of construction of marine facilities as listed in 769:M12.3.	Completed	Coastal and Marine Baseline State and Environmental Impact Report Scope of Works Revision 0 (G1-NT REPX0001436). Submission letter from CAPL to DEC, 11 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000141). Approval letter from the DEC, 11 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000071).
769:M12.2	Coastal and Marine Baseline State and	Prior to commencement of construction of marine facilities, as defined in Condition 12.3, the Proponent shall submit a	Prepare and submit a Report which meets the purposes set out in	Coastal and Marine Baseline State and	Design	Prior to commencement of construction of marine facilities, as	Completed	Coastal and Marine Baseline State Environmental Impact Report: Offshore Feed Gas Pipeline System and

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
	Environmental Impact Report	Coastal and Marine Baseline State and Environmental Impact Report (the Report) that meets the purposes set out in Condition 12.5, as determined by the Minister, unless otherwise allowed in Condition 12.4. The report shall cover the following ecological elements: i. Hard and soft corals; ii. Macro algae; iii. Non-coral benthic macro-invertebrates; iv. Seagrass; v. Demersal fish; and vi. Surficial sediment characteristics vii. As well, water quality (turbidity and light) and deposited surficial sediment characteristics will be required where the construction of marine facilities will adversely affect the environment.	769:M12.6, unless otherwise allowed in 769:M12.4, and that covers the topics listed in 769:M12.2.	Environmental Impact Report. Records demonstrating the Minister's determination of the Report.		defined in 769:M12.3, unless otherwise allowed in 769:M12.4.		Marine Component of the Shore Crossing Revision 0 (G1-NT-REPX0002749). Submission letter from CAPL to DEC, 6 August 2010 (G1-CO-LTR-CVXPH-DECWH-0000188). Approval letter from DEC to CAPL, 19 August 2010 (G1-CO-LTR-DECWH-CVXPH-0000124). Coastal and Marine Baseline State Environmental Impact Report: Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing Revision 2 (G1-NT-REPX0002749). Submission letter from CAPL to OEPA, 19 August 2014 (G1-CO-LTR-CVXPH-EPAPH-0000154). Approval letter from OEPA, 22 October 2014 (G1-CO-LTR_EPAPH-CVXPH-0000172).
769:M12.3	Coastal and Marine Baseline State and Environmental Impact Report	The facilities to which this condition apply are: i. Offshore Feed Gas Pipeline System and marine component of the shore crossing.	See 769:M12.2.	Coastal and Marine Baseline State and Environmental Impact Report.	Overall	For life of Project.	Compliant	See 769:M12.1 and 769:M12.2.
769:M12.4	Coastal and Marine Baseline State and Environmental Impact Report	In the event that any portions of the Report related to specific elements or sub-elements (Schedule 1) of the Proposal are not submitted as required by Condition 12.2, the Proponent shall submit the portion of the Report relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Plan shall meet the purposes identified in Condition 12.6 and the requirements of Conditions 12.7 and 12.8 as determined by the Minister	Prepare and submit portions of the Report relevant to the specific element or sub-element that meet the purposes identified in 769:M12.6 and the requirements of 769:M12.7 and 769:M12.8 as determined by the Minister	Coastal and Marine Baseline State and Environmental Impact Report Records demonstrating the Minister's determination of the portions of the Report relevant to the element or sub-element	Overall	For life of Project.	Compliant	All relevant elements and sub-elements of the terrestrial facilities listed in 769:M12.3 are included in: <ul style="list-style-type: none"> Coastal and Marine Baseline State Environmental Impact Report Revision 5 (G1-NT-REPX0001838) Coastal and Marine Baseline State and Environmental Impact Report (CMBSEIR) – Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing Revision 2.4 (G1-NT-REPX0002749) The CMBSEIR Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing was updated during the reporting period. This update was associated with the Jansz-Lo Compression and Gorgon Umbilical Replacement Project. Submission email from CAPL to DWER, 10 November 2022 (ABU231000016). Approval letter from DWER to CAPL, 25 January 2023 (ABU230900293). See 769:M21.2.
769:M12.5	Coastal and Marine Baseline State and Environmental Impact Report	In preparing this Report the Proponent shall consult with DEC, Department for Planning and Infrastructure (DPI), DoF, and DEW.	Consult with the DEC, DoT, DoF, and DEWHA during preparation of the Report.	Coastal and Marine Baseline State and Environmental Impact Report. Records demonstrating consultation with the Parks and Wildlife, DoT, DoF, and DoE.	Design	Prior to commencement of construction of marine facilities, as defined in 769:M12.3, unless otherwise allowed in 769:M12.4.	Completed	Coastal and Marine Baseline State and Environmental Impact Report Offshore Feed Gas Pipeline system and Marine Component of the Shore Crossing, Revision 0 (G1-NT-REPX0002749). Consultation with DoF, 17 June 2010 (G1-NT-FRMX0000563) Consultation with DEC, 25 June 2010 (G1-NT-FRMX0000562) Minutes of CDEEP Meeting #16, 17 June 2010 (G1-NT-MINX0001688). CDEEP included members representing DoT, DoF, and DEC Consultation with DEWHA, 19 July 2010 (G1-CO-EML-DENCH-CVXPH-0000010).
769:M12.6	Coastal and Marine Baseline	The purposes of this Report are to:	See 769:M12.2.	Coastal and Marine Baseline State and	Overall	For life of Project.	Compliant	See 769:M12.2.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
	State and Environmental Impact Report	i. Define and map the ecological elements within the Marine Disturbance Footprint; ii. Define and map the ecological elements which are at risk of Material or Serious Environmental Harm due to construction or operation of the marine facilities listed in Condition 12.3; and iii. Define and map the ecological elements of reference sites which are not at risk of Material or Serious Environmental Harm due to construction or operation of the marine facilities listed in Condition 12.3, including water quality (turbidity and light).		Environmental Impact Report				
769:M12.7	Coastal and Marine Baseline State and Environmental Impact Report	The geographic extent of the Report shall be: i. The facilities and locations listed in Condition 12.3; ii. Benthic habitats within 200 m of the facilities listed in Condition 12.3 in State Waters.	The Report prepared will cover the geographic extent listed in 769:M12.7.	Coastal and Marine Baseline State and Environmental Impact Report.	Overall	For life of Project.	Compliant	See 769:M12.2.
769:M12.8	Coastal and Marine Baseline State and Environmental Impact Report	The Report shall: i. Contain spatially accurate (e.g. rectified and geographically referenced) maps showing the locations and spatial extent of the marine facilities in Condition 12.3; ii. Present the results of the surveys described in Condition 12.1; iii. Record the existing dominant and sub-dominant hard and soft coral species and the dominant species of macroalgae non-coral benthic macro-invertebrates, seagrass, and demersal fish assemblages that characterise these communities; iv. Record the population structure, as size-class frequency distributions, and other population statistics of recruitment, survival and growth, of dominant hard coral species and selected other key indicator species that characterises these communities; v. Contain a description and map of the ecological elements within the Marine Disturbance Footprint; vi. Contain a description and map of the ecological elements which are at risk of Material or Serious Environmental Harm due to construction and operation of the marine facilities listed in Condition 12.3; vii. Present data in an appropriate Geographic Information System (GIS) format; viii. Establish background water quality (turbidity and light) where the consequences of sea bed disturbance may affect the environment; ix. Report on the distribution and characteristics of surficial sediments where the consequences of seabed disturbance may affect the environment; and	The Report prepared will meet the requirements listed in 769:M12.8.	Coastal and Marine Baseline State and Environmental Impact Report.	Overall	For life of Project.	Compliant	See 769:M12.2.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		x. Report on the natural rates and spatial patterns of sediment deposition, and the physical characteristics of the deposited sediment where the consequences of seabed disturbance may affect the environment.						
769:M12.9	Coastal and Marine Baseline State and Environmental Impact Report	To meet the requirements of Condition 12.8, the Proponent shall collect water quality data, data on metocean conditions if considered useful by the proponent and data on natural rates, and spatial patterns of sediment deposition for at least one full annual cycle prior to the construction of the marine facilities listed in Condition 12.3.	Collect water quality data, data on metocean conditions if considered useful by the Proponent and data on natural rates, and spatial patterns of sediment deposition for at least one full annual cycle prior to the construction of the marine facilities listed in 769:M12.3.	Coastal and Marine Baseline State and Environmental Impact Report.	Design	For at least one full annual cycle prior to the construction of the marine facilities listed in 769:M12.3.	Completed	Coastal and Marine Baseline State Environmental Impact Report Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing Revision 0 (G1-NT-REPX0002749). See 769:M12.2.
769:M13.1	Horizontal Directional Drilling Management and Monitoring Plan	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island, the Proponent shall prepare and submit to the Minister a Horizontal Directional Drilling (HDD) Management and Monitoring Plan (the Plan) for the management of HDD activities associated with the construction of the shoreline crossing on the west coast of Barrow Island that meets the objectives set out in Condition 13.3 and the requirements set out in Condition 13.4, as determined by the Minister.	Prepare and submit a Plan which meets the objectives set out in 769:M13.3 and the requirements of 769:M13.4.	Horizontal Directional Drilling Management and Monitoring Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island.	Completed	Horizontal Directional Drilling Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000299). Submission letter from CAPL to DEC, 12 April 2010 (G1-CO-LTR-CVXPH-DECWH-0000177). Approval letter from DEC, 5 May 2010 (G1-CO-LTR-DECWH-CVXPH-0000112).
769:M13.2	Horizontal Directional Drilling Management and Monitoring Plan	The Proponent shall consult with the DEC, DoF, and DoIR in the preparation of the Plan.	Consult with the DEC, DoF, and DMP during Plan preparation.	Horizontal Directional Drilling Management and Monitoring Plan. Records demonstrating consultation.	Design	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island.	Completed	Horizontal Directional Drilling Management and Monitoring Plan Revision 0 (G1-NTPLNX0000299). Consultation with DEC, 22 February 2010 (G1-CO-LTRDECWH-CVXPH-0000099). Consultation with DMP, 28 October 2009 (G1-NTFRMX0000486). Consultation with DoF, 12 November 2009 (G1-NTPRSX0000937).
769:M13.3	Horizontal Directional Drilling Management and Monitoring Plan	The objectives of the Plan are to: i. Reduce the impacts of HDD activities on the Terrestrial and Marine Disturbance Footprints as far as practicable; and ii. Ensure that HDD activities do not cause Material or Serious Environmental Harm outside the Terrestrial and Marine Disturbance Footprints or result in coral loss beyond the Marine Disturbance Footprint.	See 769:M13.1	Horizontal Directional Drilling Management and Monitoring Plan.	Overall	For life of the Project	Compliant	Horizontal Directional Drilling Management and Monitoring Plan Revision 2 (G1-NT-PLNX0000299). Approval letter from DEC Director General, 25 August 2011 (G1-CO-LTR-DECWH-CVXPH-0000165) Post-Development Coastal and Marine State and Environmental Impact Survey Report, Year 2: 2012/2013 (G1-NT-REPX0005152). Horizontal Directional Drilling Monitoring and Management Plan – Addendum Revision 0.3 (GOR-COP-0301) Submission email from CAPL to DWER, 29 November 2022 (ABU231000428) Approval letter from DWER, 25 January 2023 (ABU230900293) The scope of the Addendum covers the installation of two additional umbilicals (associated with the Jansz–lo Compression and Gorgon Umbilical Replacement Project). See 769:M21.2.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
769:M13.4	Horizontal Directional Drilling Management and Monitoring Plan	The Plan shall include: i. Management measures to reduce the impacts from HDD activities as far as practicable, and management measures to ensure that HDD activities do not cause Material or Serious Environmental Harm outside the Terrestrial and Marine Disturbance Footprints or result in coral loss beyond the Marine Disturbance Footprint ii. The measures required by Condition 13.4(i) and 13.4(ii) shall address: a. The generation and dispersion of turbidity associated with discharge of drill cuttings and fluids to the marine environment; b. Noise and percussion; c. Direct disturbance of habitat; d. Preventing harm to, or fatalities of turtles; e. The use of low toxicity polymer drilling fluids unless otherwise authorised by the Minister; f. Management and disposal of drill cuttings and fluids returned to the surface by circulation to prevent pollution; and g. A marine monitoring program to detect changes to ecological elements outside the Marine Disturbance Footprint identified in Condition 12.	The Plan prepared will cover the topics listed in 769:M13.4.	Horizontal Directional Drilling Management and Monitoring Plan.	Overall	For life of the Project	Compliant	See 769:M13.3.
769:M13.5	Horizontal Directional Drilling Management and Monitoring Plan	The extent of mortality of coral assemblages for the HDD activities associated with the construction of the shoreline crossing on the west coast of Barrow Island shall not, in combination with the Gorgon proposal, exceed 1.2 ha.	Prepare and implement a Horizontal Directional Drilling Management and Monitoring Plan that meets the requirements of 769:M13.6.	Coastal and Marine Baseline State and Environmental Impact Report.	Construction	During the construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island.	Compliant	The Coastal and Marine Baseline State and Environmental Impact Report: Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing (G1-NT-REPX0002749) identified that no Coral Assemblages were recorded near the Offshore Feed Gas Pipeline System in State Waters and the marine component of the shore crossing; therefore, the Detectable Net Mortality of Coral Assemblages did not exceed 1.2 ha. Post-Development Coastal and Marine State and Environmental Impact Survey Report, Year 2: 2012/2013 (G1-NT-REPX0005152). No activities related to the Horizontal Directional Drilling Monitoring and Management Plan were completed in the reporting period.
769:M13.6	Horizontal Directional Drilling Management and Monitoring Plan	The Proponent shall implement the Plan.	Implement the approved Plan	Annual Compliance Assessment Report	Overall	For life of the Project	Compliant	Letter from CAPL to DMP, 18 March 2014 (G1-CO-LTR-CVXPH-DOMPH-0000589), stating that construction is complete for the Plan. No activities related to the Horizontal Directional Drilling Monitoring and Management Plan were completed during the reporting period.
769:M14.1	Offshore Gas Pipeline Installation Management Plan	Prior to commencement of installation of the Feed Gas Pipeline System the Proponent shall submit to the Minister an Offshore Gas Pipeline Installation Management Plan (the Plan) that meets the objectives set out in Condition 14.3 and the requirements of Condition 14.4 as determined by the Minister.	Prepare and submit a Plan which meet the objectives set out in 769:M14.3 and the requirements of 769:M14.4.	Offshore Gas Pipeline Installation Management Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to commencement of installation of the Feed Gas Pipeline System.	Completed	Offshore Feed Gas Pipeline Installation Management Plan Revision 0 (G1-NT-PLNX0000298). Submission letter from CAPL to DEC, 16 May 2011 (G1-CO-LTR-CVXPH-DECWH-0000224) Approval letter from the DEC, 25 May 2011 (G1-CO-LTR-DECWH-CVXPH-0000153).

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
769:M14.2	Offshore Gas Pipeline Installation Management Plan	In preparing the Plan, the Proponent shall consult with DEC, DEW, and DoIR.	Consult with the DEC, DEWHA, and DMP in preparation of the Plan.	Offshore Gas Pipeline Installation Management Plan. Records demonstrating consultation.	Design	Prior to commencement of installation of the Feed Gas Pipeline System.	Completed	Offshore Feed Gas Pipeline Installation Plan Revision 0 (G1-NT-PLNX0000298). Consultation with Parks and Wildlife, 20 March 2014 (G1-CO-EML-DECWH-CVXPH-0000139). Consultation with DMP, 26 May 2014 (G1-CO-EML-DOMPH-CVXPH-0000057). Consultation with DoE, 27 May 2014 (G1-CO-EML-DSECH-CVXPH-0000089).
769:M14.3	Offshore Gas Pipeline Installation Management Plan	The objectives of the Plan are to: i. Reduce the impacts of pipeline installation activities on the Marine Disturbance Footprint as far as practicable; and ii. Ensure that pipeline installation activities do not cause Material or Serious Environmental Harm outside the Marine Disturbance Footprints.	See 769:M14.1.	Offshore Gas Pipeline Installation Management Plan.	Overall	For life of the Project	Compliant	Offshore Feed Gas Pipeline Installation Management Plan Revision 4 (G1-NT-PLNX0000298). Approval letter from OEPA, 3 July 2014 (G1-CO-LTR-EPAPH-CVXPH-0000161). Approval letter from DMP, 3 July 2014 (G1-CO-LTR-DOMPH-CVXPH-0000132). Offshore Feed Gas Pipeline Installation Management Plan – Addendum Revision 0.4 (GOR-COP-03019) Submission email from CAPL to DWER, 5 May 2023 (ABU231000017) Approval letter from DWER, 3 August 2023 (ABU230900294) The scope of the Addendum covers the installation of two additional umbilicals (associated with the Jansz–lo Compression and Gorgon Umbilical Replacement Project). See 769:M21.2.
769:M14.4	Offshore Gas Pipeline Installation Management Plan	The Plan shall include: i. Management measures to reduce the impacts from pipeline installation activities as far as practicable; and ii. Management measures to ensure that pipeline installation activities do not cause Material or Serious Environmental Harm outside the Marine Disturbance Footprint. The measures required by Conditions 14.4(i) and 14.4(ii) shall address: iii. The generation and dispersion of turbidity associated with pipeline installation activities; iv. Direct disturbance of habitat; v. Preventing harm to, or fatalities of turtles; vi. Program for pre and post pipeline installation seafloor survey of the Marine Disturbance Footprint and the areas at risk of Material or Serious Environmental Harm due to the construction of the pipeline in State waters; vii. Detail mooring pattern design, range, and bearing from fairleads of individual anchor drops to show how the mooring pattern has been designed to limit impacts in significant benthic habitat areas within State waters; viii. Detail a typical mooring pattern design for other than significant benthic habitat areas within State waters; ix. Procedures to minimise as far as practicable the impacts resulting from anchoring, wire and chain sweep, and wash	The Plan prepared will cover the topics and address the measures listed in 769:M14.4	Offshore Gas Pipeline Installation Management Plan	Overall	For life of the Project	Compliant	See 769:M14.3.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		from thrusters and propellers, on benthic communities; x. Details of proposed hydrotest water discharge and how this will be managed to avoid Material or Serious Environmental Harm to the marine environment; and xi. A marine monitoring program to detect changes to ecological elements outside the Marine Disturbance Footprint for the Offshore Gas Pipelines identified in Condition 12						
769:M14.5	Offshore Gas Pipeline Installation Management Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report.	Overall	For life of the Project	Compliant	No activities related to the Offshore Feed Gas Pipeline Installation Management Plan were completed during the reporting period.
769:M15.1	Post-Development Coastal and Marine State and Environmental Impact Report	Within three months following completion of offshore pipe laying, the Proponent shall repeat the surveys of marine habitats consistent with Condition 12.2 to determine the initial impacts on marine ecological elements consistent with the scope of works required by Condition 12.1.	Conduct surveys consistent with 769:M12.2 and in accordance with the approved Scope of Works required by 769:M12.1.	Post-Development Coastal and Marine State and Environmental Impact Survey Report.	Construction	Within three months following completion of offshore pipe laying.	Completed	Gorgon Gas Development and Jansz Feed Gas Pipeline: Post-Development Coastal and Marine State and Environmental Impact Survey Report, Year 1: 2011/2012 (G1-NT-REPX0001437). Gorgon Gas Development and Jansz Feed Gas Pipeline: Post-Development Coastal and Marine State and Environmental Impact Survey Report, Year 2: 2012/2013 (G1-NT-REPX0005152). Gorgon Gas Development and Jansz Feed Gas Pipeline: Post-Development Coastal and Marine State and Environmental Impact Survey Report, Year 3: 2013/2014 (G1-NT-REPX0006373). Submission letter from CAPL to OEPA, 25 June 2014 (G1-CO-LTR-CVXPH-EPAPH-0000149). Approval letter from the Minister for Environment; Heritage, 5 September 2014 (G1-CO-LTR-MEBPH-CVXPH-0000008). Offshore Feed Gas Post-Development Survey Report, Year 1. 2013 (G1-NT-REPX00607). Offshore Feed Gas Post-Development Survey Report, Year 2. 2014 (G1-NT-REPX0007241). Submission letter from CAPL to OEPA, 27 February 2015 (G1-CO-LTR-CVXPH-EPAPH-0000170). Approval letter from OEPA to CAPL, 4 May 2014 (G1-CO-LTR-EPAPH-CVXPH-0000190).
769:M15.2	Post-Development Coastal and Marine State and Environmental Impact Report	Within three months of completion of the surveys required by Condition 15.1, the Proponent shall report the results of the survey to the Minister including detected changes to marine ecological elements.	Prepare and submit a Report that covers the requirements of 769:M15.2.	Post-Development Coastal and Marine State and Environmental Impact Survey Report Records demonstrating submission of the Report to the Minister and receipt if provided.	Construction	Within three months of completion of the Post-Development Coastal and Marine State and Environmental Impact Surveys required by 769:M15.1.	Completed	See 769:M15.1.
769:M15.3	Post-Development Coastal and Marine State and Environmental Impact Report	The Proponent shall repeat the survey annually for at least three years following completion of pipe laying, unless otherwise determined by the Minister and within 3 months of completion of each survey report the results to the Minister including detected changes to marine ecological elements.	Conduct repeat surveys and prepare and submit Reports that covers the requirements of 769:M15.3.	Post-Development Coastal and Marine State and Environmental Impact Survey Reports Records demonstrating submission of the Report	Construction	Annually for at least three years following completion of pipe laying, unless otherwise determined by the Minister and within three months of completion of each	Completed	See 769:M15.1.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
				to the Minister and receipt if provided.		survey report the results to the Minister.		
769:M15.4	Post-Development Coastal and Marine State and Environmental Impact Report	The report of the third and subsequent surveys shall contain a recommendation as to the need of continuing the surveys and reporting.	Prepare and submit a Report that covers the requirements of 769:M15.4.	Post-Development Coastal and Marine State and Environmental Impact Survey Reports Records demonstrating submission of the Report to the Minister and receipt if provided.	Construction	After the third and any subsequent surveys that are recommended.	Completed	See 769:M15.1.
769:M16.1	Solid and Liquid Waste Management Plan	Prior to commencement of construction of the terrestrial facilities listed in Condition 6.3, the Proponent shall submit a Solid and Liquid Waste Management Plan (the Plan) to the Minister that meets the objectives of Condition 16.2 and the requirements of Condition 16.3 as determined by the Minister to cover all solid and liquid wastes. The objective of the Plan is to insure all Proposal-related solid and liquid wastes are either removed from Barrow Island or, if not, that all practicable means are used to ensure that waste disposal does not cause Material or Serious Environmental Harm to Barrow Island and its surrounding waters.	Prepare and submit a Plan which meets the objectives set out in 769:M16.2 and the requirements of 769:M16.3.	Solid and Liquid Waste Management Plan. Reverse Osmosis Brine Disposal via Ocean Outfall Environmental Management and Monitoring Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to commencement of construction of the terrestrial facilities listed in 769:M6.3.	Completed	Solid and Liquid Waste Management Plan Revision 1 (G1-NT-PLNX0000302). Submission letter from CAPL to DEC, 9 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000137). Approval letter from the DEC, 10 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000075) Letter from CAPL to DEC, 8 October 2009 (G1-CO-LTR-CVXPH-DECWH-0000142), correcting clerical errors in the submission letter.
769:M16.2	Solid and Liquid Waste Management Plan	The Plan shall include a description of the facilities to be provided and management measures to be implemented to ensure wastes are managed to meet the objective set in Condition 16.2.	The Plan prepared will cover the topics listed in 769:M16.2.	Solid and Liquid Waste Management Plan.	Overall	For life of Project.	Compliant	Solid and Liquid Waste Management Plan Revision 1 (GOR-COP-01286). No updates to the Solid and Liquid Waste Management Plan were required during the reporting period.
769:M17.1	Aboriginal Cultural Heritage Management Plan	Prior to commencement of construction of terrestrial facilities listed in Condition 6.3, the Proponent shall submit an Aboriginal Cultural Heritage Management Plan (the Plan) that meets the requirements of Condition 17.3 as determined by the Minister.	Prepare and submit a Plan which meets the requirements set out in 769:M17.3.	Aboriginal Cultural Heritage Management Plan. Records demonstrating the Minister's determination of the Plan.	Design	Prior to commencement of construction of the terrestrial facilities listed in 769:M6.3.	Completed	Aboriginal Cultural Heritage Management Plan Revision 1 (G1-NT-PLNX0000207). Submission letter from CAPL to DEC, 1 September 2009 (G1-CO-LTR-CVXPH-DECWH-0000128). Approval letter from the DEC, 9 September 2009 (G1-CO-LTR-DECWH-CVXPH-0000060).
769:M17.2	Aboriginal Cultural Heritage Management Plan	In preparing the Plan, the Proponent shall consult with the Department of Indigenous Affairs and Indigenous stakeholders.	Consult with the Department of Aboriginal Affairs (DAA; was DIA) and Indigenous stakeholders during Plan preparation.	Aboriginal Cultural Heritage Management Plan. Records demonstrating consultation.	Design	Prior to commencement of construction of the terrestrial facilities listed in 769:M6.3.	Completed	Aboriginal Cultural Heritage Management Plan Revision 1 (G1-NT-PLNX0000207). Consultation with DIA to CAPL, 18 September 2008 (G1-CO-LTR-DIAPH-CVXPH-0000025).
769:M17.3	Aboriginal Cultural Heritage Management Plan	The Plan shall include: i. Surveys for potential cultural heritage sites within the Terrestrial Disturbance Footprint; and ii. The retrieval and relocation of any heritage material which lies within the Terrestrial Disturbance Footprint in consultation with the Indigenous stakeholders.	The Plan prepared will cover the topics listed in 769:M17.3.	Aboriginal Cultural Heritage Management Plan.	Overall	For life of Project.	Compliant	Aboriginal Cultural Heritage Management Plan Revision 2 (G1-NT-PLNX0000207) Consultation with Traditional Owners occurred during the reporting period to support the review of the Aboriginal Cultural Heritage Management Plan. The aim being to ensure the Plan meets the relevant aims, objectives, and legislative requirements.
769:M17.4	Aboriginal Cultural Heritage Management Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report.	Overall	For life of Project.	Compliant	Cultural heritage activities were managed in accordance with the Aboriginal Cultural Heritage Management Plan, in line with updated legislation and in conjunction with Traditional Owners. See 769:M17:3.

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
769:M18.1	Project Site Rehabilitation Plan	Within five years following commencement of Operations the Proponent shall submit a draft Project Site Rehabilitation Plan (the Plan) for review by the DEC. The draft plan shall be informed by the monitoring, results of any ongoing studies and experience. The Plan shall meet the objectives set in Condition 18.3 and the requirements of Condition 18.4 as determined by the Minister.	Prepare and submit a Plan which meets the objectives set out in 769:M18.3 and the requirements of 769:M18.4.	Draft Project Site Rehabilitation Plan Records demonstrating the Minister's determination of the Draft Plan.	Operation	Within five years following commencement of Operation	Compliant	Draft Project Site Rehabilitation Plan Revision 0.1 (ABU230600207) Submission email from CAPL to DWER, 28 July 2023 (ABU231000141). See 769:M18.3 and 769:M18.4.
769:M18.2	Project Site Rehabilitation Plan	In preparing the draft Plan, the Proponent shall consult with DEC and DoIR.	Consult with DEC and DMP during Plan preparation.	Draft Project Site Rehabilitation Plan. Records demonstrating consultation.	Operation	Within five years following commencement of Operation.	Compliant	Draft Project Site Rehabilitation Plan Revision 0.1 (ABU230600207) Prior to submitting the draft Project Site Rehabilitation Plan, CAPL initiated consultation with relevant agencies. CAPL will continue to consult these agencies during preparation of the Plan. Consultation with DWER, 26 June 2023 (ABU231000145). Consultation with DBCA, 26 June 2023 (ABU231000145). Consultation with DMIRS, 26 June 2023 (ABU231000145). Consultation with JTSI, 26 June 2023 (ABU231000145).
769:M18.3	Project Site Rehabilitation Plan	The objectives of the Plan are to: i. Ensure that the rehabilitation of terrestrial areas following decommissioning is properly planned in a manner which promotes self-sustaining ecosystems able to be managed as part of their surroundings consistent with the conservation objectives of a class 'A' Nature Reserve; ii. Design rehabilitation of native vegetation to ultimately develop into sustainable ecological systems which are comparable and compatible with surrounding native vegetation and its land uses, and restores as closely as practicable the pre-disturbance biodiversity and functional values; iii. Ensure planning, implementation, and reporting on rehabilitation is carried out in a manner consistent with industry best practice; and iv. Ensure management of rehabilitation continues until affected areas are self-sustaining.	See 769:M18.1.	Draft Project Site Rehabilitation Plan.	Operation	Within five years following commencement of Operation.	Compliant	Draft Project Site Rehabilitation Plan Revision 0.1 (ABU230600207) See 769:M18.1
769:M18.4	Project Site Rehabilitation Plan	The Plan required by Condition 18.1 shall address the requirements as set out below for final rehabilitation purposes: i. Objectives for rehabilitation, including site-specific variation; ii. Plans for topsoil management; iii. Targets for completion criteria including nutrient cycling and self-sustainability of ecosystems; iv. Targets for flora and fauna recruitment, including specific targets for: a. the return of recalcitrant species, b. the return of key fauna habitat, c. the translocation of viable	The Plan will cover the requirements listed in 769:M18.4 for final rehabilitation purposes. Completion criteria agreed with the DEC.	Draft Project Site Rehabilitation Plan. Records demonstrating DBCA's agreement with completion criteria.	Operation	Within five years following commencement of Operation.	Compliant	Draft Project Site Rehabilitation Plan Revision 0.1 (ABU230600207) See 769:M18.1

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		specimens of long-lived species required for fauna habitat, d. the recolonisation of invertebrate fauna, and e. the recolonisation of mycorrhizal fungi; v. Hydrological function; vi. Integration with island-wide management; vii. Monitoring, and adaptive management including climate change; viii. Identification of knowledge gaps and ongoing studies to address lack of knowledge; ix. Plant species composition including consideration of species vulnerability to and dependence on fire; x. Rehabilitation following Proposal-attributable fires; xi. Reporting protocols including peer review; and xii. Completion criteria agreed with DEC.						
769:M18.5	Project Site Rehabilitation Plan	Within 12 months following receipt of formal advice from the DEC on the draft Plan, the Proponent shall prepare and submit the revised Plan, taking into account comments and recommendations (if any) received from DEC to the Minister that meets the objectives set in Condition 18.3 and the requirements of Condition 18.4 as determined by the Minister.	Revise and submit a Plan, taking into account comments and recommendations (if any) received from the DEC, that meets the objectives set in 769:M18.3 and the requirements of 769:M18.4 as determined by the Minister.	Revised Project Site Rehabilitation Plan. Records demonstrating receipt of the DEC's formal advice. Records demonstrating the Minister's determination of the Plan.	Operation	Within 12 months following receipt of formal advice from the DEC on the draft Plan.	Not Required at this Stage	See 769:M18.1
769:M18.6	Project Site Rehabilitation Plan	The Proponent shall revise the Plan as required and submit the final Plan no less than five years prior to the anticipated date of decommissioning and closure, informed by the results of any studies, monitoring and experience. In preparing the revised Plan the Proponent shall consult with DEC.	Revise and submit a final Plan which meets the requirements of 769:M18.6. Consult with the DEC during Plan preparation.	Project Site Rehabilitation Plan. Records demonstrating consultation. Records demonstrating submission of the Plan.	Operation	No less than five years prior to the anticipated date of decommissioning and closure.	Not Required at this Stage	See 769:M18.1
769:M18.7	Project Site Rehabilitation Plan	The Proponent shall implement the Plan upon project closure and decommissioning.	Implement the approved Plan.	Annual Compliance Assessment Report.	Closure and Decommissioning	During closure and decommissioning.	Not Required at this Stage	See 769:M18.1
769:M19.1	Decommissioning and Closure Plan	At least four years prior to the anticipated date of decommissioning and closure, or at a time otherwise agreed by the Minister, the Proponent shall prepare a Decommissioning and Closure Plan (the Plan) for terrestrial and marine infrastructure facilities, that meets the requirements of Condition 19.3 as determined by the Minister.	Prepare and submit a Plan which meets the requirements of 769:M19.3.	Decommissioning and Closure Plan. Records demonstrating the Minister's determination of the Plan.	Operation	At least four years prior to the anticipated date of decommissioning and closure, or at a time otherwise agreed by the Minister.	Not Required at this Stage	A Decommissioning and Closure Plan will be prepared at least four years before decommissioning commences. This requirement was not triggered during the reporting period.
769:M19.2	Decommissioning and Closure Plan	In preparing the Plan the Proponent shall consult with DEC and DoIR.	Consult with the DEC and DMP during Plan preparation.	Decommissioning and Closure Plan. Records demonstrating consultation.	Operation	At least four years prior to the anticipated date of decommissioning and closure, or at a time otherwise agreed by the Minister.	Not Required at this Stage	See 769:M19.1

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
769:M19.3	Decommissioning and Closure Plan	The Plan shall include: i. Removal or, if appropriate, retention of plant and infrastructure; ii. The rationale for the siting and design of plant and infrastructure to be retained as relevant to environmental protection; iii. Identification of contaminated areas, including provision of evidence of notification and proposed management measures to relevant statutory authorities; and iv. Relationship to and consistency with the Project Site Rehabilitation Plan.	The Plan will cover the requirements listed in 769:M19.3.	Decommissioning and Closure Plan.	Operation	At least four years prior to the anticipated date of decommissioning and closure, or at a time otherwise agreed by the Minister.	Not Required at this Stage	See 769:M19.1
769:M19.4	Decommissioning and Closure Plan	The Proponent shall implement the Plan.	Implement the approved Plan.	Annual Compliance Assessment Report.	Closure and Decommissioning	During closure and decommissioning.	Not Required at this Stage	See 769:M19.1
769:M20.1	Public Availability of Plans, Programs etc.	Management plans, reports, systems, and programs referred to in the following conditions shall be made publicly available as determined by the Minister: 5.1, 6.1, 7.1, 8.1, 10.1, 11.1, 12.2, 13.1, 14.1, 15.2, 16.1, 17.1, 18.1, and 19.1.	Post documents on Proponent website as determined by the Minister.	Annual Compliance Assessment Report. Content of Proponent website.	Overall	As determined by the Minister.	Compliant	As of this report's submission date, all approved management plans, reports, systems, and programs relevant to MS 769 are publicly available on CAPL's website: https://australia.chevron.com/our-businesses/gorgon-project/environmental-approvals-and-expert-panels . Documents required for 769:M18.1 and 769:M19.1 are yet to be developed, reviewed, submitted, and/or approved. Refer to the relevant Conditions in this table.
769:M21.1 (effective 4 May 2012)	Submission of Plans, Programs etc.	Where a Condition requires that a plan, report, system, or program meet certain aims, objectives, or purposes and certain requirements 'as determined by the Minister', the plan, report, system, or program is not deemed to have met the Condition unless and until the Minister finds that the aims, objectives, or purposes and certain requirements have been met.	Minister's (or delegate's) determination of the plans, report, systems, or programs required by Statement No. 769.	Records demonstrating Minister's determination that the plan, report, system, or program meets the aims, objectives, or purposes and certain requirements have been met.	Overall	Where a Condition requires that a plan, report, system, or program meet certain aims, objectives, or purposes and certain requirements 'as determined by the Minister'.	Compliant	See 769:M5.1, 769:M5.3, 769:M6.1, 769:M7.1, 769:M7.6, 769:M8.1, 769:M8.2, 769:M10.1, 769:M11.1, 769:M12.1, 769:M12.2, 769:M12.4, 769:M13.1, 769:M14.1, 769:M15.2, 769:M16.1 and 769:M17.1. Remaining plans, programs, etc. have yet to be submitted or approved by the Minister (or delegate).
769:M21.2 (effective 4 May 2012)	Submission of Plans, Programs etc.	In the event that following the approval of a document (plan, report, system, or program referred to in Condition 21.1), the document is found by the Proponent or the Minister to no longer meet the requirements set out in Condition 21.1, or the Proponent or the Minister has identified elements of works not appropriately covered by the document, or the Proponent or the Minister identifies measures to improve the document, an amendment or addendum to the approved document may be developed by the Proponent in accordance with the following: i. If the amendment or addendum is not a substantial change to management measures within the document and will not result in the document being inconsistent with its objectives, the Proponent may implement the amendment or addendum as if that amendment or addendum were approved and subsequently submit the amendment or addendum to the Minister within five business days of implementation. If approval is later refused, the Proponent will cease to implement the amendment or addendum, but will not have been in breach	Prepare and submit amendments and/or addendums to the approved document where necessary.	Amendments and/or addendums. Records demonstrating submission for the Minister's determination of the amendments and/or addendums where required.	Overall	If, following the approval of a document (plan, report, system, or program referred to in 769:M21.1), the document is found by the Proponent to no longer meet the requirements set out in 769:M21.1 or the Proponent has identified elements of works not appropriately covered by the document or the Proponent identifies measures to improve the document.	Compliant	The revisions and amendments submitted and/or approved during the reporting period were: <ul style="list-style-type: none"> Terrestrial and Marine Quarantine Management System Revision 2 (GOR-COP-01854) was submitted to DWER, 3 March 2022 and is awaiting approval. Terrestrial and Subterranean Baseline State and Environmental Impact Report – Addendum Revision 0.3 (GOR-COP-03017) submitted to DWER, 10 November 2022 (ABU231000016) and approved 25 January 2023 (ABU230900293). Terrestrial and Subterranean Environment Protection Plan Revision 3.2 (G1-NT-PLNX0000294) submitted to DWER, 10 November 2022 (ABU231000016) and approved 25 January 2023 (ABU230900293). Coastal and Marine Baseline State and Environmental Impact Report – Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing Revision 2.4 (G1-NT-REPX0002749) was submitted to DWER, 10 November 2022 (ABU231000016) and approved 25 January 2023 (ABU230900293). Horizontal Directional Drilling Monitoring and Management Plan – Addendum Revision 0.3

Audit code	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further information
		of the conditions during the period of implementation; or ii. If the amendment or addendum is a substantial change to any management measures or any other change the Proponent shall submit the amendment or addendum to the Minister.						(GOR-COP-03018) submitted to DWER, 29 November 2022 (ABU231000428) and approved 25 January 2023 (ABU230900293). <ul style="list-style-type: none"> Offshore Feed Gas Pipeline Installation Management Plan – Addendum Revision 0.4 (GOR-COP-03019) was submitted to DWER, 5 May 2023 (ABU231000017) and approved 3 August 2023 (ABU230900294) A draft Project Site Rehabilitation Plan Revision 0.1 (ABU230600207) was submitted to DWER, 28 July 2023 (ABU231000141) and is awaiting approval.
769:M21.3 (effective 4 May 2012)	Submission of Plans, Programs etc.	All supplementary plans, reports, systems, or programs submitted under Condition 21.2 are subject to Condition 21.1, and if agreed by the Minister, to constitute an approved amendment or addendum to the plan, report, system, or program.	In accordance with any approved supplements to approved plans, reports, systems, or programs	Amendments and/or addendums. Records demonstrating the Minister's determination of the amendments and/or addendums where required.	Overall	For life of Project.	Compliant	This report; i.e. Gorgon Gas Development and Jansz Feed Gas Pipeline: Ministerial Statement 800, 965, 769, 1136, and 1198 Compliance Assessment Report 2023 (ABU230800262) See 769:M21.2.

6 Acronyms and abbreviations

Table 6-1 defines the acronyms and abbreviations used in this document.

Table 6-1: Acronyms and abbreviations

Acronym/ abbreviation	Definition
#	Number
~	Approximately
ABU	Australian Business Unit
BICC	Barrow Island Coordination Council (as established under Schedule 1 of the <i>Barrow Island Act 2003</i> [WA]).
CAP	Compliance Assessment Plan
CAPL	Chevron Australia Pty Ltd
CDEEP	Construction Dredging Environmental Expert Panel
CEO	Chief Executive Officer
CMBSEIR	Coastal and Marine Baseline State and Environmental Impact Report
CO ₂	Carbon dioxide
CO ₂ e	Carbon dioxide equivalent
DAA	Department of Aboriginal Affairs
DAF	Former Western Australia Department of Agriculture and Food (now part of DPIRD [from 1 Jul 2017]).
DAWE	Former Commonwealth Department of Agriculture, Water and the Environment and Energy (formerly DEW; DEWHA; SEWPaC; DotE; DotEE) (now DCCEEW; DAWE dates: from 1 Feb 2020 to 30 Jun 2022; split into DCCEEW and Department of Agriculture, Fisheries and Forestry on 1 Jul 2022).
DBCA	Western Australian Department of Biodiversity, Conservation, and Attractions (from 1 July 2017; formerly Department of Parks and Wildlife) (DBCA dates: from 1 Jul 2017 to [ongoing]).
DCCEEW	Commonwealth Department of Climate Change, Energy, the Environment and Water (from 1 Jul 2022 to [ongoing]. DCCEEW was created by splitting DAWE into DCCEEW and Department of Agriculture, Fisheries and Forestry and taking Energy out of Department of Industry, Science, Energy and Resources.)
DEC	Former Western Australian Department of Environment and Conservation, then split into Department of Environment Regulation and Department of Parks and Wildlife [Parks and Wildlife]. Now Department of Biodiversity, Conservation, and Attractions (DBCA; from 1 Jul 2017) and Department of Water and Environmental Regulation (DWER; from 1 Jul 2017). (DEC dates: 1 Jul 2006 to 30 Jun 2013; was an amalgamation of Department of the Environment and Department of Conservation and Land Management).
DER	Department of Environment Regulation
DEW	Former Commonwealth Department of the Environment and Water (now DCCEEW; DEW dates: from 30 Jan 2007 to 3 Dec 2007).
DEWHA	Former Commonwealth Department of the Environment and Water Resources (now DCCEEW; DEWHA dates: From 3 Dec 2007 to 14 Sep 2010).
DIA	Former Western Australia Department of Indigenous Affairs (now part of DPLH [from 1 Jul 2017]).
DJTSI	Western Australian Department of Jobs, Tourism, Science, and Innovation (from 1 Jul 2017 to [ongoing]).

Acronym/ abbreviation	Definition
DMIRS	Western Australian Department of Mines, Industry Regulation and Safety (from 1 Jul 2017 to [ongoing]; formerly Department of Mines and Petroleum [DMP] and Department of Commerce).
DMP	Former Western Australian Department of Mines and Petroleum (formerly Western Australia Department of Industry and Resources [DoIR]; now Department of Mines, Industry Regulation and Safety [DMIRS] [from 1 Jul 2017]; DMP dates: 1 Jan 2009 to 1 Jul 2017).
DMS	Document Management System
DOCEP	Former Western Australian Department of Consumer and Employment Protection (now part of DJTSA [from 1 Jul 2017]).
DoF	Former Western Australian Department of Fisheries (now part of DPIRD [from 1 Jul 2017]).
DoIR	Former Western Australian Department of Industry and Resources, then DMP (now DMIRS [from 1 Jul 2017]; DoIR dates: from 3 Feb 2003 to 1 Jan 2009).
DomGas	Domestic Gas
DoT	Western Australian Department of Transport (dates: from 1 Jul 2009 to [ongoing]).
DotE	Former Commonwealth Department of the Environment (formerly DEW; DEWHA; and SEWPaC; now DCCEEW) (DotE dates: from Oct 1997 to Oct 1998; then from 18 Sep 2013 to 19 Jul 2016).
DotEE	Former Commonwealth Department of the Environment and Energy (formerly DEW; DEWHA; SEWPaC; and DotE); now DCCEEW (DotEE dates: from 19 Jul 2016 to 1 February 2020).
DoW	Former Western Australian Department of Water (now part of DWER [from 1 Jul 2017]; DoW from 2006 to 30 Jun 2017).
DPI	Department for Planning and Infrastructure
DPIRD	Western Australian Department of Primary Industries and Regional Development (formerly Department of Agriculture and Food, Department of Fisheries, and Department of Regional Development and Lands) (from 1 Jul 2017 to [ongoing]).
DPLH	Department of Planning, Lands and Heritage (formerly Western Australia Department of Indigenous Affairs [DIA]) (from 1 Jul 2017 to [ongoing]).
DRF	Declared Rare Flora
DSD	Department of State Development
DWER	Western Australian Department of Water and Environmental Regulation (formerly Department of Environment Regulation and OEPA) (from 1 Jul 2017 to [ongoing]).
EP Act	Western Australian <i>Environmental Protection Act 1986</i> .
EPA	Environmental Protection Authority
EPBC 2003/1294	Commonwealth Ministerial Approval (for the Gorgon Gas Development) as amended or replaced from time to time.
EPBC 2005/2184	Commonwealth Ministerial Approval (for the Jansz Feed Gas Pipeline) as amended or replaced from time to time.
EPBC 2008/4178	Commonwealth Ministerial Approval (for the Revised Gorgon Gas Development) as amended or replaced from time to time.
EPBC Act	Commonwealth <i>Environment Protection and Biodiversity Conservation Act 1999</i> .
EQC	Environmental Quality Criteria
EQO	Environmental Quality Objective. A specific management goal for a part of the environment and is either ecologically based by describing the desired level of health of the ecosystem or socially based by describing the environmental quality required to maintain specific human uses.

Acronym/ abbreviation	Definition
EV	Environmental Value. Environmental value means as defined in the EP Act.
FHCUP	Fauna Handling and Management Common User Procedure
GHG	Greenhouse Gas Has the meaning given by section 7A of the <i>National Greenhouse and Energy Reporting Act 2007</i> (Cth) or, if that definition is amended or repealed, the meaning set out in an Act, regulation or instrument concerning greenhouse gases as specified by the Minister.
GHG Emissions or CO ₂ -e	Greenhouse gas emissions expressed in tonnes of carbon dioxide equivalent (CO ₂ -e) as calculated in accordance with the definition of 'carbon dioxide equivalence' in section 7 of the <i>National Greenhouse and Energy Reporting Act 2007</i> (Cth), or, if that definition is amended or repealed, the meaning set out in an Act, regulation or instrument concerning greenhouse gases as specified by the Minister.
GIS	Geographic Information System
Gorgon Gas Development	The Gorgon Gas Development as approved under MS 800 and EPBC Reference: 2003/1294 and 2008/4178 as amended or replaced from time to time.
GTP	Gas Treatment Plant
ha	Hectare
HDD	Horizontal Directional Drilling
km	Kilometre
LNG	Liquefied Natural Gas
LTMTMP	Long-term Marine Turtle Management Plan
MOF	Materials Offloading Facility
MS 1198	Western Australian Ministerial Statement 1198 (for the Gorgon Gas Development), as amended from time to time.
MS 1002	Western Australian Ministerial Statement 1002 (for the Gorgon Gas Development Fourth Train Expansion), as amended from time to time.
MS 1136	Western Australian Ministerial Statement 1136 (for the Gorgon Gas Development), as amended from time to time.
MS 748	Western Australian Ministerial Statement 748 (for the Gorgon Gas Development), as amended from time to time [superseded by MS 800].
MS 769	Western Australian Ministerial Statement 769 (for the Jansz Feed Gas Pipeline), as amended from time to time.
MS 800	Western Australian Ministerial Statement 800 (for the Gorgon Gas Development), as amended from time to time.
MS 865	Western Australian Ministerial Statement 865 (for the Gorgon Gas Development), as amended from time to time.
MS 965	Western Australian Ministerial Statement 965 (for the Additional Support Area), as amended from time to time.
MTEP	Marine Turtle Expert Panel (established under Condition 15 of MS 800).
NGER	National Greenhouse and Energy Reporting
OEPA	Former Office of the (Western Australian) Environmental Protection Authority (now DWER [from 1 Jul 2017]).
Parks and Wildlife	Former Western Australian Department of Parks and Wildlife (previously DEC; now DBCA [from 1 Jul 2017]) (Parks and Wildlife dates: 1 Jul 2013 to 30 Jun 2017).
QEP	Quarantine Expert Panel
QMS	Terrestrial and Marine Quarantine Management System

Acronym/ abbreviation	Definition
SEWPaC	Former Commonwealth Department of Sustainability, Environment, Water, Population and Communities (formerly DEW and DEWHA; now DCCEEW) (SEWPaC dates: 14 Sep 2010 to 18 Sep 2013).
State Waters	The marine environment within three nautical miles of the mainland of Western Australia or its islands.
TSEPP	Terrestrial and Subterranean Environment Protection Plan
WA	Western Australia
WAMSI	Western Australian Marine Science Institution
WAPET Landing	Proper name referring to the site of the barge landing existing on the east coast of Barrow Island prior to the date of MS 800.

7 References

The documentation in Table 7-1 below is either directly referenced in this document or is a recommended source of background information.

Table 7-1: References

Ref. No.	Description
1.	Chevron Australia (2018) <i>Gorgon Gas Development and Jansz Feed Gas Pipeline Compliance Assessment Plan</i> , Rev. 4, Chevron Australia, Perth, Western Australia (ABU171001656).
2.	Office of the Environmental Protection Authority (2012) <i>Post Assessment Guideline for Preparing an Audit Table (Post Assessment Guideline No. 1)</i> , Office of the Environmental Protection Authority, Perth, Western Australia, available from: https://www.epa.wa.gov.au/sites/default/files/PAG1%20-%20Guideline%20for%20Preparing%20an%20Audit%20Table.pdf [accessed 15 Sep 2022]
3.	Department of Environment, Marine Ecosystems Branch, Policy & Coordination Division (2006) <i>Pilbara Coastal Water Quality Consultation Outcomes: Environmental Values and Environmental Quality Objectives (Marine Report Series No. 1)</i> , Report from the Department of Environment to the Environmental Protection Authority and the Rangelands NRM Coordinating Group, Perth, Western Australia, available from: https://www.epa.wa.gov.au/sites/default/files/Policies_and_Guidance/pilbaracoastalwaterquality_Marine%20Report%201.pdf [accessed 15 Sep 2022]